

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO.1004-0137
Expires: November 30, 2000

1a. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. SF 080247	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name	
2. Name of Operator BP America Production Company Attn: Cherry Hlava										7. Unit or CA Agreement Name and No.	
3. Address P.O. Box 3092 Houston, TX 77253					3a. Phone No. (include area code) 281-366-4081					8. Lease Name and Well No. FLORANCE 1A	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 795' FSL & 985' FEL At top prod. Interval reported below 795' FSL & 985' FEL At total depth 795' FSL & 985' FEL										9. API Well No. 30-045-22350 22	
14. Date Spudded 5/13/1977										15. Date T.D. Reached 5/19/1977	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 8/30/2005										17. Elevations (DF, RKB, RT, GL)* 5748'	
18. Total Depth: MD 4764' TVD 4764'			19. Plug Back T.D.: MD 4680' TVD 4680'			20. Depth Bridge Plug Set: MD TVD			11. Sec., T., R., M., on Block & Survey or Area Sec 35 T29N R09W		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL GR										12. County or Parish San Juan	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)										13. State NM	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12 1/4"	9 5/8"	36#	0	215'		225		0			
8 3/4"	7" J-55	23#	0	2600'		625		0			
6 1/4"	4 1/2"	10.5&11.6		4753'		225		2456'			
24. Tubing Record											
Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 3/8"	4532'										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf Status			
A) Otero Chacra		3114'	3256'	3114' - 3256'							
B)											
C)											
D)											
26. Perforation Record											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
3114' - 3256'		Frac w/260,431# 16/30 Brady sand; N2 frac									
28. Production - Interval A											
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
est 9/02/05		24	→	trace	est 181	trace			ACCEPTED FOR RECORD		
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	SEP 21 2005		
3/4"			→						Producing		
28a. Production - Interval B											
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	BY		
			→						FARMINGTON FIELD OFFICE		
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			

(See instructions and spaces for additional data on reverse side)

NMOCD

Florance 1A – API No. 30-045-22350

Recompletion & Downhole Commingling

Subsequent Report

09/06/05

8/10/05 - MIRU SL. Blow down well. NDWH. NU BOPs. Pressure test BOPs. Test Ok. TIH & TOH w/TBG.

TIH w/ CSG scraper to 4600'. TOOH. RU WL. TIH w/CIBP & set @ 3500'. Load & circ hole w/2% KCL. Pressure test CSG to 2300#. Test OK.

Log well for TOC @ 2456'. TOH. RU & perforate Chacra formation w/4 JSPF, from 3256' – 3114'.

Spearhead 500 gal 15% HCL, establish injection rate, & fracture stimulate w/260,431# 16/30 Brady Sand, 70 Quality foam & N2. RU & flowback frac thru 1/4" for 2 hrs. Upsized to 1/2" choke & flowed back for 7.5 hrs. Shut in well & RDMOSU.

8/24/05 - TIH & tag fill @ 3375'. C/O to CIBP set @ 3500'. PU above perfs, RU & flow test well for 14 hrs thru 1/2" choke. 181 MCF Gas, Trace Oil, Trace WTR. FCP 200#. RU, TIH, tag CIBP & drilled out. TIH & C/O fill to PBTD @ 4688'. Circ hole clean. TOH.

TIH w/2-3/8" production TBG & land @ 4532'. Pull plug. RD slickline unit. ND BOPs. NUWH. Test well for air.

08/29/2005 RDMOSU. Service Unit released @ 18:00 hrs.

9/02/05 - Returned well to production – downhole commingling Chacra & Mesaverde production.

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented / Sold

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Pictured Cliffs	1090'
				Lewis Shale	2220'
				Chacra	3100'
				Cliffhouse	3798'
				Menefee	3896'
				Point Lookout	4404'
				Mancos Shale	4650'

32. Additional Remarks (including plugging procedure)

33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Cherry Hlava

Title

Regulatory Analyst

Signature

Cherry Hlava / SBBDate 9/13/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.