

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078504

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-9 Unit NMNM 78425D

8. FARM OR LEASE NAME, WELL NO.

#286S

9. API WELL NO.

30-045-32520

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 14, T32N, R10W, NMPM

12. COUNTY OR
PARISH
San Juan Co.

13. STATE
New Mexico

15. DATE SPUDDED

6/17/05

16. DATE T.D. REACHED

8/31/05

17. DATE COMPL. (Ready to prod.)

9/19/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6758', KB 6770'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3606'

21. PLUG, BACK T.D., MD & TVD

3604'

22. IF MULTIPLE COMPLEMENTS, HOW MANY*

23. INTERVALS
DRILLED BY

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 3286' - 3521'

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. LOGS

None

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	451'	12-1/4"	TOC - SURF; 319 sx	33 bbls
7", J-55	20#	3218'	8-3/4"	TOC - SURF; 512 sx	42 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2"	3178'	3606'	none	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8", 4.7# J-55	3560'	NONE

31. PERFORATION RECORD (Interval, size and number)

pre perf'd liner w/ 1 spf.
3286' - 3372' = 86 holes
3478' - 3521' = 43 holes

Total=129 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
3286' - 3521' Naturally surged & then used air mist.
Surging 9 days total

33. PRODUCTION
DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pump WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
9/20/05	1 hr	2"		0	150 MCF	0	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
SI - 0#	SI - 190#		0	3599 MCF/D	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

This is a single producing FC well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mark A. Thompson TITLE Regulatory Associate II

DATE 9/21/2005

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES:

(Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1749'	1855'	White, cr-gr ss.
Kirtland	1855'	3165'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3165'	3526'	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3526'		Bn-Gry, fine gm, tight ss.

38. GEOLOGIC MARKERS

TOP

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1749'	
Kirtland	1855'	
Fruitland	3165'	
Pic. Cliffs	3526'	