Submit 3 Copies To Appropriate District	State of	New Me	xico		Form C-103
Office District I	Energy, Minerals	and Natu	ral Resources		March 4, 2004
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
District II	OIL CONSERV	VATION	DIVISION /	30-045	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type of L	
1000 Rio Brazos Rd., Aztec, NM 87410		e, NM 87		STATE	FEE 🛛
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Sama IV	c, 141VI 67	303	6. State Oil & Gas Le	ease No.
87505					
	ES AND REPORTS O	N WELLS		7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA				Nye	LS
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	TION FOR PERMIT" (FOR	(M C-101) FC	IK SUCH		
1. Type of Well:				8. Well Number	
Oil Well Gas Well 🛛 C	Other 🗌			1	M
2. Name of Operator				9. OGRID Number	
BP AMERICA PRODUCTION CO)			9. OGRID Number	778
3. Address of Operator				10. Pool name or Wil	
P.O. BOX 3092 HOUSTON, TX 7	7079-2064			Basin Dakota & Blanco Mesaverde	
4. Well Location	7077 2001				
Unit Letter J : 2450	feet from the Sout	th line and	1850 feet from	the East line	
Cint Bottol V . 2450		mic and	1000 1000	1110	
Section23	Township 31N		Range 11W	NMPM SAN	JUAN County
	11. Elevation (Show wi				
	,	581			
Pit or Below-grade Tank Application (For p	it or below-grade tank clos	ures, a form	C-144 must be attached	<u>)</u>	
Pit Location: UL Sect Twp Rng	Pit type Depth to Gr	oundwater	Distance from nearest	fresh water well	15 16 17 18 70 30
					2/11/2 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Distance from nearest surface water Bel		ULSec	tIWpKng_	—-;	Sr. 88 (2)
feet from theline andfeet f	rom theline				REAL SOME
				—— <u> </u> =	ta DIST. S DIV.
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	propriate Box to In	ndicate in			ta son one
NOTICE OF INT		. –		SEQUENT REPO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	и П	REMEDIAL WORK	C ∐ ALS	TERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	П	COMMENCE DRI	LING ODNS [] BL	UG AND
TEMPORARIET ABANDON []	CHANGE FLANS	Ц	COMMENCE DAM		ANDONMENT
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	COMPLETION		CEMENT JOB		
OTHER BUG		-		DIACIA	CCAZ
OTHER: DHC	(01 1		OTHER:		
13. Describe proposed or complet of starting any proposed work					
or recompletion.	.). SEE RULE 1103. I	ror munip	ie Completions: Au	ach wellbore diagram o	or proposed completion
On 12/06/04 BP America Produc	tion Company sub	mittad an	application for r	armit to drill and a	amplata the cubica
well into the Basin Dakota; prod					
Blanco Mesaverde and comming					
approval to Downhole commingl					
	Blanco Mesaverde ((72319) Po	ools are Pre-App	roved for Downhole	Commingling per
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FUTY OIL & GAS INSPECTOR. OIST.

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APPPROVED BY	TITLE	DATE
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THE STANDARD SOLD TO WERE BOILDED AROUSE

- 1. Run TDT/CBL
- 2. Perforate DK
- 3. Frac the DK (Slick Water)

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4. RU SU. Clean out DK frac, perform flow test, collect DK gas sample, and obtain 12-hour BHPBU

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- 5. Set bridge plug to isolate MV from DK formation
- 6. Perforate and frac (2- Stage N2 Foam) the MV Formation
- 7. Clean out MV frac, perform flow test for production allocation and collect MV gas sample

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- 8. Drill out isolation plug, commingle MV/DK and clean out wellbore to PBTD.
- 9. Run completion string. RDSU
- 10. Put well on Line