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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 20 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field
Bureau of Land Management

5. Lease/Serial No.

Jicarilla Contract 125

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

AXI Apache L 2

2. Name of Operator

ConocoPhillips Company

9. API Well No.

30-039-05757

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

South Blanco Pictured Cliffs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit A (NENE), 951' FNL & 812' FEL, Sec. 36, T25N, R4W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/14/13 Notified Brandon Powell/OCD (B.Hammond/BLM onsite). Perf'd @ 210', couldn't pump, locked up. Requested permission to perf @ 200' & circulate to surface. Rec'vd verbal approval.

The subject well was P&A'd on 2/14/13 per the attached report.

RCVD FEB 25 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Dollie L. Busse

Date

2/20/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

FEB 21 2013
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *SM*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

WACCD A

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
AXI Apache L #2

February 14, 2013

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951' FNL and 812' FEL, Section 36, T-25-N, R-4-W
Rio Arriba County, NM
Lease Number: Jicarilla Contract #125
API #30-039-05757

Plug and Abandonment Report
Notified NMOCD and BLM on 2/8/13

Plug and Abandonment Summary:

- | | 3710 | 3220 |
|---|------|------|
| Plug #1 pump 72 sxs (84.96 cf) Class B cement inside casing from 1695' to 1353' to cover the Pictured Cliffs top. | | |
| Plug #2 pump 24 sxs (28.32 cf) Class B cement inside casing from 2012' to 1910' to cover the Fruitland and Ojo Alamo tops. | | |
| Plug #3 with 104 sxs (123 cf) Class B cement inside casing from 255' to surface to cover the surface casing shoe. | | |
| Plug #4 with 40 sxs (48 cf) Class B cement Found cement down 12' in 5.5" casing and 7' in annulus and install P&A marker. | | |

Plugging Work Details:

- 2/11/13 Road rig and equipment to location and RU. Check well pressures: tubing 270 PSI, casing 330 PSI and bradenhead 0 PSI. RU blow down lines. Attempt to install 2" in bradenhead valve, odd ball threads. Pump 20 bbls of fresh water down tubing to kill well. ND wellhead and attempt to remove wellhead with winch. Unable to free up and find fitting to use sub to free wellhead. SI well. SDFD.
- 2/12/13 Check well pressures: casing 140 PSI, tubing 20 PSI and bradenhead 0 PSI. Blow down well. ND wellhead. Use 2.5 8V x 2-3/8" EUE x-over. PU on tubing. Strip on BOP. POH and Tally 59 stands (3706') with 2-3/8" collar on bottom. 119 joints 2-3/8" EUE tubing (3738'). PU 5.5" watermelon mill with 1 stand, 1-4' marker joint, TIH with 59 stands total EOT at 3710'. POH with 59 stands LD mill. TIH with 5.5" DHS CR and set at 3710'. Pressure test tubing to 1000 PSI, OK. Circulate well clean. Pressure test casing to 800 PSI, OK. SI well. SDFD.
- 2/13/13 Open up well; no pressures. Ran CBL from 3710' to surface, TOC at 1885'. Note: B. Hammond JAT BLM, B. Powell, NMOCD and J. Yates, COPC approved procedure change. Spot plugs #1 and #2. LD all tubing. Perforate 3 HSC holes at 210'. Establish circulation out bradenhead. Pumped 10 bbls with bradenhead blowing air pressured up to 750 PSI bled off. Hook up to bradenhead pumps 10 bbls with no pressure or circulation. Hook back up to casing pump 1-2 bbls of water pressured up to 750 PSI. Note: B. Hammond, JAT BLM, B. Powell, NMOCD and J. Yates, COPC approved procedure change. Perforate 3 HSC holes at 200'. Establish circulation. SI well. SDFD.

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Plugging Work Details (continued):

2/14/13 Open up well; no pressures. Load and establish circulation. Spot plug #3 with estimated TOC at surface. ND BOP. NU Bonnet-flange and squeeze 24 sxs down 5.5" casing. SI well with 400 PSI. Dig out wellhead. Issue Hot Work permit and cut off wellhead. Found cement down 12' in 5.5" casing and 7' in annulus. Spot plug #4 and install P&A marker. RD & MOL.

Jim Yates, COPC representative, was on location.

Bryce Hammond, Jicarilla BLM representative, was on location.

Tony Waupekenay, Jicarilla BLM representative, was on location.