

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

FEB 28 2013

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **NMM-19163**

6. If Indian, Allottee or Tribe Name **Field Office**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. **WF FEDERAL 20 #1**

9. API Well No. **30-045-29649**

10. Field and Pool, or Exploratory Area **Basin Fruitland Coal/Twin Mounds Fruitland Sand PC**

11. County or Parish, State **SAN JUAN NM**

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC.

3a. Address **382 CR 3100 AZTEC, NM 87410**

3b. Phone No. (include area code) **505-333-3630**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
915' FSL & 1600' FWL SESW SEC.20 (N) -T30N-R14W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached report.

OIL CONS. DIV DIST. 3

MAR 05 2013

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **SHERRY J. MORROW** Title **REGULATORY ANALYST**

Signature *Sherry J. Morrow* Date **2/26/2013**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **MAR 01 2013**

Office **FARMINGTON FIELD OFFICE**

NMOCG FY

WF Federal 20-01 (PA)

2/7/2013 Notified BLM & NMOCD @ 12:00 p.m. 2/6/13 for P&A ops. MIRU. Leo Pacheco w/BLM on loc.

2/8/2013 Plug #1 w/50 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft). Cmt plg fr/1,245' - 586'. Leo Pacheco w/BLM on loc.

2/11/2013 DO cmt fr/677' - 987'. Leo Pacheco w/BLM on loc. Eric Herth & Steve Korte w/BHP requested ml csg fr/1,072' - 1,097'.

2/12/2013 DO cmt fr/987' - 1,114'. MI csg fr/ 1,072' - 1,073'.

2/13/2013 MI csg fr/1,073' - 1,084'. Leo Pacheco w/BLM on loc.

2/14/2013 MI csg fr/1,082' - 1,091'. Leo Pacheco w/BLM on loc.

2/15/2013 MI csg fr/1,091' - 1,097'. Leo Pacheco w/BLM on loc.

2/18/2013 MI csg fr/1,096' - 1,097' (final ml depth). Ran GR/csg caliper log across mld section. Verified all csg remvd. Perf sqz holes fr/991' - 992' & 985' - 986' w/3 JSPF, 6 holes. Plug #2 w/50 sx Type B cmt (mixed # 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/1,114' - 455' FS. Leo Pacheco w/BLM on loc.

2/19/2013 Plug #3 w/20 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Circ gd cmt to surf. Cmt plg fr/186' - surf. Cut off WH. Found TOC in 4-1/2" csg @ 14' FS & @ surf in 4-1/2" csg annl. Top off csg & set DH marker w/24 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). RDMO. Leo Pacheco w/BLM on loc.