•	
Form 3160-4	
(August 2ປັ07)	

Form 3160-4 (August 2007)				•	1 <u>1</u>			(^A	EIVED			
			DED	-	ED STATE: I OF THE I			6.0			FORM APPRO OMB No, 1004-	
5			BURE	ALLOF L	AND MAN	AGEMEN	JT	-0	1 1 0040		Expires: July 31,	
		WELL	COMPLETIC	N OR RE	COMPLET	ION REPO	ORTAND	5-600	_G 11 2013	5. Lease Serial No.	NM -01772	
1a. Type of Well		Oil Well	X Gas We	11	Dry	Other	Farmin	igto	n Field Office	6. If Indian, Allotte		
b. Type of Completion	n: X	New Well	Work C	ver	Deepen	Plug B	**audi	Differ	Managemer	7. Unit or CA Agr	eement Name an	d No.
		Other:								Report	+ To Lea	
2. Name of Operator		Burli	ington Resou	rces Oil &	: Gas Compa	any				8. Lease Name and	Well No. REID 22	м Ц
3. Address	O Box 4289, Farmi	ngton, NM	87499		3a. Phone No.		code) (505) 326-	.9700)	9. API Well No.	30-045-353	359
	eport location clearly and			uirements)*			(10. Field and Pool	or Exploratory	ta -00C1
At surface			UNI	г м (SW/SW	/), 990' FNL &	915' FEL .					I., on Block and Su	rvey
											SURFACE: SEC: BOTTOM: SEC:	
At top prod. Interva	l reported below				UNIT Ń (SE/S	W), 762' FS	L & 1918' FV	WL		12. County or Part	ish	13. State
At total depth				NIT N (SE/S	W), 762' FSL &						Juan	New Mexico
 Date Spudded 	0/21/2012	15. Dat	e T.D. Reached 10/16/201	2	16. Date Co	D & A	X Ready	y to Pro	od. 01/21/2013 GRC	17. Elevations (DI	6011' GL / 602	6' KB
18. Total Depth:	MD TVD	7040 687		lug Back T.D		MD TVD	7004' 6841'	2	0. Depth Bridge Plug Set:		MD TVD	
21. Type Electric & O	ther Mechanical Logs Ru							2	2. Was well cored?		X No	Yes (Submit analysis)
		. (GR/CCL/CBL						Was DST run? Directional Survey?			Yes (Submit report) Yes (Submit copy)
23. Casing and Liner R	Lecord (Report all strings	set in well)						1	Bilectional Survey!			res (Subhit copy)
Hole Size	Size/Grade	Wt. (#/ft.) Top (M	D) B	lottom (MD)		Cementer epth		No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4" 8 3/4"	9 5/8" / H-40 7" / J-55	32.3# 23#	0		230' 4289'		n/a 981'		76sx-Pre-mix 589sx-Premuim Lite	22bbls 215bbls	Surface Surface	7bbls 86bbls
6 1/4"	4 1/2" / L-80	11.6#	0		7025'	_	n/a		458sx-Premuim Lite	153bbls	3850'	n/a
						_				<u>peur</u>	FFR 22	
										<u> </u>	CHARLE FLE	4 *** 0
24. Tubing Record	Devil Cot (MD)		D d (10)				N 1		Deal Deadle (ADD)			Dealers Dearth (100)
Size 2 3/8", 4.7#, L-80	Depth Set (MD) 6907'	Pac	ker Depth (MD) n/a	Siz		epth Set (ME	<i>"</i>		Packer Depth (MD)	Size	Depth Set (MD)) Packer Depth (MD)
25. Producing Intervals						Perforation Re						
A)	Formation Dakota		Top 6920'	Bott 697			Perforat 2	SPF	erval	Size .34"	No. Holes	Perf. Status open
B)	Dakota		6826'	691				SPF		.34"	30	open
C) D)	Total									+	58	
	eatment, Cement Squeeze,	etc.	· · · · · · · · · · · · · · · · · · ·		l			·	· · · · ·			·····
	Depth Interval		Acidize w/ I	bbls of 15%	HCL. Frac'd w	/ 170,380 gal	s 700 Slick f		ount and Type of Material v/ 40,704# of 20/40 Brown s	sand. Pumped 106bl	ols of fluid. Total I	N2:2.598.800SCF.
	6826' - 6976'					, 6				•.		
· · · ·												
28. Production - Inter Date First	val A. Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production N	fothod	
Produced	Test Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity	r roudetion w	ietiiou	
ካድ፣ } 01/21/ 391 2 GRC	01/24//2013	1hr.		0/boph	45/mcf/h	trace/bwph	n/a		n/a		FLOW	ING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		. Well Status			
1/2"	SI-773psi	SI-781psi			1076/mcf/d	7/ bwpd	n/a			6111	JT IN	
28a. Production - Inte		J SI-761psi		0/bopd	1070/8101/0	// bwpu	j 17a		1	380		
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production N	fethod	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API		Gravity			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Status	·		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio					
	SI	1	A CONTRACTOR		. ·	1	1					

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

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Fridman I SN FIELD OFFICE BY William Tambe Loy

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NMOCDW

28b. Product	ion - Interval C								· · · · · · · · · · · · · · · · · · ·
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
					ļ				
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI								
28c. Product	ion - Interval D	L	·	_!					
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	3
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI								
		ł							·

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29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

TO BE SOLD

31. Formation (Log) Markers

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

					Тор
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Ojo Alamo	1256	1419'	White, cr-gr ss	Ojo Alamo	1256'
Kirltand	1419'	2004'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirltand	1419'
Fruitland	2004'	2368'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2004'
Pictured Cliffs	2368'	2552'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2368'
Lewis	2552'	3396'	Shale w/ siltstone stingers	Lewis	2552'
Huerfanito Bentonite	n/a	n/a	White, waxy chałky bentonite	Huerfanito Bentonite	n/a
Chacra	3396'	3983'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3396'
Mesa Verde	3983'	4120'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3983'
Menefee	4120'	4728'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4120'
Point Lookout	4728'	5166'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4728'
Mancos	5166'	5922'	Dark gry carb sh.	Mancos	5166'
Gallup	5922'	6692'	Lt. gry to brn calc carb micae gluae silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	5922'
Greenhorn	6692'	6755'	Highly calc gry sh w/ thin Imst.	Greenhorn	6692'
Graneros	6755'	6825'	Dk gry shale, fossil & carb w/ pyrite incl. Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands	Graneros	6755'
Dakota	6825'		cly Y shale breaks	Dakota	6825'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde, Basin Mancos & Basin Dakota commingle well under DHC4582.

lectrical/Mechanical Logs (1 full set	req'd.)	Geologic Report	DST Re	port Directional Survey
undry Notice for plugging and cemen	nt verification	Core Analysis	Other:	
	· · · · · · · · · · · · · · · · · · ·			
ereby certify that the foregoing and at	ttached information is con	nplete and correct as determined f	om all available recor	rds (see attached instructions)*
Name (please print)	ttached information is con Arleen W		om all available recor	rds (see attached instructions)* Staff Regulatory Tech.

(Continued on page 3)

• Form 3160-4					, , i		\square			VE	D.		
(August 2007)				,				ا محت		ا حسبته ا	all a		
				UNIT	ED STATE:	S						FORM APPI	ROVED
		,			T OF THE I			ГГ	B 11	2012		OMB No. 10	
			BURE	AU OF L	AND MAN	AGEMEN	NT.	ΓĽ	DIT	2017		Expires: July	31, 2010
		WELL	COMPLETIC	ON OR RE	COMPLET	ION REP	ORT AND	LOG	nton Fi	eld Offic	5. Lease Serial No.	NM -017	772-4
1a. Type of Well		Oil Well	X Gas We	1	Dry	Other					6 If Indian, Allotte		
 b. Type of Completio 	n: X	New Well	Work O		Deepen	Plug B		Diff. Re	svr.,	anago			
		Orthum	_								7. Unit or CA Agr		
2. Name of Operator		Other:									8. Lease Name and	r / o las I Well No	use
2. Nume of operator		Bur	ington Resou	rces Oil &								REID 2	_{22M} K
3. Address	O Box 4289, Farmi	naton NM	1 97400		3a. Phone No. (•	code) (505) 326-	0700			9. API Well No.	30.045.3	35359- 0062
	port location clearly and	<i>e i</i>		uirements)*			(303) 320-	9700			10. Field and Pool		
,												Basin Ma	
At surface			UNI	r m (Sw/Sw	/), 990' FNL & 9	915' FEL					11. Sec., T., R., M		Survey C: 8, T28N, R9W
													C: 8, T28N, R9W
At top prod. Interva	l reported below				UNIT N (SE/S	W), 762' FS	L & 1918' FV	٧L			12. County or Par	ish	13. State
At total depth			U	NIT N (SE/S	W), 762' FSL &	1918' FWL					San	Juan	New Mexico
14. Date Spudded		15. Da	te T.D. Reached	`	16. Date Co	mpleted					17. Elevations (D	F, RKB, RT, GL)*
	0/21/2012		10/16/201			D & A	<u> </u>		l. 01/21/20			6011' GL / 6	5026' KB
Total Depth:	MD TVD	704 687		lug Back T.I		MD TVD	7004' 6841'	20	. Depth Brid	ge Plug Set:		MD TVD	
21. Type Electric & O	ther Mechanical Logs Ru							22	. Was well	cored?		X No	Yes (Submit analysis)
	-		GR/CCL/CBL						Was DS	run?		X No	Yes (Submit report)
									Direction	al Survey?		No [X Yes (Submit copy)
23. Casing and Liner R	ecord (Report all strings .	set in well)										1	
Hole Size	Size/Grade	Wt. (#/ft	.) Top (M	D) E	Bottom (MD)	-	Cementer epth		No. of S Type of C		Slurry Vol. (BBL)	Cement top	o* Amount Pulled
12 1/4"	9 5/8" / H-40	32.3#	0		230'	r r	1/a		76sx-Pr	-mix	22bbls	Surface	7bbls
<u>8 3/4"</u> 6 1/4"	7" / J-55 4 1/2" / L-80	23# 11.6#	0		4289'		981'		589sx-Prem 458sx-Prem		215bbls 153bbls	Surface 3850'	86bbls
61/4	41/2 / L-80	11.0#	· · · · · · · · · · · · · · · · · · ·		/025		1/a		4365X-FTem	ana Lae		FEB 22	n/a
24. Tubing Record							I_					JIGT O	
Size	Depth Set (MD)	Pac	ker Depth (MD)	Si	ze D	epth Set (MD))	P	acker Depth	(MD)	Size	Depth Set (M	1D) Packer Depth (MD)
2 3/8", 4.7#, L-80	6907'		n/a		26 1) (l						
25. Producing Intervals	Formation		Тор	Bot		Perforation Re	Perforat	ed Inter	val		Size	No. Holes	Perf. Status
A)	Mancos		5928'	622	22'		3	SPF			.34"	60	open
B)	· · · · · · · · · · · · · · · · · · ·												
C) D)											<u> </u>		
27. Acid, Fracture, Tre	eatment, Cement Squeeze,	etc.											· · · · · · · · · · · · · · · · · · ·
	Depth Interval		Acidize w/ 10	bbls of 15%	HCL. Frac'd w/	/ 140.840 gal	s 700 X-Linl		nt and Type w/ 158.095#		wn sand. Pumped 9	2bbls of fluid. T	Fotal N2:1,947,000SCF.
	5928' - 6222'					, 8			,,				
						······							
28. Production - Inter-	val A												
Date First	Test Date	Hours	Test	Oil		Water	Oil Gravity		Gas		Production N	fethod	······
Produced		Tested	Production	BBL	MCF	BBL	Corr. API		Gravity				
01/21/2012 GRC	01/24//2013	1hr.	8	0/boph	12/mcf/h	1/bwph	n/a			n/a		FLO	WING
Choke	Tbg. Press.	Csg.	24 Hr.	Oil		Water	Gas/Oil		Well Status				
Size	Flwg.	Press.	Rate	BBL .	MCF	BBL	Ratio						
1/2"	SI-773psi	SI-781psi	HARMAN	0/bopd	277/mcf/d	17/ bwpd	n/a				SHU	JT IN	
28a. Production - Inte Date First	rval B Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas		Production N	/ethod	······································
Produced		Tested	Production	BBL		BBL	Corr. API		Gravity				
		1	(ILESSEE)										
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Status		<u> </u>		
Size	Flwg.	Press.	Rate	BBL	1 1	BBL	Ratio						
	SI												

*(See instructions and spaces for additional data on page 2)

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ACCEPTED/SOR RECORD

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FEB 2 0 2013 FARMINGTON FIELD OFFICE BY William Tambekou

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28b. Product	ion - Interval C									
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
,			Caracterian (
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Statu	s	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	Ì		
	SI					ļ				
28c. Product	ion - Interval D			!					······	
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Statu	s	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI									
						!				

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

TO BE SOLD

31. Formation (Log) Markers

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

					Тор
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Ojo Alamo	1256'	1419'	White, cr-gr ss	Ojo Alamo	1256'
Kirltand	1419'	2004'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirltand	1419'
Fruitland	2004'	2368'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2004'
Pictured Cliffs	2368'	2552'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2368'
Lewis	2552'	3396'	Shale w/ siltstone stingers	Lewis	2552'
Huerfanito Bentonite	n/a	n/a	White, waxy chalky bentonite	Huerfanito Bentonite	n/a
Chacra	3396'	3983'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3396'
Mesa Verde	3983'	4120'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3983'
Menefee	4120'	4728'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4120'
Point Lookout	4728'	5166'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4728'
Mancos	5166'	5922'	Dark gry carb sh.	Mancos	5166'
Gallup	5922'	6692'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	5922'
Greenhorn	6692'	6755'	Highly calc gry sh w/ thin Imst.	Greenhorn	6692'
Graneros	6755'	6825'	Dk gry shale, fossil & carb w/ pyrite incl. Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands	Graneros	6755'
Dakota	6825'	1	cly Y shale breaks	Dakota	· 6825'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure);

This is a Blanco Mesaverde, Basin Mancos & Basin Dakota commingle well under DHC4582.

 Indicate which items have been atta — 	ched by placing a check in t	the appropriate boxes:		_	_	
X Electrical/Mechanical Logs (1 ful	l set req'd.)	Geologic Report	DST Report		Directional Survey	
Sundry Notice for plugging and c	y Notice for plugging and cement verification			Other:		
34. I hereby certify that the foregoing a	nd attached information is c	omplete and correct as determined	from all avai	lable records (see at	tached instructions)*	
Name (please print)	Arleen	White	Title		Staff Regulatory Tech.	
Signature	aleen U	Nute	Date	2/11/13		
		1. 1. 1. 0		G.11	fals I laised Cards	\rightarrow
Title 18 U.S.C. Section 1001 and Title alse, fictitious or fraudulent statements			ngiy and win	tuny to make to any	department or agency of the United States any	

Form 3160-4 (August 2007)				UNITI RTMENT	ED STAT)R		EIVED 11 2013	· ·	FORM APPR OMB No. 100 Expires: July 3	04-0137
		WELL	COMPLETIC	N OR RE	COMPLE	TION REP			n Field Office	5. Lease Serial No	o. NM -017	72-A
la. Type of Well		Oil Well	X Gas We	1	Dry	Other		410	nd Manageme	6. If Indian, Allot		
b. Type of Completion	n: X	New Well	Work O		Deepen	Plug l	urearth;	Diff. Res	nd Manageme			
		Other:							· :		greement Name a	
2. Name of Operator										8. Lease Name ar	L_ 101825- nd Well No.	lero
. Tume of operator		Burli	ington Resou	rces Oil &	Gas Com	pany	•				REID 2	2M
3. Address	O. D 1290. E		07400		3a. Phone No	o. (include are	a code) (505) 326-	0700		 AP1 Well No. 	20.045.2	5359 -0063
	O Box 4289, Farmin port location clearly and			uirements)*			(505) 320-	9700		10. Field and Poo		5359 -00C S
At surface			•	`M (SW/SW), 990' FNL a	& 915' FEL					Blanco Mes M., on Block and S SURFACE: SEC	Survey
											and the second s	C: 8, T28N, R9W
At top prod. Interva	l reported below				UNIT N (SE	/SW), 762' F	SL & 1918' FV	WL.		County or Patient	arish	13. State
At total depth			Ū	VIT N (SE/SV	V), 762' FSL	& 1918' FW	L			Sa	n Juan	New Mexico
14. Date Spudded		15. Dat	e T.D. Reached	·	16. Date (17. Elevations (I	OF, RKB, RT, GL)	
	/21/2012		10/16/201			D&A			1. 01/17/2013 GRC		6011' GL / 6	026' KB
18. Total Depth:	MD TVD	7040 6873		lug Back T.D.	.:	MD TVD	7004' 6841'	20.	Depth Bridge Plug Set:		MD TVD	
21. Type Electric & O	ther Mechanical Logs Run	(Submit copy	y of each)					22.	Was well cored?		X No	Yes (Submit analysis)
		(GR/CCL/CBL						Was DST run?		X No	Yes (Submit report)
									Directional Survey?		No [2	Yes (Submit copy)
23. Casing and Liner R	ecord (Report all strings s	et in well)				Stand	Cementer		No. of Sks. &	Slurry Vol.	1	
Hole Size	Size/Grade	Wt. (#/ft.) Top (M	D) B	ottom (MD)		Depth		Type of Cement	(BBL)	Cement top	 * Amount Pulled
12 1/4"	9 5/8" / II-40	32.3#	0		230'		n/a		76sx-Pre-mix	22bbls	Surface	7bbls
<u> </u>	7" / J-55 4 1/2" / L-80	23#	0		4289' 7025'		1981' n/a		589sx-Premuim Lite 458sx-Premuim Lite	215bbls 153bbls	Surface 3850'	86bbls n/a
	1.14 1.5 00											
											- 	
24. Tubing Record									··· ••= · ···			1
Size	Depth Set (MD)	Pac	ker Depth (MD)	Siz	e	Depth Set (M	D)	Pa	acker Depth (MD)	Size	Depth Set (M	D) Packer Depth (MD)
2 3/8", 4.7#, L-80 25. Producing Intervals	6907'		n/a		26,	Perforation	Record					
	Formation		Тор	Bott	om		Perforat		val	Size	No. Holes	Perf. Status
A) B)	Point Lookout Menefee		4734'	498				SPF SPF		.34"	25 25	open
<u>C)</u> D)	TOTAL		44.54	407	• 			511		.54	50	
D)	~ ~ ~											
27. Acid, Fracture, Tro	eatment, Cement Squeeze, Depth Interval	etc.						Amou	nt and Type of Material			
	4734' - 4984'		Acidize w/ 10	bbls of 15%	HCL. Frac'd	w/ 38,262 ga	ls 70% Slick w	_	Foam w/ 100,417# of 20/4	10 Brady sand. To	otal N2:1,340,0005	SCF.
	4434' - 4676'		Acidize w/ 10	bbls of 15%	ICL. Frac'd	w/ 23,352 ga	ls 70% Slick w	ater N2	2 Foam w/ 45,586# of 20/40) Brady sand. Tot	al N2:1,035,2005	CF.
00 Destados Lator				-								
28. Production - Inter Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production	Method	
Produced			Production		MCF	BBL	Corr. API		Gravity			
30(3) 01/17/2012 GRC	01/24//2013	1br.		0/boph	12/mcf/h	4/bwph	n/a		n/a		FLO	WING
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	·	Well Status			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio					
1/2"	SI-773psi	SI-781psi		0/bopd	297/mcf/d	98/ bwpc	i n/a			SI	IUT IN	
28a. Production - Inte		1	T	01		- Iw					24.1.1	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production	Method	
							1					
Choke	Tbg. Press.	Cra	24 Hr.	Oil ·	Gas [.]	Water	Gas/Oil		Well Status			· · · · • • ·
Size	Flwg.	Csg. Press.	24 Fir. Rate	BBL	MCF	BBL	Ratio		inch Status		•	
	SI-						1					•
*/0	I		-		l				I			

nmocd p

*(See instructions and spaces for additional data on page 2)

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ACCEPTED FOR RECORD

FEB 2 0 2013

FARMINGTON FIELD OFFICE BY_UI:ILiam_Tambekcy

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	•				•	•, · · ·	,			
8b. Productic	on - Interval C								· · · · · · · · · · · · · · · · · · ·	······
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
		rested	- Treated on the	DDD	inci					
hoke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	<u> </u>	· · · · · · · · · · · · · · · · · · ·
ze	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			
3c. Productic	on - Interval D	I			<u> </u>			1	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
ate First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
roduced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
			CHERRY OF							
hoke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
ize	Flwg.	Press.	Rate	BBL .	MCF	BBL	Ratio			
	SI									
recoveries.	epth interval teste	ed, cushion use	ed, time tool oper	n, ilowing ai	nd shut-in pi	ressures and				
										Тор
Formati	ioņ	Тор	Bottom		Descrip	ptions, Conte	ents, etc.		Name	Meas. Depth
Ojo Ala	imo	1256'	1419'			White, cr-gr s	s		Ojo Alamo	1256'
Kirltar	nd	1419'	2004'		Gry sh interb	edded w/tight,	gry, fine-gr ss.		Kirltand	• 1419'
Fruitla	nd	2004'	2368'	Dk gry-gry	carb sh, coal	, grn silts, light	-med gry, tight, fine gr ss	3.	Fruitland	2004'
Pictured (Cliffs :	2368'	2552'			Gry, fine grn, ti			Pictured Cliffs	2368'
Lewis	s	2552'	3396'		Shale	e w/ siltstone s	tingers		Lewis	2552'
Huerfanito B	Bentonite	n/a	n/a		White,	waxy chalky t	entonite		Huerfanito Bentonite	n/a
Chacr	ra	3396'	3983'	Gry	fn grn silty, gl	auconitic sd st	one w/ drk gry shale		Chacra	3396'
Mesa Ve	erde	3983'	4120'	· ·	Light gry, n	ned-fine gr ss, o	carb sh & coal		Mesa Verde	3983'
Menef	fee	4120'	4728'	· ·	Med-dark g	ry, fine gr ss, o	arb sh & coal		Menefee	4120'
D	, ,	472.01	61671	Med-light g	ry, very fine g		nt sh breaks in lower part	of	Deline I a channe	4728'
Point Loc Mance		4728' 5166'	5166' 5922'		,	formation	-L		Point Lookout Mancos	5166'
iviance	US I	2100	3922	1		Dark gry carb	511.	1	IVIAIICOS	5100

Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/

irreg. interbed sh.

Highly calc gry sh w/ thin Imst.

Dk gry shale, fossil & carb w/ pyrite incl.

Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh band

cly Y shale breaks

Interbed grn, brn & red waxy sh & fine to coard grn ss

This is a Blanco Mesaverde, Basin Mancos & Basin Dakota commingle well under DHC4582.

Gallup

Greenhorn

Graneros

Dakota

Morrison

cate which items have been attacl	hed by placing a check in the a	appropriate boxes:				
lectrical/Mechanical Logs (1 full	set req'd.)	Geologic Report	D D	ST Report	Directional Survey	
Sundry Notice for plugging and cer	ment verification	Core Analysis	0	ther:		
ereby certify that the foregoing and	d attached information is comp	lete and correct as determined t	from all availabl	e records (see attache	d instructions)*	
Name (please print)	Arleen Wh	ite	Title		Staff Regulatory Tech.	
Signature	Alleen W	hite	Date	2/11/13		

Gallup

Greenhorn

Graneros

Dakota

Morrison

5922'

6692'

6755'

6825'

32. Additional remarks (include plugging procedure):

6692'

6755'

6825'

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5922'

6692'

6755'

6825'