

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL APL NO.
30-039-29538

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Celso Gomez

8. Well Number #1

9. OGRID Number
232512

10. Pool name or Wildcat
Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Lone Wolf New Mexico, LLC

3. Address of Operator c/o Thompson Engineering & Prod. Corp.
7415 East Main Street, Farmington, NM 87402

4. Well Location

Unit Letter N : 600' feet from the South line and 2600' feet from the West line

Section 19 Township 32N Range 02E NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
8161' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/23/05 Spud surface hole (12-1/4"). Drilled to 145' KB and ran 3jts of 8-5/8", 23/4#, J-55, ST&C casing and set at 140' KB. Cemented with 95sx (112cu.ft.) of CI "B" with 2% CaCl₂ and 1/4 # sk celloflake. Circulated 1bbl of good cement to surface. Hole was staying full.

08/29/05 Nippled up the BOP and pressure tested the casing and BOP to 600 psi.

08/31/05 TD hole at 1435' KB (7-7/8")

09/04/05 Ran 32 jts (1422.01') of 5 1/2", 15.5#, J-55, EUE 8rd casing and landed at 1427.76' KB. Insert float is at 1407' KB. Cemented with 210 sx (393ft.³) of 65/35/B/Poz, 6% gel, 5#/sk gilsonite, 2% CaCl₂, 1/4#/sk flocele. Tailed with 100sx (125ft.³), 5#/sk gilsonite, and 1/4 #/sk flocele. Bumped plug to 600 psi. Circulated 10bbls of good cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Paul C. Thompson TITLE AGENT / ENGINEER DATE 09/14/05

Type or print name Paul C. Thompson, P.E.

E-mail address: paul@walsheng.net

Telephone No. 505-327-4892

For State Use Only

APPROVED BY: Charles R. TITLE SUPERVISOR DISTRICT # 3

DATE SEP 20 2005

Conditions of Approval (if any):