

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-24432
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: SULLIVAN FRAME A
8. Well Number 1E
9. OGRID Number 167067
10. Pool name or Wildcat CHACRA/MESAVERDE/DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name: SULLIVAN FRAME A
2. Name of Operator XTO Energy Inc.	8. Well Number 1E
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	9. OGRID Number 167067
4. Well Location Unit Letter A ; 990 feet from the NORTH line and 790 feet from the EAST line Section 30 Township 29N Range 10W NMPM SAN JUAN County NM	10. Pool name or Wildcat CHACRA/MESAVERDE/DAKOTA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application ☒ or Closure ☐ Pit type WKO Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000' Pit Liner Thickness: 12 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **REPAIR FAILED PACKER** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. repaired failed packer per attached procedure.

REFERENCE REDMS-CT0511760360.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 9/16/2005
E-mail address: Regulatory@xtoenergy.com Telephone No. 505-324-1090

Type or print name **HOLLY C. PERKINS**

For State Use Only

APPROVED BY Charles TITLE SUPERVISOR DISTRICT # 3 DATE SEP 19 2005

Conditions of Approval, if any:

XTO Energy Inc. rprd pkr by:

MIRU serv rig. ND WH. NU BOP. Ppd dwn csg w/40 bbls 2% KCl wtr & KW. TOH w/tbg, SN. Left 380' tbg above pkr & 1861' tbg below. TIH w/OS, XO, tbg. Tgd TOF @ 4062'. Wrkd tbg 3 hrs. MIRU WL. RIH & found 100% free @ 4405' & 0% free @ 4415'. Cut tbg @ 4408'. RDMO WLU. TOH w/tbg, XO, OS. TIH w/OS, XO, bmpr sub, jar, DC's, tbg. Tgd TOF @ 4402'; caught fish. Ppd dwn tbg w/30 bbls 2% KCl wtr & wrkd on fish. TOH w/tbg, XO, DC's, jar, bmpr sub. MIRU SLU. RIH w/Blind Block. RDMO SLU. TIH w/bit, strg ml, XO, DC's, tbg. PU pwr swvl. Ppd dwn csg w/80 bbls 2% KCl wtr. TIH w/tbg, NC. MIRU ac trk. Ppd dwn tbg w/500 gals 15% NEFE HCl acid. Flshd w/5 bbls 2% KCl wtr. TOH w/tbg. MIRU AFU. Est circ. Cln out fr/3760'-4410'; cln fld, no solids. RD AFU. ND WH; NU BOP. TIH w/mule shoe, SN, tbg, seal assy, tbg sub (DK). SN @ 6250'. EOT @ 6251. PBTD @ 6337'. D perms fr/6115'-6301'. TIH w/mule shoe, SN, tbg, seal assy, tbg sub (MV). SN @ 3828'. EOT @ 3829'. MV perms fr/3642'-4011'. PT tbg to 500 psig, 15 minutes. Tstd OK. RU swb tools on MV tbg; 14 BLW, 3 runs, 1 hr. cln fld smpl w/no solids. RD swb tools on MV tbg. RU swb tools on DK tbg; 75 BLW, 18 runs, 5 hrs. Brn fld smpl w/no solids. RD swb tls on DK tbg. RU swb tools on DK tbg; 18.5 BLW, 5 uns, 3 hrs. Swb 36 BW, 17 runs, 9 hrs. Swb 18 BW, 10 runs, 5.5 hrs. RDMO Swb unit & SWIFBU. RWTP 9/2/05.

REFERENCE RBDMS-CT0511760360.

PKR 4410
To do PKR TST