Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	Elicigy, while als and water at Resources		WELL API NO.
District II	OIL CONSERVATION DIVISION		30-045-32825
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE
District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87505	; 		6. State Oil & Gas Lease No. USA NM 0606
I (DO NOT USE THIS FORM FOR PROPO	CES AND REPORTS ON WIDSALS TO DRILL OR TO DEEPEN	NOR PLUG BACK TO A	7. Lease Name or Unit Agreement Name: Hart Canyon 26
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-	101) FOR SHOULD	izze caryon 20
1. Type of Well:	1	A TOP A TOP A	8. Well Number
Oil Well Gas Well 🗵	Other	050 000 G	28
2. Name of Operator	71.9	SEP 2005	OGRID Number
Energen Resources Corpora	cion	RECEIVED 3	162928
3. Address of Operator	The state of the s	ONL CONS. DIV.	0. Pool name or Wildcat
2198 Bloomfield Highway, 4. Well Location	Farmington, NM 87401	ري <mark>الادان الادان ال</mark>	Basin Fruitland Coal
4. Well Location	4	Mar a cary	
Unit Letter:	2085 feet from the S	outs 6 8 like and	610 feet from the <u>East</u> line
Section 26	Township 31N	Range 10W	NMPM County San Juan
	11. Elevation (Show whethe	er DR, RKB, RT, GR, et 3 44' G L	c.)
Pit or Below-grade Tank Application X	···		The second secon
Pit type Drill Depth to Groundwater		esh water well >1000' Dis	tance from nearest surface water >1000'
Pit Liner Thickness: 12 mil	Below-Grade Tank: Volum	iebbls; Constructio	on Material
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: Build drilling pit 13. Describe proposed or complete	PLUG AND ABANDON CHANGE PLANS CHANGE PLANS COMPLETION X	SUB REMEDIAL WORK COMMENCE DRILLI CASING TEST AND CEMENT JOB OTHER: pertinent details, and give	SEQUENT REPORT OF: ALTERING CASING NG OPNS. PLUG AND ABANDONMENT e pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Energen Resources plans to build a lined pit according to "OCD Pit and Below-grade Tank Guidelines", as issued on November 1,2004. Energen anticipates the submittal of a C-144 for closure of this pit in accordance with BIM and "OCD pit and Below-grade Tank Guidelines".			
I hereby certify that the information a	bove is true and complete to the	ne best of my knowledge	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines 🗶 , a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE LOUPS	T Amany	ITLE <u>Drilling S</u> u	perintendent DATE 09/21/05
Type or print name Doug Thomas	E	E-mail address:	dthomas@energen.com Telephone No. 505.325.6800
For State Use Only			
APPROVED BY Conditions of Approval, if any:	Toug T	TITLE PUTY OIL & GAS	INSPECTOR DIST DATE SEP 23 2005