

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-045-32877

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter G : 1910 Feet From The NORTH Line and 1345 Feet From The EAST Line

Section 09 Township 27N Range 09W NMPM SAN JUAN County

10. Date Spudded

6/21/2005

11. Date T.D. Reached

6/29/2005

12. Date Compl. (Ready to Prod.)

8/27/2005

13. Elevations (DF & RKB, RT, GR, etc.)

6217'

14. Elev. Casinghead

15. Total Depth

2527'

16. Plug Back T.D.

2477'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

FRUITLAND COAL 2195' - 2225'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CCL/AIL/CNL/TLD/GP/SP

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	242'	12-1/4"	152 sx Class b cmt	0
5-1/2"	15.5# J-55	2519'	7-7/8"	340 sx Type III cmt	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2328'	

26. Perforation record (interval, size, and number)

2195' - 2225' (0.34" dia, ttl 48 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2195' - 2225'	A. w/1250 gals 15% FE HCl acid.
Frac'd w/94,421	gals 50Q CO2 Purgel III LT CO2
foam frac fld	carrying 104,100# 20/40 Brady sd>

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) SI	
Date of Test 8/27/20053	Hours Tested 3	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 88	Water - Bbl. 1	Gas - Oil Ratio	
Flow Tubing Press. 100	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 702	Water - Bbl. 8	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Holly C. Perkins Printed Name HOLLY C. PERKINS Title REG COMPLIANCE TECH Date 9/15/2005
E-mail address Regulatory@xtoenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1287'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1421'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2232'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. FRUITLAND FMT 1814'
T. Blinebry	T. Gr. Wash	T. Morrison	T. LWR FRUITLAND COAL 2193
T. Tubb	T. Delaware Sand	T. Todilto	T. LEWIS SHALE 2514'
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to

No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			<p>Section 27 continued:</p> <p>& 25,400# 16/30 Brady sand coated w/Expedite 225.</p>				