

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 - 045 - 32900
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Lance Oil & Gas Company, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 70, Kirtland, NM 87417		7. Lease Name or Unit Agreement Name Salty Dog
4. Well Location Unit Letter <u>B</u> : <u>1,030</u> feet from the <u>North</u> line and <u>1,365</u> feet from the <u>East</u> line Section <u>16</u> Township <u>29N</u> Range <u>14W</u> NMPM County <u>San Juan</u> County, NM		8. Well Number #5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5,213' GR</u>		9. OGRID Number 229938
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Entrada
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

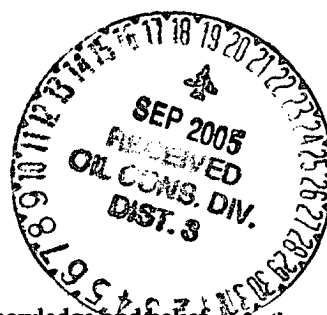
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Salty Dog #5 was spud at 10:00 hrs, 08/23/05. Drill 12-1/4" hole down to casing point at 447' KB. Circulate and condition hole. TOOH. Run 10 joints 8-5/8", 24 ppf, J-55, ST&C and land casing at 444' KB. Cement 8-5/8" casing with 366 sxs Halliburton Standard cement containing 2% CaCl₂ and 1/4 #/sx flocele (Weight - 15.6 ppg, Yield - 1.18 ft³/sx and Water - 5.20 gals/sx).

Displace cement with 25.1 bbls fresh water. Full returns throughout. Bumped plug to 625 psig at 13:15 hrs, 08/27/05. Plug held. Circulate 20 bbls cement to surface. Rig released at 19:30 hrs, 08/27/05.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Thomas M. Erwin 9/15/05 TITLE Senior Production Engineer DATE 09/15/05

Type or print name Thomas M. Erwin, P.E. E-mail address: terwin@westerngas.com Telephone No. (505) 598-5601

For State Use Only

APPROVED BY:

TITLE

DATE SEP 19 2005

SUPERVISOR DISTRICT # 3