

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Dugan Production Corp.	Contact Rodger Mullins
Address P. O. Box 420, Farmington, NM 87499-0420	Telephone No. 505-326-4548
Facility Name West Bisti Unit #156	Facility Type Flow pipeline
Surface Owner Federal	Mineral Owner Federal
API No. 30-045-05618	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	36	26N	13W	1980	South	1980	East	San Juan

Latitude 36.44274 Longitude 108.16785

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release Approx 15 bbl	Volume Recovered 7 bbls
Source of Release Pipeline	Date and Hour of Occurrence 1/16/13 - time unknown	Date and Hour of Discovery 1/16/13 @ 1430 hrs
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD - Brandon Powell BLM - Mark Kelly	
By Whom? Rodger Mullins	Date and Hour 1/16/13 @ 1530 hrs	RCVD JAN 23 '13 OIL CONS. DIV.
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. DIST. 3	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Buried pipeline ruptured. Well was shut in.

Describe Area Affected and Cleanup Action Taken.*

Oil came to surface and covered area approximately 30' x 80'. Oil was sucked up and contaminated dirt was picked up. Urea was spread on spill area.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Joyce M. Feil</i>	OIL CONSERVATION DIVISION	
Printed Name: <i>Rodger Mullins</i>	Approved by Environmental Specialist: <i>Jonathan D. Kelly</i>	
Title: Environmental	Approval Date: <i>3/7/2013</i>	Expiration Date:
E-mail Address: rodger.mullins@duganproduction.com	Conditions of Approval: <i>Post clean up and remediation sampling required</i>	Attached <input type="checkbox"/>
Date: 1/24/13 Phone: 505-325-1821		

* Attach Additional Sheets If Necessary

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