

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company Burlington Resources Oil & Gas Company	Contact Crystal Tafoya
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 326-9837
Facility Name: Trail Canyon 104S	Facility Type: Gas Well

Surface Owner BLM	Mineral Owner BLM (NM-0558144)	API No. 30-045-31333
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LOCATION OF RELEASE

Unit Letter O	Section 21	Township 32N	Range 8W	Feet from the 815	North/South Line South	Feet from the 1620	East/West Line East	County San Juan
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Latitude 36.96432 Longitude 107.67672

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 295 bbls	Volume Recovered 290 bbls
Source of Release Equalizer Line Between Produced Water Tanks	Date and Hour of Occurrence 1/16/13 at 11:30 am	Date and Hour of Discovery 1/16/13 at 11:45 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? BLM (Mark Kelly) & OCD (Brandon Powell)	
By Whom? Crystal Tafoya	Date and Hour 1/16/2013 at 3:00 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

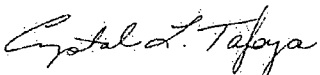
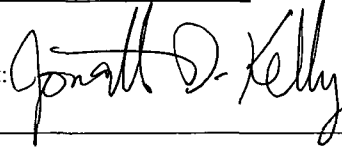
RCVD JAN 23 '13
OIL CONS. DIV.
DIST. 3

If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken.* An equalizer line between two 500bbls tanks froze and cracked ~4' in length on the top of the line releasing 295bbls of produced water. The well was shut-in immediately and water trucks dispatched to location were able to recover 290bbls.
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Describe Area Affected and Cleanup Action Taken.* ConocoPhillips will assess the soil to determine a path forward for clean-up if necessary.
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
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Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Crystal Tafoya		Approved by Environmental Specialist: 	
Title: Field Environmental Specialist		Approval Date: <u>3/07/2013</u> Expiration Date:	
E-mail Address: crystal.tafoya@conocophillips.com		Conditions of Approval:	
Date: 1/22/2013 Phone: (505) 326-9837		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

NSK1306646838