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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 26 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

SF-079520

SUNDRY NOTICES AND REPORTS ON WELLS of Land Management
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit D (NW/NW), 190' FNL & 15' FWL, Section 27, T28N, R5W

5. Lease Serial No.

San Juan 28-5 UNIT

6. Indian, Allottee or Tribe Name

San Juan 28-5 Unit 77P

7. If Unit of CA/Agreement, Name and/or No.

San Juan 28-5 Unit 77P

8. Well Name and No.

San Juan 28-5 Unit 77P

9. API Well No.

30-039-31153

10. Field and Pool or Exploratory Area

Blanco MV/Basin DK

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Casing Sundry

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

02/14/13 MIRU AWS 920. NU BOPE. PT csg to 600#/30min @ 07:00hrs on 02/16/13. Test-OK. PU & TIH w/ 8 3/4" bit. Tagged @ 194' & DO cmt to 234'. **Drilled ahead to 3890' - Inter TD reached 02/18/13.** Circ. Hole & RIH w/ 87jts, ST&C, 20# and 4jts, LT&C, 23#, 7", J-55 csg set @ 3879'. Pre-flushed w/ 10bbls of FW, 10bbls GW & 10bbls of FW. Pumped Scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52. Pumped Lead w/ 399sx(850cf-151bbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 8% Bentonite and 0.4% SMS. Pumped Tail w/ 91sx(126cf-21bbls=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug and displaced w/ 155bbls FW. **No cmt return to surface. 2/19/13 - Called Agencies to request to run Temp Survey to get TOC. Brandon Powell/OCD request for CBL rather than Temp Survey. Troy Salyers/BLM request CBL. Verbal approval to proceed. 2/20/13 - Ran CBL. TOC @ 950'. Submitted CBL to OCD & BLM via email. PT csg to 1500#/30min @ 10:00hrs on 02/20/13. Test-OK. TIH w/ 6 1/4" bit. Tagged cmt @ 3878'. Drilled out cmt & drilled ahead to TD at 7998'. TD reached on 02/23/13.** Circ. Hole & RIH w/ 189 jts, 4 1/2", 11.6#, L-80, LT&C csg set @ 7995'. RU to cmt. Pre-flushed w/ 10bbls CW & 2bbls of FW. Pumped scavenger w/ 9sx(28cf-5bbls-3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Tail w/ 281sx(556cf-99bbls-1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Dropped plug & displaced w/ 124bbls FW. Bumped Plug. RD Cmt. WOC. ND BOPE NU WH RD RR @ 06:00hrs on 02/24/13. *PC*

RCVD FEB 28 '13
OIL CONS. DIV.
DIST. 3

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen White

Title

Staff Regulatory Tech

Signature

Arleen White

Date

2/26/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

FARMINGTON FIELD OFFICE
BY William Tamboko