

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

810' FSL, 800' FWL, Sec. 30, T28N, R05W, NMPM

Lease Number
SF-079521A

If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-5 Unit

8. Well Name & Number

San Juan 28-5 Unit 58

9. API Well No.

30-039-07286

10. Field and Pool

Blanco Mesaverde/Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other

13. Describe Proposed or Completed Operations

8/17/05 MIRU. ND WH. NU BOP. SDFN.

8/18/04 TOO H w/2 3/8" tbg. TIH w/CIBP, set @ 7490'. Ran GR/CBL/CCL @ 5700-4200'.

PT csg to 600 psi. No test. SDFN.

8/19/05 TIH w/pkr set @ 3417'. PT to 1000 psi, bled off to 200 psi. TOO H w/pkr.

TIH w/pkr set @ 5676'. PT to 1000 psi/15 min, OK. Release pkr. SDFWE.

8/22/05 Casing leak between 5085' & 5114'. TOO H w/pkr.

8/23/05 Verbal approval from Matt Halbert, BLM, to squeeze.

8/24/05 RU Basin Perforators. Shoot 2 squeeze holes @ 5075'. RD W/L. TIH w/cement retainer to 5048'. SDFN.

8/25/05 Pump 50 sxs Type III cmt in hole. Displace w/20 bbls wtr. Sting out of retainer. TOO H w/setting tool. RU Basin Perforators. Shoot 2 squeeze holes @ 4540'. RD W/L. SDFN.

8/26/05 PT annulus to 500 psi. Squeeze w/150 sxs Type cmt. Displace w/18 bbls wtr. PT from 400 to 600 psi. Sting out of retainer. TOO H w/setting tool. Shoot 2 squeeze Holes @ 4280'. TIH w/cmt retainer. @ 4250'. Squeeze w/150 sxs Type III cmt. Displace w/17 bbls wtr. Pressure from 400 to 850 psi. TOO H w/setting tool. TIH w/mill to 3500'. SDFWE.

8/29/05 Mill up cmt retainer @ 4250'. Drill cmt from 4250' to 4310'. Circ hole clean. SDFN.

8/30/05 Drill cmt from 4310' to cmt retainer @ 5050'. SDFN.

14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Sr. Regulatory Specialist Date 9/14/05

ACCEPTED FOR RECORD

SEP 16 2005

(This space for Federal or State Office use)

APPROVED BY

Title

Date

FARMINGTON FIELD OFFICE
BY [Signature]

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLEASE SUBMIT YOUR DHC Allocation Methodology RMOC

8/31/05 Drill cmt from 5050' to 5110'. Circ hole clean. TOOH w/mill. RU Basin Perforators. Run CBL/CCL/GR from 5800' to 2800'. SDFN.

9/1/05 ND BOP ND WH. Stub up csg. NU frac valve. NU BOP. TIH w/pkr & RBP. Set pkr @ 5200'. PT csg below to 3500 psi, test ok. TOH & set RBP @ 4200'. PT RBP 3500 psi ok. TOOH w/pkr. ND BOP. NU frac valve. PT csg from surface to RBP @ 4200' 3500 psi/15 min, OK. ND frac valve. NU BOP. SDFN.

9/2/05 TIH w/retrieving head. Latch, equalize & release RBP @ 4200'. TOOH w/RBP. ND BOP. NU frac valve.

9/3/05 RU Basin Perforators. Perf Point Lookout from 5650' - 5510' @ 1 spf for a total of 19 intervals and a total of 19 holes. Frac w/75,000# 20/40 Brady sand & 1003 bbls slickwater w/869,800 scf N2. PT well, OK. Perf Menefee & Chacra from 5262' - 5110' @ 1 spf for a total of 24 intervals & 24 total holes. Frac w/125,000# 20/40 Brady Sand & 1389 bbls slickwater w/1,245,900 scf N2. PT well, OK. Perf Lewis from 4485' to 4288' @ 1 spf for a total of 25 intervals & holes. Frac Lewis w/200,000# 20/40 Brady & 617 bbls linear gel w/1,354,400 scf N2. PT well, OK. RD frac valve. Flow well back.

9/4 - 9/7/05 - Flow well back.

9/8/05 TIH w/mill, tag up @ 7270'. CO to CIBP @ 7490'. Alternate blow & flow well.

9/9/05 Mill out CIBP @ 7490'. CO to PBTD @ 7766'. Alternate blow & flow well.

9/12/05 TIH w/244 jts 2 3/8" 4.7# J-55 EUE 8rd tbg set @ 7703'. PT tbg to 500 psi. OK ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC 1810 AZ.