Submit 3 Copies To Appropriate District	State of New Me	exico		Form C-103
Office	Energy, Minerals and Natur	al Resources		May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II	OIL CONSERVATION	MOISIVIGE	300-045-2	
1301 W. Grand Ave., Artesia, NM 88210	1220 South St. Fra		5. Indicate Type of L	ease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE	FEE 🗷
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas L	ease No. 1415 1617
SUNDRY NOTICE	ES AND REPORTS ON WEL	I.S.	7. Lease Name or Ur	it Amament Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)		OR PLUG BACK TO A	ABRAMS GAS COM G	SEP 2005 RECEIVED
1. Type of Well:			8. Well Number	OL CONS. DIV.
Oil Well Gas Well X	Other		#1	DIST.
2. Name of Operator			9. OGRID Number	10
XTO Energy Inc.			16706	7
3. Address of Operator			10. Pool name or W	
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401			I .	TEC PICTURED CLIFFS
4. Well Location	. R. Ste I Parmington, No.	2 0/101	OILLO CHACKA / AZ	HE FICIONES CHIFFS
1. Wen Eccurion				
Unit Letter::	1820 feet from the SOU	Ine and	900 feet from	the <b>EAST</b> line
Section 30		Range 10W		County SAN JUAN
	11. Elevation (Show whether 1553	DR, RKB, RT, GR, e 87'KB	tc.)	
Pit or Below-grade Tank Application	<del></del>		, , , , , , , , , , , , , , , , , , ,	WE Consider the Section 11 and the Section 12 and t
Pit type Depth to Groundwater	Distance from nearest fresh	water well Di	istance from nearest surface	water
Pit Liner Thickness: mil	Below-Grade Tank: Volume_	bbls; Construct	ion Material	
1		·	· · · · · · · · · · · · · · · · · · ·	
12. Check A	appropriate Box to Indicate	Nature of Notice	, Report, or Other I	Data
NOTICE OF INTE	• • •		SEQUENT REPO	
	PLUG AND ABANDON			ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	اسا	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS. 🔲	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND		
	COMPLETION	CEMENT JOB		
OTHER:		OTHER: REPAIR I	PACKER	<u> </u>
13. Describe proposed or completed	operations. (Clearly state all per	rtinent details, and giv	ve pertinent dates, inclu-	ding estimated date
of starting any proposed work).	SEE RULE 1103. For Multiple	Completions: Attac	h wellbore diagram of p	proposed completion
or recompletion.	•	•		
•				
XTo Energy Inc. repaired :	failed packer in following	manner:		
8/31/05: MTRU serv rig. 1	ND WH. NU BOP. TOH w/tbg,	SN. sub TTH w/th	g broach PT tha:	tstd OK. RU swib
			-	
tools: 14 rums, 3.5 hrs. RD swb tools. Blk fld w/no solids then cln fld w/no solids. TTH w/tbg, SN, XO, seal assy. PT tbg; tstd OK. PBTD @ 2909'. WB pkr @ 1999'. SN @ 2865'. EOT @ 2868'. RDMO serv rig.				
RWITE @ 10:30 a.m., 9/7/05.  Condict PKR TEST d Submit Befole 10-15.05				
MIF @ 10:30 a.m., 9/1/03	·	60 xc/T 1	Chair Roll	le 10-15.00
•	CONDUCT P	KK 1531 G	Juan II DES	70 75.03
I hereby certify that the information al grade tank has been/will be constructed or c				
SIGNATURE COLLY	Leskis TIT	LE REGULATORY	COMPLIANCE TECH [	OATE9/14/2005
V	,	nail address:	Regulatory@xtoenerg	
Type or print name HOLLY C. PERK		iiaii audi ess.		
		nan audress.		y.com one No. 505-324-1090
For State Use Only			Telepho	one No. <b>505-324-1090</b>
APPROVED BY Charle To		SUPERVISOR D	Telepho	