District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ⊠ No □

Type of action: Registration of a pit or below-grade tank \square Closure of a pit or below-grade tank \boxtimes

Operator: Burlington Resources Tele	ephone: (505) 326-9841 e-mail a	address: LHasely@br-ii	nc.com	
Address: 3401 East 30th Street, Farmington, New Mexico, 87402				
•	526374000 U/L or Qtr/Qtr <u>F</u> S		_ R _ <u>009W</u>	
County: San Juan Latitude N36 38.129	Longitude_ <u>W107 46.791</u> NAD:	1927 🗵 1983 🗌		
Surface Owner: Federal ⊠ State □ Private □ Indian □				
Pit Type: Drilling □ Production □ Disposal □ Workover □ Emergency □ Lined □ Unlined □ Liner type: Synthetic □ Thicknessmil Clay □ Pit Volumebbl	Below-grade tank Volume: 60 bbl Type of fluid: Construction material: Fiberglass Double-walled, with leak detection? Yes □ If not, explain why not. No - Tank was installed prior to Rule 50.			
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	0	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)	0	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)	0	
	Ranking Score (Total Points)		0	
If this is a pit closure: (1) Attach a diagram of the facility showing onsite box if your are burying in place) onsite □ offsite □ If offsite, remediation start date and end date. (4) Groundwater encountered: (5) Attach soil sample results and a diagram of sample locations and	, name of facility (3) Attach a general des No \boxtimes Yes \square If yes, show depth below ground su	cription of remedial action refaceft. and		
Additional Comments:			4	
Pit Location – 75 feet, 50 degrees from the wellhead.		NA ISA	SEP 200e	
Soil sample collected 3 feet below bottom of tank. Soils tested clean and no soil remediation was required. Lab analysis attached				
			DIST. 3 DIV.	
		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
Date: 9-20-05	ignature the operator of liability should	it □, or an (attached) a	tank contaminate	
Approval: DEPUTY ON & GAS INSPECTOR, USS. Printed Name/Title	Signature Deny Fet	DatSE	22 2005	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington Resources	Project #:	92115-001-14108
Sample ID:	Hancock 5A	Date Reported:	07-02-05
Laboratory Number:	33535	Date Sampled:	06-22-05
Chain of Custody No:	14108	Date Received:	06-30-05
Sample Matrix:	Soil	Date Extracted:	07-01-05
Preservative:	Cool	Date Analyzed:	07-02-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	0.6	0.1
Total Petroleum Hydrocarbons	0.6	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

BG Tank - Area 1.

P10=0.7

Analyst

Review Walter