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Submit 3 Copies To Appropriate District Office State of New 3		Form C-103
<u>District I</u> Energy, Minerals and N	atural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II OLL CONSERVATION		30-045-33224
District III OIL CONSERVATION District III 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. F	•	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE X
1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WEI	10	7. Lease Name or Unit Agreement Name 200
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		1
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		JB Sullivan
1. Type of Well: Oil Well Gas Well X Other		8. Well Number #2 On PECE 2006
2. Name of Operator Holcomb Oil and Gas, Inc.		9. OGRID Number CONSE OF STATE
		010605 P 055 01
3. Address of Operator P. O. Box 2058, Farmington, NM 87499-2058		Fruitland Coa
4. Well Location		
Unit Letter C: 680 feet from the North line and 1960 feet from the West line		
Section 25 Township 29N Range 11W NMPMSanJuarCounty		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5472 GR		
Pit or Below-grade Tank Application □ or Closure □		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☑ P AND A ☐		
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMEN	
OTHER:	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
9-13-05 Rig up Chihuahua drilling and spud well @ 7:00 am 9/13/05 drilling to 131' set 3 jts 7" cement with 296 sks class B		
with 2% CaCl ₂ 1/4#/sk cello flake 15.6 ppg x 1.18 ft ³ /sk		
cmt to surface.		
9-14-05 Tag cmt @ 120' Test csg x Bop to 600 psig 30 min - held o.k.		
Drig cmt survey @ 130° 1/4 . Drig w/ 6 1/4° bit		
9-16-05 Drlg sand, shale, coal TD @ 1857 circ. hole 9-17-05 Run guide shoe, shoe jt., float x 46 jts 4.5 10.5# J-55		
w/ centralizers every other jt. land 4 1/2" csg at 1843.75 KB		
cmt w/ 200 sks class B w/ 2% CaCl ₂ , 2% SMS, 1/4# cello flake		
@12.5 ppg @ 2.06 ft ³ /sk lead x 87 sks class B w/ 1% CaCl ₂ 2#/skfloseakx1/4# CF @15.6 ppg x 1.18 ft ³ /sk. Tail pump		
plug w/800 psig circ. 7 bbl cmt to reserve pit SD.		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
		or an factacion, ancinative Oco-approved pian [1].
SIGNATURE TITLE	President	DATE 9/20/05
Type or print name W. J. Holcomb E-mail address: (505)326-0550 Telephone No.		
For State Use Only		Totophono 140.
CHDEDVICOD DIOSCIOS II O		

__{TITLE}SUPERVISOR DISTRICT # 3

DATESEP 21 2005