

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

FEB 1 2013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease, Serial No. SF-078951
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. Indian, Allottee or Tribe Name San Juan
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No. San Juan 29-7 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT M (SWSW), 990' FSL & 990' FWL, Sec. 5, T29N, R7W		8. Well Name and No. San Juan 29-7 Unit 79
		9. API Well No. 30-039-07683
		10. Field and Pool or Exploratory Area Blanco Mesa Verde
		11. Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing Repair</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED DETAIL REPORT

RCVD FEB 25 '13
OIL CONS. DIV.
DIST. 3

Please Submit wellbore Schematic to OCD - Include MV Refs

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY	Title	REGULATORY TECHNICIAN
<i>Denise Journey</i>	Signature	
	Date	2/12/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	FEB 21 2013 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

SAN JUAN 29-7 UNIT 79
30-039-07683
Burlington Resources
Blanco Mesaverde

Page 2 – Tubing Repair Subsequent Sundry

12/26/12 – MIRU AWS 753. ND WH. NU BOPE. PT BOPE. Test OK. TOO H w/ 2 3/8" tubing. CO to PBD @ 5,230'.

1/2/13 – Attempt to set Packer, would not hold. TIH, ream through 4 1/2" casing patch. TIH w/ 4 1/2" RBP, set @ 3,020' and 4 1/2" packer set @ 61', 31', & 12' – test failed – had gas flow, test @ 3,202' – no gas flow.

1/3/13 – ND Tubing head, install new tubing head. NU BOPE. PT BOPE. Test OK.

1/5/13 – TIH w/ 4 1/2" packer, set @ 2,900', isolate casing leak between 1,791' & 1,822'.

1/7/13 – TOO H w/ 4 1/2" packer. RU WL, run GR CCL/CASING INSPECTION LOG from 3,015' to surface. Log shows bad casing @ 1,806' & 1,812'.

1/8/13 – **Notified Agencies, Troy Salyers (BLM) and Brandon Powell (NMOCD) bad casing @ 1,806' & 1,812'. Plan forward is to remove 4 1/2" casing below the casing patch, run CBL to verify cement tops, re-run 4 1/2" casing and cement to surface. Verbal approval received to proceed with procedure sent to Troy Salyers (BLM) and Brandon Powell (NMOCD).**

1/10/13 – RU WL. Free Point 4 1/2" casing. TIH w/ Chemical cutter, chemically cut 4 1/2" casing @ 2,892'. TOO H w/ cutter. RD WL. TOO H w/ 53 jts., cut off 4 1/2" casing. RU WL Run CBL from 2,892' to surface–good cement bond.

1/14/13 – **Notified Agencies Steve Mason (BLM) and Brandon Powell (NMOCD) – CBL run on 1/10/13 shows good cement from 7" setting depth of 2,885' to surface. Plan forward is to re-run the 4 1/2" casing and cement to surface. Verbal approval received from Steve Mason (BLM) and Brandon Powell (NMOCD).**

1/17/13 – TIH w/ 71 jts., 4 1/2", 10.5#, J-55 casing set @ 2,896' (new setting depth).

1/18/13 – RU WL. TIH w/ squeeze gun, shoot 3, .40" diam. Perfs @ 2,910'. TOO H w/ gun. RD WL. TIH w/ 4 1/2" packer, set @ 2,689' – PT casing & packer from 2,689' to surface – good test.

1/19/13 – RU to cement. Pump 360 sx, Type III cement through perfs. @ 2,910', circ. through bradenhead @ surface. Displace w/ 13.5 bbls. FW, Circ 15 bbls. good cmt. to surface. RD Cmt., WOC.

1/21/13 – TOO H w/ packer.

1/22/13 - TIH, tag cement @ 2,850' & DO to 2,996'. Circ. clean. RU Wilson. PT 4 1/2" casing – failed – witnessed by John & NMOCD.

1/23/13 – Perform MIT test on 4 1/2" casing, witnessed by Paul ^{Wiebe} ~~Wike~~ (NMOCD) – test passed.

1/24/13 – TIH w/ 167 jts., 2 3/8", 4.7#, J-55 tubing, set @ 5,183' w/ FN @ 5,181'. ND WH. NU BOPE. PT tubing 500#/30 min. Test OK. RD RR @ 18:00 hrs on 1/24/13.