

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
July 17, 2008

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

1. WELL API NO.  
30-045-~~08921~~ 08929  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. EO-3149-0011

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
NM Com F

6. Well Number: 1  
RCVD NOV 1 '10  
OIL CONS. DIV.

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER Recomplete in Fruitland Coal

8. Name of Operator  
Four Star Oil & Gas

9. OGRID  
131994

10. Address of Operator  
PO Box 730  
Aztec, NM 87410

11. Pool name or Wildcat  
Basin Fruitland Coal (71629)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	36	30N	10W		1090	S	1090	W	San Juan
BH:										

13. Date Spudded  
10/30/1959

14. Date T.D. Reached

15. Date Rig Released  
11-7-1959

16. Date Completed (Ready to Produce)

17. Elevations (DF and RKB, RT, GR, etc.) 5933 DF

18. Total Measured Depth of Well  
2565'

19. Plug Back Measured Depth  
2522'

20. Was Directional Survey Made?

21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name  
2316-2430 Fruitland Coal

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	0-215'	11"	250 sks circ	
5 1/2"	14#	0-2564'	7 7/8"	150 sks	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	2501'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
2316-2430 Upper Fruitland Coal, 0.4", 196 holes	DEPTH INTERVAL
2415-2430 Lower Fruitland Coal, 0.4", 60 holes	AMOUNT AND KIND MATERIAL USED
	2316-2430' 1100 gal 15% HCl, 137 k# 16/30 Ottawa, 97 MGal XLG, 13 cP delta 140
	2415-2430' 700 gal 15% HCl, 58 k# 16/30 Ottawa, 73 Mgal XLG

PRODUCTION

28. Date First Production  
3/4/2010

Production Method (Flowing, gas lift, pumping - Size and type pump)  
Pumping - 2"x1-1/4"x7"x11' RHAZ pump

Well Status (Prod. or Shut-in)  
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
				0	57	2	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
			0	57	2		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By

31. List Attachments  
Wellbore Diagram

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A

33. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Anthony Zenos* Printed Name Anthony Zenos Title Regulatory Specialist Date 10/29/2010

