

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-28793
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chevron Midcontinent L.P.		6. State Oil & Gas Lease No.
3. Address of Operator Attn: Regulatory Specialist 332 Road 3100 Aztec, New Mexico 87410		7. Lease Name or Unit Agreement Name O'Shea
4. Well Location Unit Letter <u>K</u> : <u>1489</u> feet from the <u>South</u> line and <u>1849</u> feet from the <u>West</u> line Section <u>3</u> Township <u>31N</u> Range <u>13W</u> NMPM San Juan County		8. Well Number <u>3-2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 5809'		9. OGRID Number 241333
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Fracture and perforate ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/17/2013

MIRU

1/23/2013

Check well, SITP - 80 psi, SICP - 100 psi, RU Lines to tank, Bleed down well. NDWH.

NU 7 1/16 5K BOP's, NU annular, Test blind, pipe & annulars to 250/1500 psi.

LD Tbg Hangar, POOH, LD 2 3/8 tbg.

Secure well, SDFN.

RCVD FEB 22 '13  
OIL CONS. DIV.  
DIST. 3

See attached documentation for remainder of procedure and wellbore diagram.

Spud Date:

11-01-1992

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E Pohl TITLE Regulatory Specialist DATE 3/22/13

Type or print name April E. Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1901

For State Use Only

APPROVED BY: Brad Bell TITLE Deputy Oil & Gas Inspector, DATE 3/4/13

Conditions of Approval (if any):

FY

1/24/2013

Check well, SICP - 100 psi, Bradenhead - 0 psi, Open well to flowback tank , bleed down.

Offload and tally new 2 3/8" prod tbg

PU & RIH w/ 4 3/4" bit & 5 1/2" scraper on 2 3/8" tbg. Tag for fill 7' out on jt 67 @ 2106', 3' fill.

POOH w/ bit

RU Schlumberger wireline unit, RIH w/ GR/CCL, log well, Found PBTD 2106, log up to 1700',

POOH, PU 5.5" 8K CBP, RIH, Set @ 1982', POOH.

Load hole w/ 2% KCL, Pumped 80 bbls 2% KCL and well did not load. (Calculated 46 bbls to load)

Winterize pump and lines, Secure well, SDFN.

1/25/2013

Check well, SICP - 140 psi, Open well, bleed to flowback tank

PU & RIH w/ 32A tension pkr, Set pkr @ 1970' on 62 jts,

Test CBP down tbg. Calculated 8 bbls to load, Pumped 12 bbls, Did not load, Load backside

w/ 35 bbls, Test csg from 1970' up to 550 psi, Test good.

Release pkr, Lower and tag CBP @ 1982', POOH w/ pkr.

Spot Schlumberger, PU & RIH w/ 5 1/2" 8K CBP, Set plug @ 1950', Retag & POOH.

Load well w/ 45 bbls 2% KCL, Test csg and CBP w/test pump to 3000 psi for 15 min Test good.

Tie in to open hole log, Perforate UFC in two runs w/ 4" HEGS loaded 4 spf, 90 deg w/ regular charges from 1812-1817, 1822-1823, 1901-1904, 1907-1914 and 1919-1920, 68 holes, POOH, RD Schlumberger.

RD Floor, Tongs, ND Annulars, RU Floor. Winterize pump and lines, Secure well, SDFN.

1/28/2013

Attempt to spot HES gel pro w/aid of maintainer and Stinger crane truck, too muddy. SD operations

1/31/2013

Spot HES Frac Equipment. RU HES Frac Equipment, Heating wtr tanks

Test lines to 4200 psi, Open well, 0 psi(vac), Acidize w/ 850 gal 15% HCL, SD pump, ISIP - 1002 psi.

FG-0.96 psi/ft, on vacuum in 80 sec. Frac well per design in 6 sand stages to 5 ppg 20/40 premium sand w

w/sandwedge starting at 0.5 ppg stage. Formation broke down @ 2509 psi @ 5 bpm.

Pumped 47424 gal of 13 cp Delta 140 w/ Sandwedge XS excluding 1788 gal linear gel flush, Pumped 848 sks

20/40 Arizona, 843 sks coated, TFTR-1452 bbls, A 40% pad was pumped, ISIP-1458, 5 min-1261, 10 min-

1149, 15 min-1109 psi. Max psi-2415, Final FG - 1.21 psi/ft. Avg rate - 24.5 BPM & 1796 psi.

RD HES Frac Equipment, Stinger Isolation tool

2/1/2013

Check well, SICP - ,0 psi (slight vac) Open well to flowback tank, remove Frac Equipment from location

RD Floor, NU annulars, RU Floor, tongs, set Hydrawalk, pipe racks, Offload DC's, Tie flowback line back in.

PU, RIH w/ 4 3/4" mill, 6 - 3 1/8" DC's, 1 jt 2 3/8 tbg

RIH w/ 2 3/8" tbg, Tag @ 1865 on 54 jts, LD 8 jts out of derrick. Have 45 jts in well @ 1604' . Change out stripper rubber. Secure well, SDFN.

2/4/2013

RIH and tagged at 1865 FT RU power swivel and started cleaning out sand to 2106 FT POOH to 1792 FT and drained lines and SWIFN.

2/5/2013

RIH and tagged at 2094 FT LD power swivel. POOH with tubing and LD DC's

ND BOPs and NU well head

Pumped CRW-9220 ( 35 Gallons down tubing, 35 Gallons down casing, Total 70 Gallons).

PU Pump ( 2" X 1 1/4" RHAC-Z) 3 sinker bars, and rods -order out three rods to finish well.

2/6/2013

Finished RIH with rods and spaced out, tested to 500 psi held for 10 minutes good test.

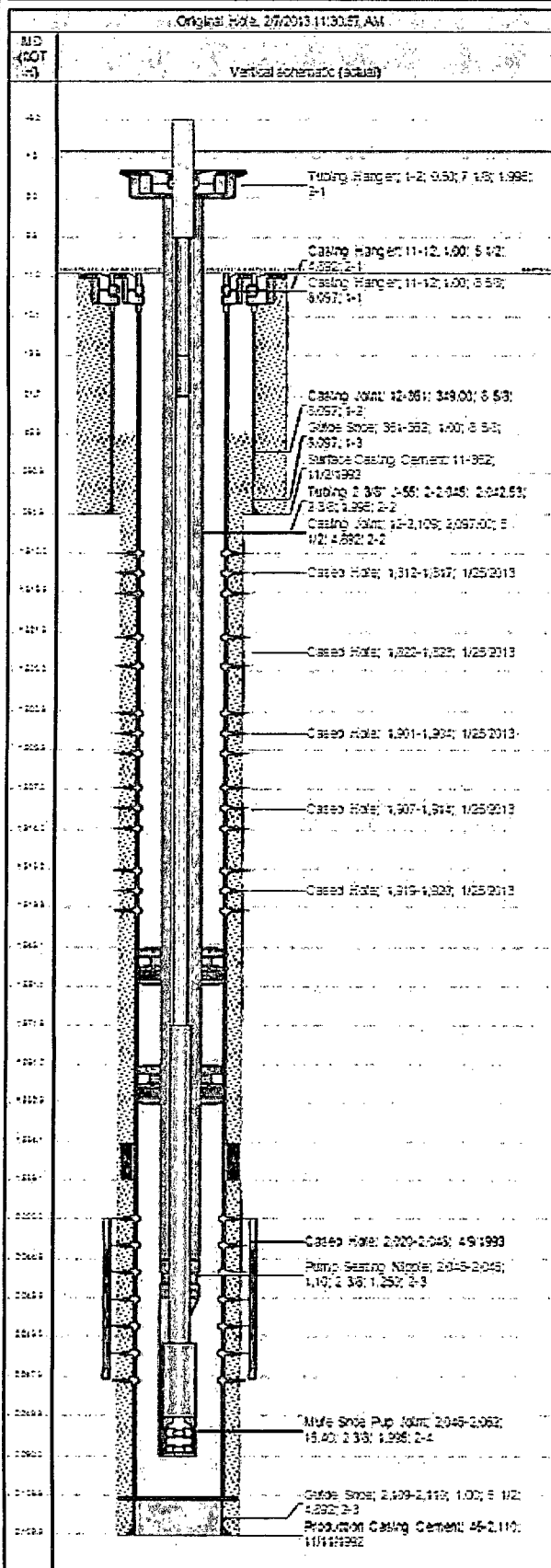
RD Rig, equipment. Ready to move on the freeze.

LOT ?



# Wellbore Schematic

Well Name O'Shea 3-2	Lease O'Shea	Field Name Basin (New Mexico)	Subsidiary Unit Mid-Continent/Alaska
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Job Details						
Job Category			Run Date		Release Date	
Major Rig Work Over (MRWO)			1/17/2013			
Casing Strings						
Csg Desc	OD (in)	WT (lb/ft)	Grade	Top Thread	Set Depth (MD) (ft)	
Surface	8 5/8	24.00	J-55		362	
Production Casing	5 1/2	17.00	N-80		2,110	
Tubing Strings						
Tubing - Production set at 2,062.0ftOTH on 2/5/2013 11:00						
Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (ft)
Tubing - Production		2/5/2013		2,060.53		2,062.0
Tubing Desc	JIS	OD (in)	WT (lb/ft)	Grade	Len (ft)	Set (MD) (ft)
Tubing Hanger		7 1/8			0.50	2.0
Tubing 2 3/8" J-55	65	2 3/8	4.70	J-55	2,042.53	2,044.5
Pump Seating Nipple		2 3/8			1.10	2,045.6
Mule Shoe Pup Joint		2 3/8			16.40	2,062.0
EOT						2,062.0
Rod Strings						
<desc> on <dtmrun>						
Rod Description		Run Date		String Length (ft)		Set Depth (MD) (ft)
Rod		2/5/2013		2,068.25		2,062.0
Tubing Desc	JIS	OD (in)	WT (lb/ft)	Grade	Len (ft)	Set (MD) (ft)
Rod on 2/5/2013 14:00						
Rod Description		Run Date		String Length (ft)		Set Depth (MD) (ft)
Rod		2/5/2013		2,068.25		2,062.0
Tubing Desc	JIS	OD (in)	WT (lb/ft)	Grade	Len (ft)	Set (MD) (ft)
POLISHED ROD	1	1 1/4	0		16.00	9.8
PONY ROD	1	3/4	0		4.00	13.8
PONY ROD	1	3/4	0		8.00	21.8
ROD	75	3/4	0		1,950.00	1,971.8
SINKER BAR	3	1 1/4	0		75.00	2,046.8
2" STABILIZER BAR	1	2	0		3.25	2,050.0
ROD PUMP RHAC-Z	1	2	0		12.00	2,062.0
EOA						2,062.0
Perforations						
Date	Top (MD) (ft)	Bot (MD) (ft)	Shot Size (inches)	Entered Shot Total	Zone & Completion	
1/25/2013	1,812.0	1,817.0	4.0	20	Fruitland Coal, Original Hole	
1/25/2013	1,822.0	1,823.0	4.0	4	Fruitland Coal, Original Hole	
1/25/2013	1,901.0	1,904.0	4.0	12	Fruitland Coal, Original Hole	
1/25/2013	1,907.0	1,914.0	4.0	26	Fruitland Coal, Original Hole	
1/25/2013	1,919.0	1,920.0	4.0	4	Fruitland Coal, Original Hole	
4/9/1993	2,020.0	2,046.0	4.0	112	Fruitland Coal, Original Hole	
Other Strings						
Run Date	Pud Date	Set Depth (MD) (ft)		Com		
Other In Hole						
Desc	Top (MD) (ft)	Bot (MD) (ft)	Run Date	Pud Date	Com	
Bridge Plug - Composite	1,949.0	1,951.0	1/25/2013			
Bridge Plug - Composite	1,951.0	1,953.0	1/24/2013			
Packer	1,994.0	1,995.0	4/9/1993			
Cement	2,109.0	2,110.0	11/12/1992			