

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-30666
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Four Star Gas and Oil Company		6. State Oil & Gas Lease No. EO-3149-0011
3. Address of Operator Attn: Regulatory Specialist 332 Road 3100 Aztec, New Mexico 87410		7. Lease Name or Unit Agreement Name New Mexico State 32
4. Well Location Unit Letter C : 905 feet from the North line and 1830 feet from the West line Section 32 Township 30N Range 11W NMPM County San Juan		8. Well Number #2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 5906'		9. OGRID Number 131994
		10. Pool name or Wildcat Basin Fruitland Coal (71629)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: tubing HIT repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/15/2013

RU rig and equipment to POOH with rods. POOH with 77 rods, 9 sinker rods, and pump.
ND well head put on TIW and Changed out hold down pins. NU BOPs.

RCVD FEB 22 '13
OIL CONS. DIV.

2/18/2013

SICP - 50 psi, Open well to flowback tank. RU Floor, Test BOP's to 250/1500, pipe, blind & annular.
PU-remove hangar, PU 1 jt, Tag for fill at 2205' (15' fill), POOH, LD 74 jts 2 3/8" tbg, hole in jt # 73, WBD shows 69 jts
Tally pulled pipe, Tagged at 2195' (25' fill) offload, swap out strings
PU & RIH w/ 4 3/4" bit on 60 jts 2 3/8 tbg, RU second line to tank & air line, offload rods & boronized tbg

DIST. 3

2/19/2013

Check well, SICP - 40 psi, SITP - 0 psi (string float), Open well to flowback tank. RIH w/ 9 jts tbg, RU chicksan
Start air, establish circulation @ 250 psi. POOH w/ tbg & bit, LD bit.
RIH w/ 16' muleshoe, SN, 4 jts 2 3/8" Boronized tbg, 63 jts 2 3/8, 4.7# L80 new tbg, land hangar, EOT - 2176.46, SN - 2160.12
RD tongs, floor, ND BOP's. NU WH, Test void to 1500 psi, Test good.

2/20/2013

Check well, SICP - 50 psi, SITP - 50 psi, Open well to flowback tank.
PU & RIH w/ 2 x 1 1/4 x 12 x 12'3" RHAC-Z pump (CX 602), Stabilizer bar, 4 - 1 1/4" x 25' sinker bars w/ roller guides on top of each, 5 - 3/4" guided rods, 76 - 3/4" rods to surface, Space out w/ 6' x 3/4" pony rod, 2' x 3/4" pony rod, 1 1/4" x 16' polish rod.
Load and test tbg to 500 psi, Check pump action w/ rig, Test good. Hang well off. RD, prepare to move on freeze.

Spud Date: 6/21/2001

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E Pohl TITLE Regulatory Specialist DATE 2/22/13
Type or print name April E. Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1941

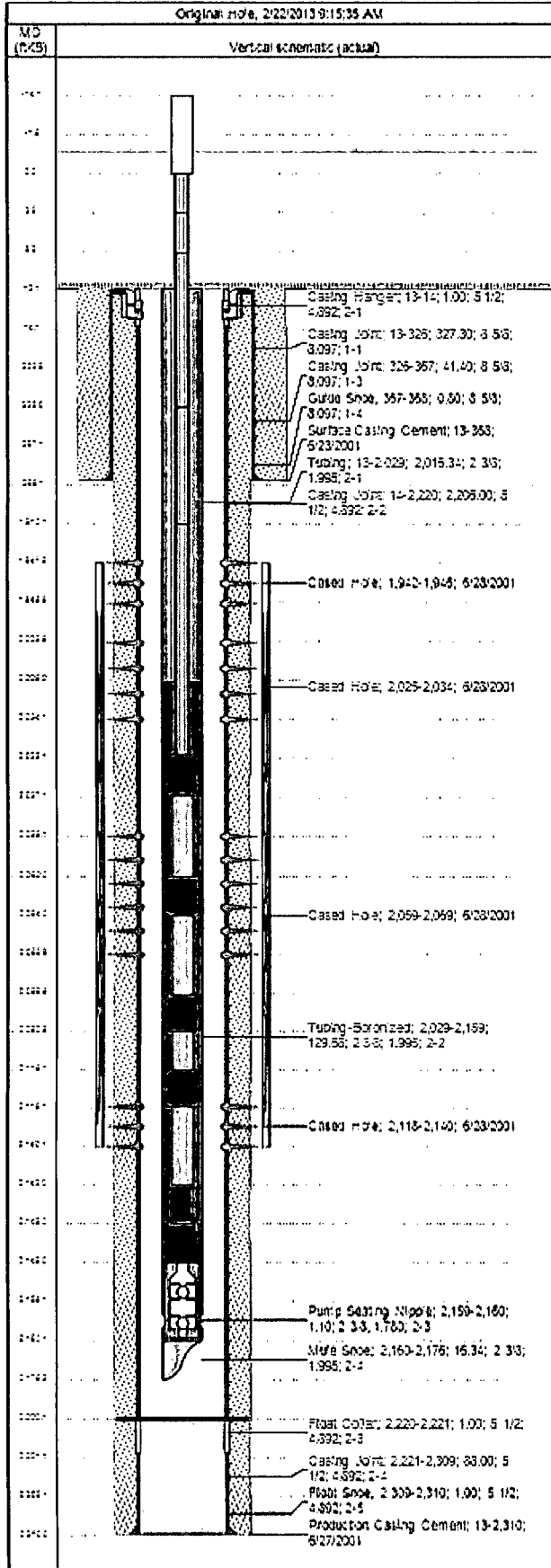
For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 3/4/13
Conditions of Approval (if any): Ar



Wellbore Schematic

Well Name New Mexico State 32-2	Lease New Mexico State	Field Name Basin (New Mexico)	Business Unit Mid-Continent/Alaska
------------------------------------	---------------------------	----------------------------------	---------------------------------------



Job Details						
Job Category			Start Date		Release Date	
Major Rig Work Over (MRWO)			2/14/2013		2/20/2013	
Casing Strings						
Csg Desc	OD (in)	Wt (lb/ft)	Grade	Top Thread	Set Depth (MD) (FCS)	
Surface	8 5/8	24.00	K-55		368	
Production Casing	5 1/2	17.00	J-55		2,310	
Tubing Strings						
Tubing - Production set at 2,176.5ftKB on 2/19/2013 13:00						
Tubing Description		Run Date		String Length (ft)	Set Depth (MD) (FCS)	
Tubing - Production		2/19/2013		2,163.46	2,176.5	
Item Desc	Size	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Stm (FCS)
Tubing	63	2 3/8	4.70	L-80	2,016.34	2,029.3
Tubing-Boronized	4	2 3/8	4.70	L-80	129.68	2,159.0
Pump Seating Nipple		2 3/8			1.10	2,160.1
Mule Shoe		2 3/8	4.70	J-55	16.34	2,176.5
Rod Strings						
Short Rod on 2/20/2013 08:00						
Rod Description		Run Date		String Length (ft)	Set Depth (FCS)	
Short Rod		2/20/2013		2,174.00	2,160.0	
Item Desc	Size	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Stm (FCS)
Polished Rod	1	1 1/4			16.00	2.0
Pony Rod	1	3/4			2.00	4.0
Pony Rod	1	3/4			6.00	10.0
Sucker Rod-New	13	3/4	1.63	D	325.00	335.0
Sucker Rod	63	3/4	1.63	D	1,575.00	1,910.0
Sucker Rod, Guided 5 per. new	5	3/4	1.63	D	125.00	2,035.0
Roller Guide		1.995			2.00	2,037.0
Sinker Bar	1	1 1/4	4.17		25.00	2,062.0
Roller Guide		1.995			2.00	2,064.0
Sinker Bar	1	1 1/4	4.17		25.00	2,089.0
Roller Guide		1.995			2.00	2,091.0
Sinker Bar	1	1 1/4	4.17		25.00	2,116.0
Roller Guide		1.995			2.00	2,118.0
Sinker Bar	1	1 1/4	4.17		25.00	2,143.0
Roller Guide		1 1/4			2.00	2,145.0
Stabilizer Guide		1.995			3.00	2,148.0
Rod Pump		2			12.00	2,160.0
Perforations						
Date	Top (FCS)	Stm (FCS)	Shot Dens (lb/ft)	Entered Shot Total	Zone & Completion	
6/28/2001	1,942.0	1,946.0	4.0	48	Fruitland Coal, Original Hole	
6/28/2001	2,026.0	2,034.0	4.0	40	Fruitland Coal, Original Hole	
6/28/2001	2,059.0	2,089.0	4.0	32	Fruitland Coal, Original Hole	
6/28/2001	2,118.0	2,140.0	4.0	16	Fruitland Coal, Original Hole	
Other Strings						
Run Date	Put Date	Set Depth (FCS)		Com		
Other In Hole						
Csg	Top (FCS)	Stm (FCS)	Run Date	Put Date	Com	
Cement	2,220.0	2,310.0	6/28/2001		PBTD - float collar	