

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 19 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office  
Bureau of Land Management

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well  <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-010910
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1806	7. If Unit of CA/Agreement, Name and/or No. Cox Canyon Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1905' FWL, section 20, T32N, R11W		8. Well Name and No. Cox Canyon Unit Com #9C
		9. API Well No. 30-045-33851
		10. Field and Pool or Exploratory Area Blanco Mesaverde/Basin Dakota
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Down Hole Commingle
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/18/13 – MIRU HWS #6 for commingling operations.

1/21 thru 1/25/13 – TOOH with MV tubing, DK tubing, and packer.

1/28 thru 2/1/13 – Clean out well.

2/5/13 – Set 5-1/2" RTTS packer at 6098', set RBP at 7798'. Pressure to 658 psi at 08:38 and hold till 09:16 with 18 psi leak off. Good test.

RCVD FEB 25 '13  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ben Mitchell		Title Regulatory Specialist
Signature 		Date 2/19/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NMCCD  
BY

FEB 21 2013

FARMINGTON FIELD OFFICE  
BY

**2/6/13** – Set 5-1/2" set RBP at 4840'. Pressure to 712 psi at 08:12 and hold till 08:54 with 4 psi leak off. Good Test.

**2/7/13 thru 2/12/13** – TOOH with PKR and RBP. Clean out well. Collect Gas samples from each zone individually. Run spinner test.

**2/13/2013** - Land well w/ 14' KB at 8082' as follows 1/2 MS w/ EXP CHK, 1 Jt of 2.375" N80, 8rnd, EUE tbg w/ Slim Hole Collar, 1.78" SN at 8054', 24 Jts of 2.375" N80, 8rnd, EUE tbg w/ Slim Hole Collars, 230 Jts of 2.375" N80, 8rnd, EUE tbg w/ Regular Collars, set lock down pins. Return to production as a DK/MV commingled well (DHC #3725 AZ). Production allocations are as follow: 57% Blanco MV and 43% Basin Dakota.

**2/15/13** – RDMO HWS #6.

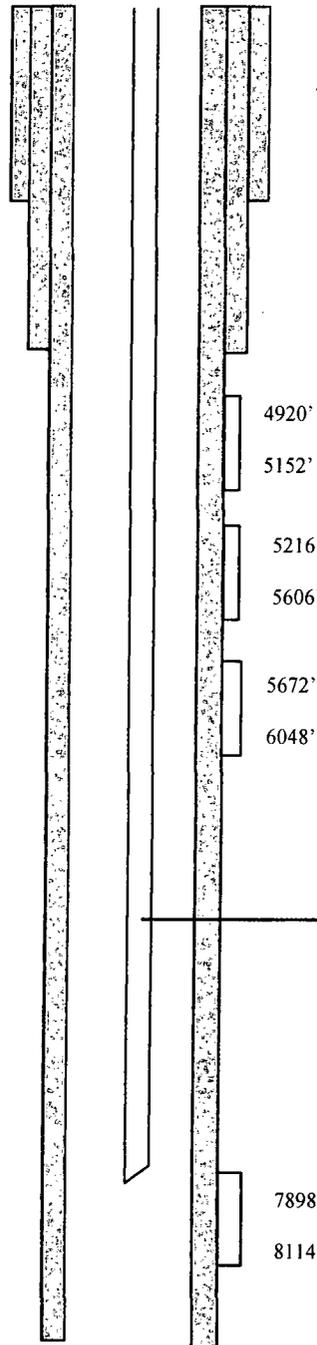
# COX CANYON UNIT #9C BLANCO MV/BASIN DK

Spud Date 02/05/08  
 Completed 04/22/08  
 1<sup>st</sup> Delivery 00/00/00  
 Commingled 2/13/13

**Location:**  
 1,980' FNL & 1,905' FWL  
 SE/4 NW/4 Section 20, T32N, R11W  
 San Juan, NM

**Elevation:** 6,711' GR  
**API #:** 30-045-31238

Top	Depth
Fruitland Coal	3121'
Pictured Cliffs	3352'
Lewis	3580'
Huerfanito Bentonite	4064'
CliffHouse	5158'
Menefee	5306'
Point Lookout	5670'
Mancos Sh.	6215'
Dakota Ss.	7893'



7 jts of 10-3/4", 40.5#, K-55, ST&C csg, landed @ 325'.  
 62 jts 7 5/8", 26.4#, K-55, LT&C landed @ 2860'  
 183 jts of 5 1/2", 17#, N-80, 8rd, LT&C csg, landed @ 8155'.

Uppr Cliffhouse 4920' - 5152' (33, 0.38" holes)  
 Frac w/ 9540# LP 125 14/30, followed w/ 4374#  
 brown sand 20/40.

CH/MEN 5216' - 5606' (60, 0.38" holes) Frac  
 CH/MEN w/ 11,818# LP 125 14/30 follow w/  
 4374# brown sand 20/40

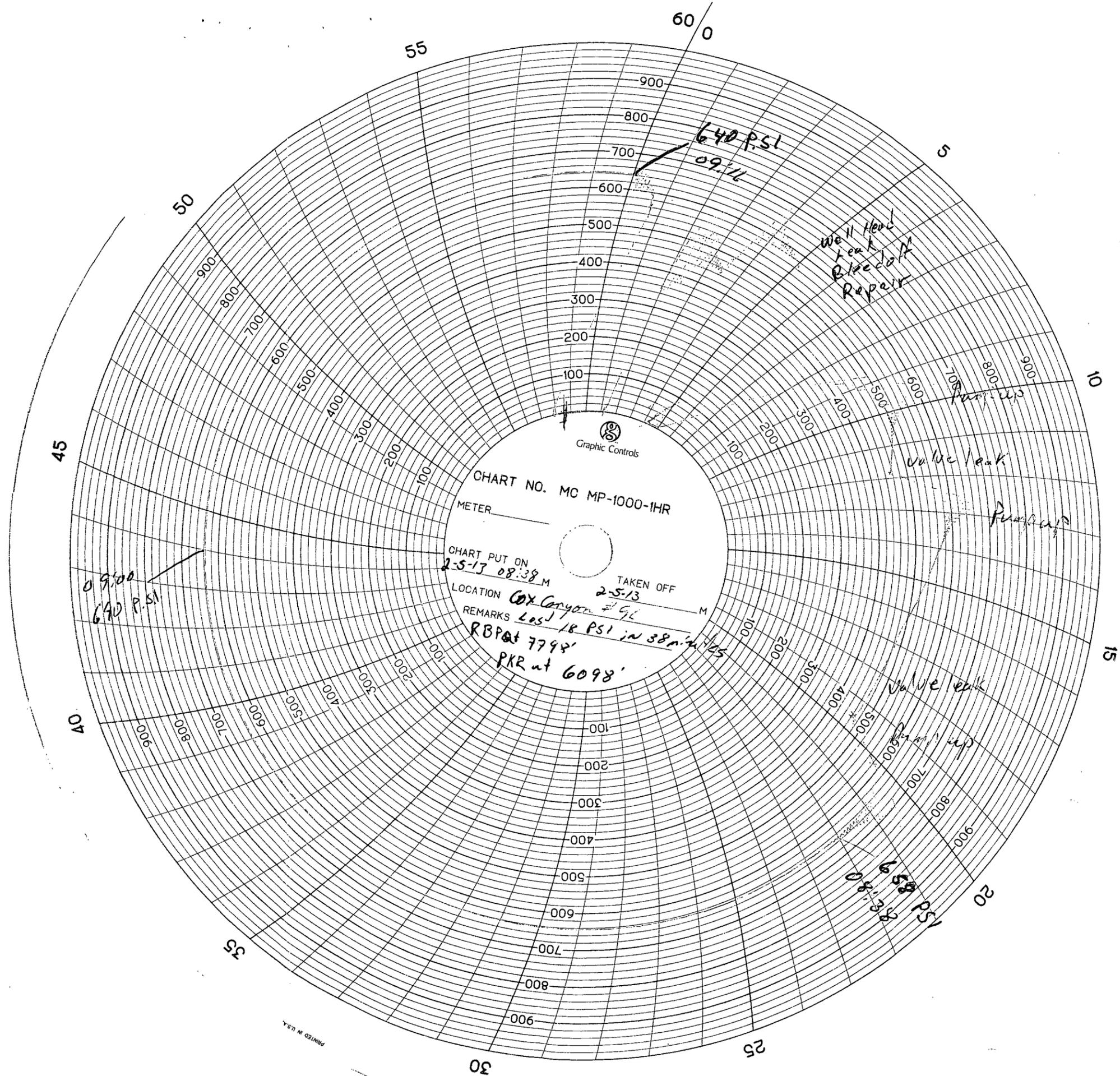
Point Lookout 5672' - 6048' (60, 0.38" holes)  
 Frac w/ 11,138# LP 125 14/30 follow with 4,374  
 lbs. of 20/40 brown sand

Dakota 7898' - 8114' (90, 0.38" holes) frac DK  
 w/ 10,000 lbs LP 108

Tubing: Land well w/ 14' KB at 8082' as follows 1/2  
 MS w/ EXP CHK, 1 Jt of 2.375" N80, 8rd, EUE tbg  
 w/ Slim Hole Collar, 1.78" SN at 8054', 24 Jts of  
 2.375" N80, 8rd, EUE tbg w/ Slim Hole Collars, 230  
 Jts of 2.375" N80, 8rd, EUE tbg w/ Regular Collars,  
 set lock down pins.

TD @ 8155'

14-3/4"	10-3/4", 40.5#	265 sxs	371 cu.ft.	Surface
9-7/8"	7-5/8", 26.4#	725 sxs	1459 cu.ft.	Surface
6-3/4"	5-1/2", 17#	250 sxs	577 cu.ft.	3210'



Graphic Controls

CHART NO. MC MP-1000-1HR  
METER \_\_\_\_\_

CHART PUT ON 2-5-13 08:38 M  
TAKEN OFF 2-5-13 M

LOCATION Cox Canyon #92

REMARKS Lost 18 PSI in 38 minutes  
RBPA at 779'  
PKR at 6098'

640 P.S.I.  
09:11

Well Head  
Leak  
Bled off  
Repair

Value leak

Pump up

Value leak

640 P.S.I.  
09:00

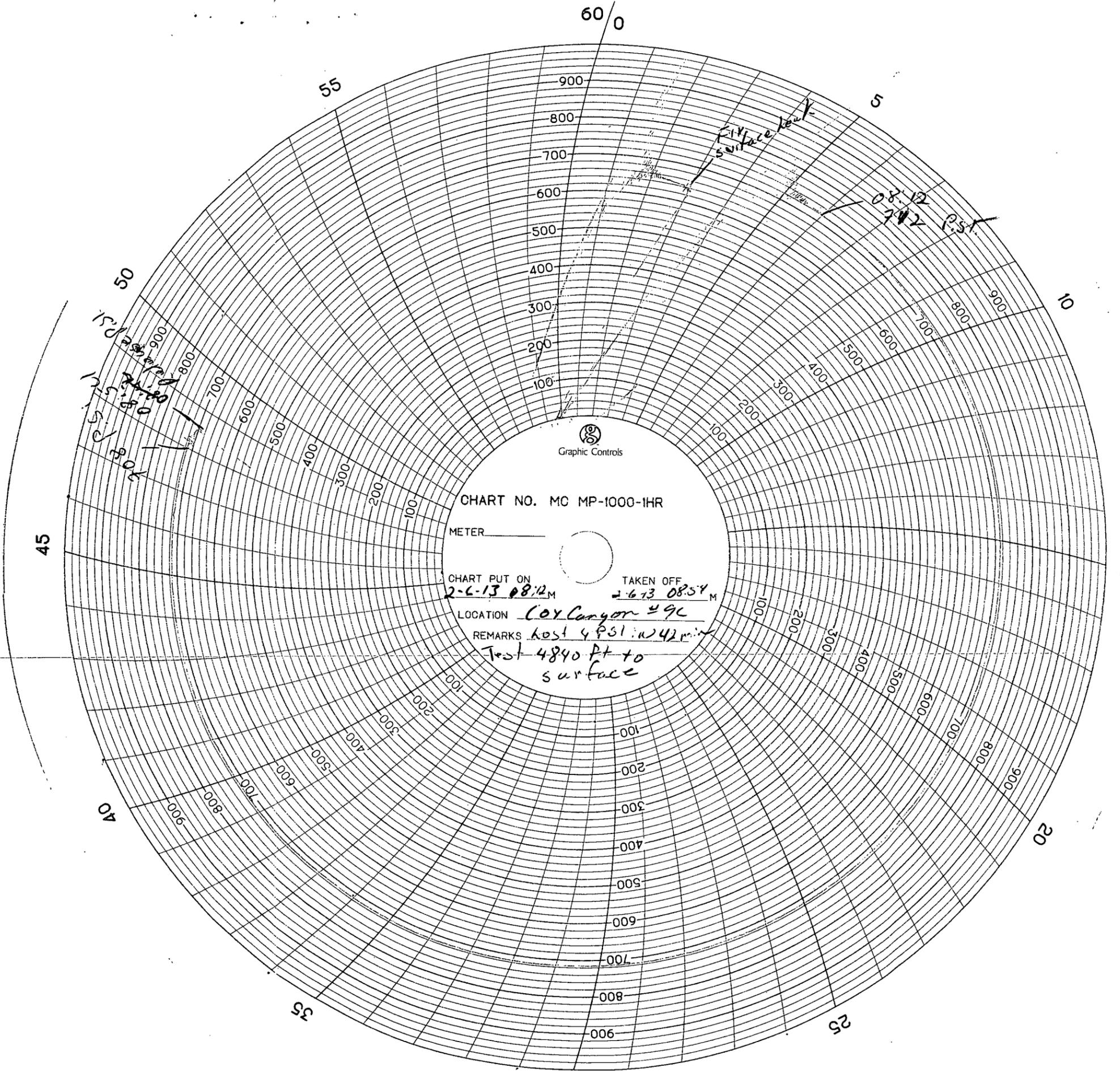


CHART NO. MC MP-1000-1HR

METER \_\_\_\_\_

CHART PUT ON  
2-6-13 08:12M

TAKEN OFF  
2-6-13 08:54M

LOCATION Coy Canyon #9C

REMARKS Lost 4 PSI in 42 min  
Test 4840 ft to surface