

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 06 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No. **SF-078214**

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
Burlington Resources Oil & Gas Company LP

8. Well Name and No.
McCord 104

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

9. API Well No.
30-045-34190

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface Unit D (NWNW), 988' FNL & 1283' FWL, Sec. 22, T30N, R13W

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

11. Country or Parish, State
San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 2/22/13 per the attached report.

RCVD MAR 11 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dollie L. Busse

Title **Staff Regulatory Technician**

Signature

Dollie L. Busse

Date

3/6/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

MAR 07 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

FARMINGTON FIELD OFFICE

Office

TV Sr-

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
McCord 104

February 22, 2013
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988' FNL and 1283' FWL, Section 22, T-30-N, R-13-W
San Juan County, NM
Lease Number: SF-078214
API #30-045-34190

Plug and Abandonment Report
Notified NMOCD and BLM on 2/18/13

Plug and Abandonment Summary:

- Plug #1** with 12 sxs (14.16 cf) Class B cement inside casing from 1664' to 1506' to cover the Pictured Cliffs top.
- Plug #2** with 26 sxs (30.68 cf) Class B cement inside casing from 1446' to 1104' to cover the Fruitland, Ojo Alamo and Kirtland tops.
- Plug #3** with 40 sxs (47.2 cf) Class B cement inside casing from 293' to surface to cover the surface casing shoe.
- Plug #4** with 20 sxs Class B cement found cement in 4.5" casing at surface and 5.6" in 4.5" x 7" casing and install P&A marker.

Plugging Work Details:

- 2/19/13 Rode rig and equipment to location. Spot in. SDFD.
- 2/20/13 Travel to location. RU. Check well pressures: tubing 160 PSI, casing 160 PSI and bradenhead 0 PSI. PU 4 joints A-Plus workstring on float and x-over to rod equipment. LD polish rod with stuffing box, LD 56 3/4" rods, 5- 1 1/4" sinkerbars, shear coupling and pump on Double S Hot Shot float. Pump 3 bbls of water and drop standing valve. Attempt to pressure test tubing, leak. Pressure test bradenhead to 300 PSI, OK. ND wellhead. NU BOP. Pressure test BOP on high to 1000 PSI and 250 PSI on low, OK. Tally and TOH with 2 3/8" tubing EUE, 50 joints, F nipple, MA and x-over with muleshoe. Joint #46 had hole, total tally 1593'. TIH open-ended with 53 joints to 1664'. Tag fluid level at estimated 1000'. Spot plug #1 with estimated TOC at 1506'. SI well. SDFD.
- 2/21/13 Check well pressures: casing 0 PSI, bradenhead 2 PSI and no tubing. TIH with tubing and tag TOC at 1546'. PU 4.5" DHS CR and TIH, set CR at 1446'. Attempt to pressure test tubing, not able to test. Drop standing valve and get off CR. No test. TOH with 44 joints found joint #2 had split. Replace and TIH to 1440'. Pressure test tubing to 1000 PSI, OK. RU Baby Red fishing equipment. RIH with sandline and retrieve standing valve. Establish circulation. Pressure test casing to 800 PSI, OK. Ran CBL from 1446' to surface. TOC at 30'. Spot plugs #2 and #3. SI well. SDFD.
- 2/22/13 Open up well; no pressures. ND BOP. Dig out wellhead. RU High Desert and perform Hot Work Permit. Monitor well for gas. Cut off wellhead with air saw. Found cement in 4.5" casing at surface and down 5.6" in 4.5" x 7" casing. Spot plug #4 and install P&A marker. RD & MOL.

Val Jamison, BLM representative, was on location.
Victor Montoya, MCVI representative, was on location.