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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 18 2012

FORM APPROVED
OMB No. 1064-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-603-5034

6. If Indian, Allottee or Tribe Name
NAVAJO

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TOCITO SWD #1

9. API Well No.
30-045-05738

10. Field and Pool, or Exploratory Area
TOCITO DOME PENN. "D"

11. County or Parish, State
SAN JUAN, NEW MEXICO

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ROBERT L. BAYLESS PRODUCER LLC

3a. Address
P.O.Box 168 Farmington, NM 87499

3b. Phone No. (include area code)
(505)3262659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FWL, SEC 21, T26N, R18W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MIT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Repair hole on tbg
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Clean out Perfs

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12/04/12 to 12/11/12 performed following work:

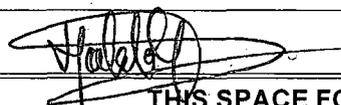
Move in workover rig, nipple up BOP and tripped out the hole with tubing looking for holes. Found hole at 4787 ft, lay down and replaced bad joints. Tripped back in the hole and tried to establish circulation down tubing but couldn't get an injection (disposal) rate, perforations were plugged. Pick up mill, drilled out permanent packer model "P" at 6215 ft and cleaned out perforations to bottom 6357 ft. Tripped in the hole with new retrievable packer Baker Model "R" on tubing and set packer at 6186' KB. (Top perf is at 6267'.)Pumped down tubing, perforations were cleaned and well was taken fluid. See new wellbore diagram attached.

On 12/11/12 at 6:15 pm performed mechanical integrity test (MIT), MIT Passed. EPA witnesses the test, please find results attached. Rig down and released workover unit.

RCVD DEC 26 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **HABIB GUERRERO** Title **OPERATIONS ENGINEER**

Signature  Date **12/18/2012**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by _____ Title _____ Date **DEC 20 2012**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

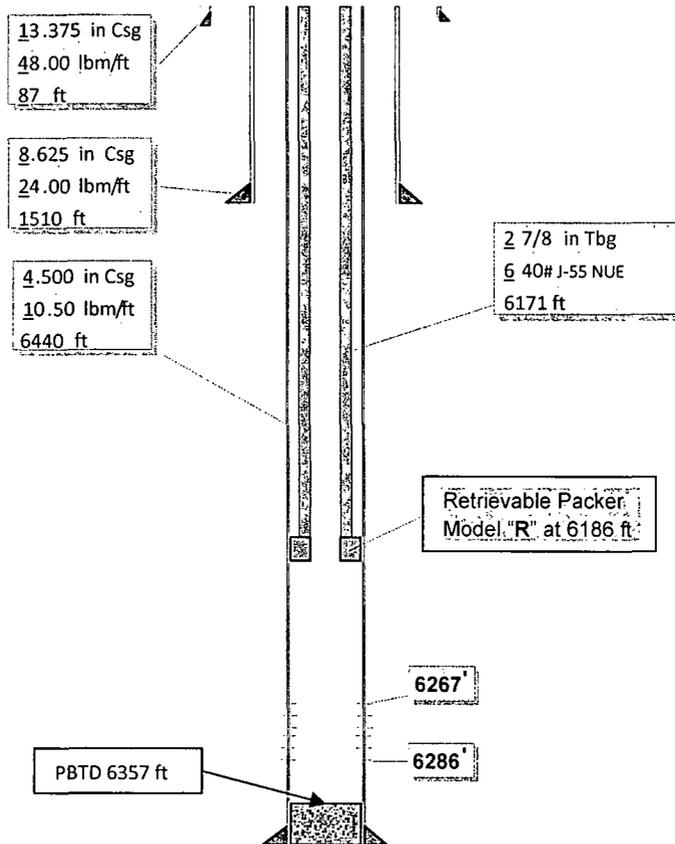
NMCCD

ROBERT L. BAYLESS PRODUCER LLC.

NAVAJO TRIBAL N 1 - SWD# 1

SEC 21, T26N, R18W

Tocito Dome Field, San Juan County, NM



As 12/11/2012:

TUBING CONFIGURATION

<u>Description</u>	<u>Length</u>
KB	11.00
195 jts 2 7/8" 6.4# J-55 NUE with slim hole collars	6156.53
Crossover and 2 3/8" sub	11.00
2-3/8" Seating nipple	1.00
BAKER A-3 RETRIEVING HEAD PACKER	7.00
Total	6186.53

2 7/8" capacity: 0.00579 bbl/ft.
 4 1/2" casing capacity: 0.0159 bbl/ft.
 2 7/8" - 4 1/2" annular capacities: 0.0079 bbl/ft.

ANNULAR PRESSURE TEST

(Mechanical Integrity Test)

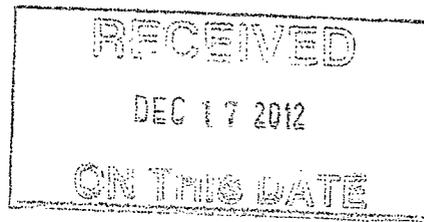
Operator Robert L. Bayless Date of Test 12/11/12
 Well Name TOCITO SWD #1 EPA Permit No. _____
 Location NWSE, LSec. 21, T26N, R18W Tribal Lease No. 14-20-603-5034
 State and County San Juan County, NM

Continuous Recorder? YES NO Pressure Gauge? YES NO
 Bradenhead Opened? YES NO Fluid Flow? YES NO

TIME	ANNULUS PRESSURE, psi		TUBING PRESSURE, psi
	Chart	(0-1500)	(0-400)
6:15	400	410	0
6:20	400	410	0
6:25	405	410	0
6:30	410	410	0
6:35	418	420	0
6:40	420	430	0
6:45	420	430	0

MAX. INJECTION PRESSURE: 300 PSI
 MAX. ALLOWABLE PRESSURE CHANGE: 20.5 PSI (TEST PRESSURE X 0.05)
 REMARKS: Passed? Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).

(59 Joints)
 Hurricane Swabbing 12 1/2" R Tubing and workover
 new packer, 3/4" packer fluid back side.
 Pass MIT Inspection

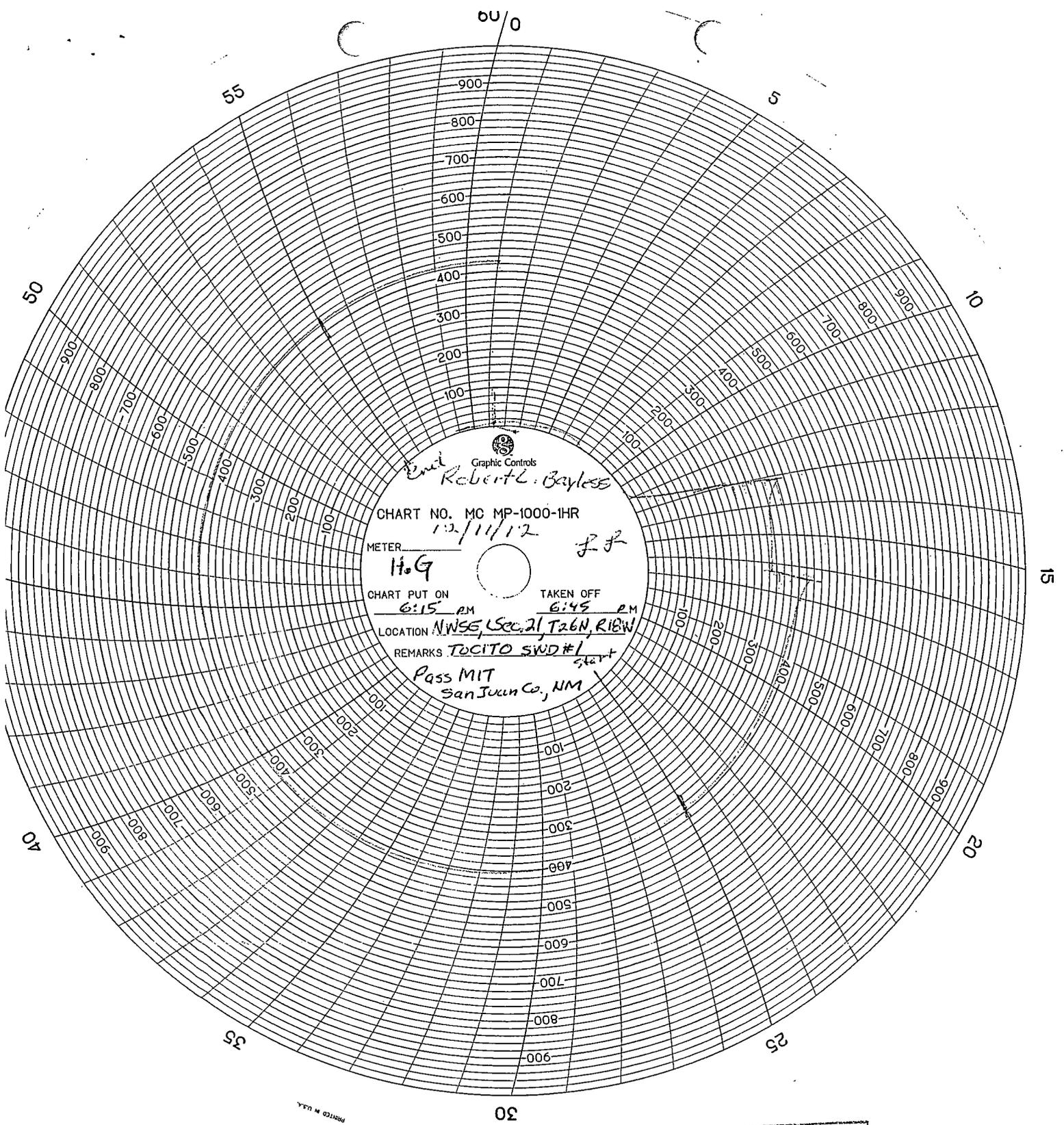


[Signature]
 COMPANY REPRESENTATIVE: (Print and Sign)

12/11/12
 DATE

Leroy Lee Leroy Lee
 INSPECTOR: (Print and Sign)

12/11/12
 DATE



PRINTED IN U.S.A.

RECEIVED
DEC 17 2012
ON THIS DATE