

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-045-32343 2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No. LG-3876
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Quinoco State N 6. Well Number: 5			
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Hole in tubing repair											
8. Name of Operator Four Star Gas & Oil Company								9. OGRID 131994			
10. Address of Operator Attn: Regulatory Specialist 332 Road 3100 Aztec NM 87410								11. Pool name or Wildcat Basin Fruitland Coal			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	P	2	31N	7W		760	S	685	E	San Juan	
BH:											
13. Date Spudded 05/04/2005		14. Date T.D. Reached 05/09/2005		15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.) GL 6513'		
18. Total Measured Depth of Well 3574'				19. Plug Back Measured Depth 3528'		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run		
22. Producing Interval(s) of this completion - Top, Bottom, Name 3179'-3242' Basin Fruitland Coal											

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24#: J-55	230'	12.25"	150 sx	
5.50"	15.5#: J-55	3574'	7.375"	550 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375"	3346' EOT	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 			
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28. PRODUCTION							
Date First Production 05/04/2005		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By	
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude				Longitude		NAD 1927 1983	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>April E Pohl</i>	Printed Name <i>April E. Pohl</i>	Title <i>Regulatory Specialist</i>	Date <i>3/12/13</i>
E-mail Address <i>April.pohl@chevron.com</i>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 999'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

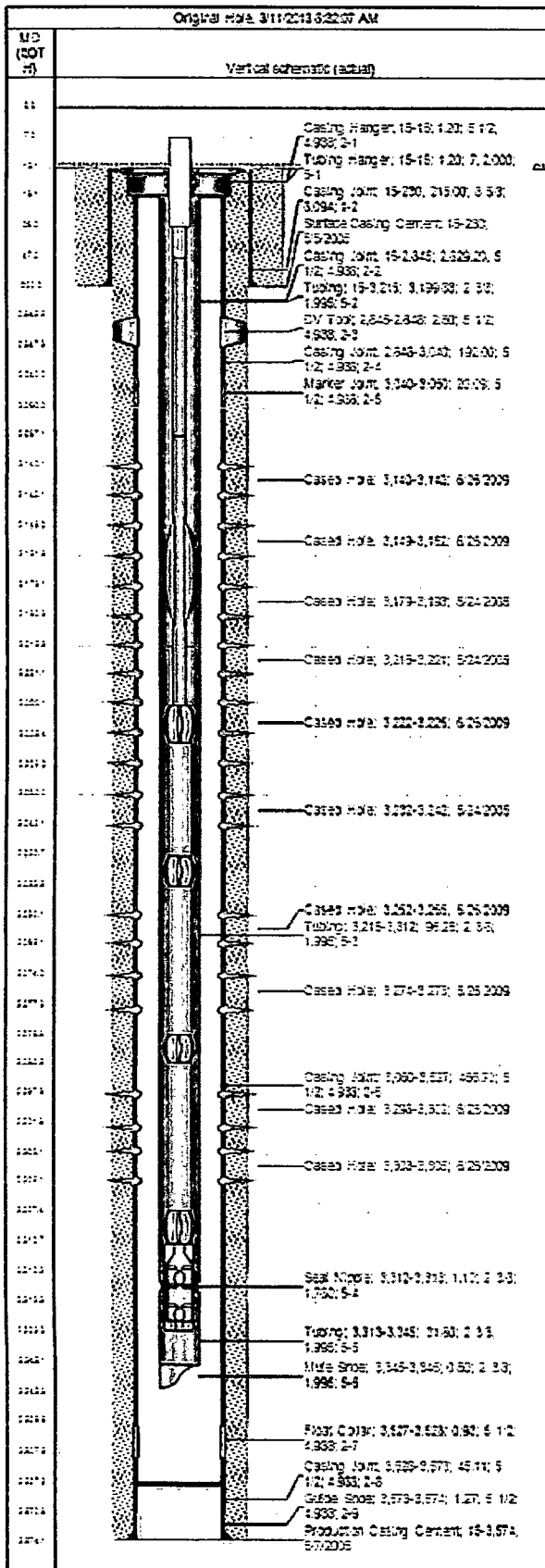
LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
999'	3305'	2306'	Basin Fruitland Coal				



Wellbore Schematic

Well Name Quinoco State N5	Lease Quinoco State 'N'	Basin Name Basin (New Mexico)	Sub-basin Unit Mid-Continent/Alaska
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Job Details							
Job Category				Start Date		Release Date	
Major Rig Work Over (MRWO)				2/21/2013		2/28/2013	
Casing Strings							
Casg Des	OS (in)	Wt/Lin (lb/ft)	Grade	Top Thread	Set Depth (MD) (feet)		
Surface	8 5/8	24.00	J-55		230		
Production Casing	5 1/2	15.55	J-55		3,574		
Tubing Strings							
Tubing - Production set at 3,345.7ftOTH on 2/28/2013 08:00							
Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (feet)	
Tubing - Production		2/28/2013		3,330.68		3,345.7	
Casg Des	JS	OS (in)	Wt/Lin (lb/ft)	Grade	Len (ft)	Set Depth (MD) (feet)	
Tubing Hanger	1	7			1.20	16.2	
Tubing	101	2 3/8	4.70	L-80	3,199.83	3,216.0	
Tubing	3	2 3/8	4.70	L-80	96.25	3,312.3	
Seal Nipple	1	2 3/8			1.10	3,313.4	
Tubing	1	2 3/8	4.70	J-55	31.60	3,345.2	
Mule Shoe	1	2 3/8	4.70	J-55	0.50	3,345.7	
Rod Strings							
Short Rod on 2/28/2013 12:30							
Rod Description		Run Date		String Length (ft)		Set Depth (MD) (feet)	
Short Rod		2/28/2013		3,315.85		3,323.0	
Casg Des	JS	OS (in)	Wt/Lin (lb/ft)	Grade	Len (ft)	Set Depth (MD) (feet)	
Polished Rod	1	1 1/4			22.00	29.1	
Pony Rod	1	3/4			18.00	47.1	
Sucker Rod	122	3/4	1.63	D	3,050.00	3,097.2	
Sucker Rod 3/4" guided 5 per	5	3/4	1.63	D	125.00	3,222.2	
Stabilizer bar	1	1 1/2			3.40	3,225.6	
Sinker Bar	1	1 1/2	6.01		25.00	3,250.6	
Stabilizer Bar	1	1 1/2			3.40	3,254.0	
Sinker Bar	1	1 1/2	6.01		25.00	3,279.0	
Stabilizer Bar	1	1 1/2			3.40	3,282.4	
Sinker Bar	1	1 1/2	6.01		25.00	3,307.4	
Stabilizer Bar	1	1 1/2			3.40	3,310.8	
Rod Pump		1 3/4			12.25	3,323.0	
Perforations							
Date	Top (BOTH)	Bot (BOTH)	Shot Size (mm)	Entered Shot Total	Zone & Completion		
6/26/2009	3,140.0	3,142.0	4.0	8	Fruitland Coal, Original Hole		
6/26/2009	3,149.0	3,152.0	4.0	12	Fruitland Coal, Original Hole		
5/24/2005	3,179.0	3,193.0	6.0	84	Fruitland Coal, Original Hole		
5/24/2005	3,216.0	3,221.0	6.0	42	Fruitland Coal, Original Hole		
6/26/2009	3,222.0	3,226.0	4.0	16	Fruitland Coal, Original Hole		
5/24/2005	3,232.0	3,242.0	6.0	60	Fruitland Coal, Original Hole		
6/26/2009	3,262.0	3,265.0	4.0	12	Fruitland Coal, Original Hole		
6/26/2009	3,274.0	3,278.0	4.0	16	Fruitland Coal, Original Hole		
6/26/2009	3,296.0	3,302.0	4.0	16	Fruitland Coal, Original Hole		
6/26/2009	3,303.0	3,305.0	4.0	8	Fruitland Coal, Original Hole		
Other Strings							
Run Date	Pull Date	Set Depth (MD) (feet)	Com.				
7/1/2009		400.0	400' of 1/4" cap string banded to tbg				
Other In Hole							
Des	Top (BOTH)	Bot (BOTH)	Run Date	Pull Date	Com.		
Cement - PBTD	3,528.0	3,574.0	6/3/2008				