

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator *Kenson*  
*%* Lance Oil & Gas Company, Inc.

3a. Address  
P. O. Box 70, Kirtland, NM 87417

3b. Phone No. (include area code)  
505-598-5601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 2310' FWL Unit C  
Sec. 28, T29N, R14W, NMPM

5. Lease Serial No.

14-20-603-2168A

6. If Indian, Allottee or Tribe Name

Navajo Nation

7. If Unit or CA/Agreement, Name and/or No.

NW Cha Cha Unit

8. Well Name and No.

NW Cha Cha Unit #35

9. API Well No.

30-045-07932

10. Field and Pool, or Exploratory Area

Cha Cha Gallup

11. County or Parish, State

San Juan County, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Lance Oil and Gas Company, Inc. conducted a Mechanical Integrity Test on the NW Cha Cha #35 well located in Section 28, T29W - R14 W, San Juan County, New Mexico. The MIT commenced at 11:02 hrs, September 13, 2005 and witnessed by Doug Zentz with Lance, Malvina C. Clah with the BLM, and Monica Kuehling of the NMOCD. The MIT was conducted up to 1000 psig for 30 minutes with no drop in pressure. The pressure chart is attached for your perusal.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Thomas M. Erwin, P.E.

Title Senior Production Engineer

Signature

*Thomas M. Erwin* 9/14/05

Date

9/14/05

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

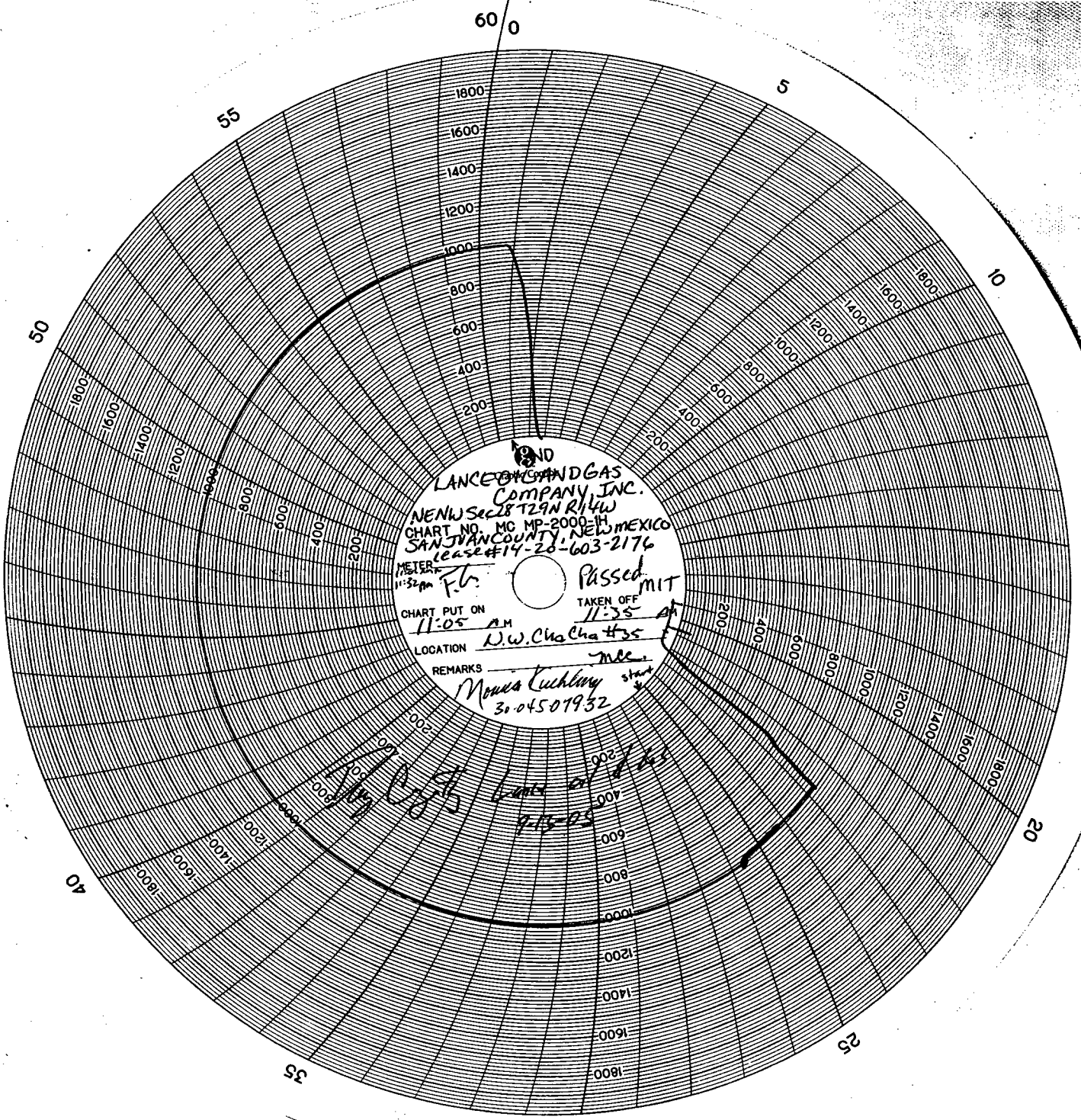
Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEP 22 2005  
BY *SW*  
NMOCD



1810  
LANCER GAS AND GAS  
COMPANY, INC.  
NEW SEC 28 T29N R14W  
CHART NO. MC MP 2000-11  
SAN JUAN COUNTY, NEW MEXICO  
Lease #14-28-603-2176  
METER 11-32pm F.L.  
CHART PUT ON 11-05 AM  
LOCATION D.W. Chachas  
REMARKS Passed MIT  
TAKEN OFF 11-35  
M.D.  
Monsieur Kuchling  
30-04501932

# ANNULAR PRESSURE TEST

(Mechanical Integrity Test)

Operator Lance Oil and Gas Company, Inc. Date of Test 9-13-2005  
Well Name SW Chacha Gallup 35 EPA Permit No. \_\_\_\_\_  
Location NE/NW Sec 28, T29N, R14W Tribal Lease No. 14-20-603-2176  
State and County San Juan County, New Mexico

Continuous Recorder? YES ☒ NO ☐ Pressure Gauge? YES ☒ NO ☐  
Bradenhead Opened? YES ☒ NO ☐ Fluid Flow? YES ☐ NO ☒

TIME	0-2000psi ANNULUS PRESSURE, psi		0-2000psi
	gauge	recorder	TUBING PRESSURE, psi gauge
11:02 AM	1095	1020	385
11:07 AM	1090	1010	374
11:12 AM	1085	1000	374
11:17 AM	1080	1000	374
11:22 AM	1075	1000	374
11:27 AM	1070	1000	370
11:32 AM	1065	990	370

MAX. INJECTION PRESSURE: 1000 PSI  
MAX. ALLOWABLE PRESSURE CHANGE: 510 PSI (TEST PRESSURE X 0.05)  
REMARKS: Passed? Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).

Passed MIT

COMPANY REPRESENTATIVE: \_\_\_\_\_ (Print and Sign)

DATE \_\_\_\_\_

Malvine C. Clark

INSPECTOR: \_\_\_\_\_ (Print and Sign)

DATE 9-13-2005

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 9

CLASS II INJECTION WELL INSPECTION REPORT

OPERATOR NAME Lance Oil and Gas Company  
☐ - MULTIPLE WELL INSPECTION #             
 STREET P.O. Box 70  
 CITY/STATE Killbuck, NM 87417

WELL NAME SW Cha Cha Gallup 35  
 COUNTY San Juan County  
 EPA PERMIT NO.             
 STATE PERMIT NO.           

INSPECTION DATE 9-13-2005

WELL TYPE: (2R) 2D 2H 2A  
 TIME OF INSPECTION 10:32 (AM) PM

WELL LOCATION:        /4; NE /4; NW /4;

SECTION 28 ; T 29N; R 14W

INSPECTION TYPE: ROUTINE / (MIT) / COMPLAINT / CONSTRUCTION / PLUGGING

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INJECTION PRESSURE            (psig) ANNULUS PRESSURE            (psig)

INJECTION RATE            (bbl/min) LAST MIT DATE           

\*\*\*\*\*

GENERAL SURFACE CONDITION OF WELLSITE: Good dry condition  
Need to be in

GENERAL COMMENTS: Lease #14 20-603-2176  
Passed MIT

INSPECTOR(S) Malcolm P. Clark COMPANY REP.