Form 3160-4 (April 2004)

UNITED STATES . DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

	WELL	COMP	LETION	OR F	RECO	MPLET	ON REP	965	PAB TO	FM	2	47	5. Lease		al No. 7384	
la. Type o	of Well	Oil Wel	I X Gas	Well		Dry	Other		n r /) CIVE	r\ .		6. If Inc	dian, /	Allotee or	Tribe Name
b. Type o	f Completion:	Oth	New Wel	ı 🗆	Work	Over _	Deepen	9	Plug Back 70 FARI	CELVE MAN 61	f.Resv	'NM	7 Unit	or C/	A Agreeme	ent Name and No.
2. Name o	f Operator								7.5				8. Leas	e Nar	ne and We	ell No.
	rgy Inc.							120	Phone No. (inaluda a	200.00	da)			T H #2	
3. Address		\ T	17.4- W	a.			NA	ł	•			· 1	9. API			
	rmington 1 n of Well (Repo									<u> </u>	TOSC				-32578	xploratory
At surfac			900' F				-					'			DAKOTA	xpioratory
	2400	1140 (4	300 1	****								Γ		T., R	R., M., or I	Block and
At top pr	od. interval rep	orted belo	w												T27N-R1	LOW
												[1	2.Cou	nty or	Parish	13.State
At total o	<u> </u>					·	1				· ·		SAN J			NM
14. Date S _l	pudded	15. Da	te T.D. Rea	ached			16. Dat	e Com D & A	·	Ready t	o Pro	. 1	17. Ele	vatio	ns (DF, RI	KB, RT, GL)*
6/11	/2005	5/	26/2005	;			LJ		/2005	J		<u> </u>	603	17 1		
18. Total I					ug Back	(T.D.: N	1D		7 <u>2005</u> 891	20. D	epth B	ridge P			/ID	
	TVD						VD			.L				Т	'VD	
21. Type E	lectric & Other	Mechani	cal Logs R	un (Sul	bmit co	py of each)			22. Was	well co		X No	. [Yes (Su	bmit analysis)
											DST r		X No			bmit report
	and Liner Reco				4 sug [])					Dire	ctional	Survey?		X No		es (Submit copy)
			-T				Stage Ceme	enter	No.of Sk	, e, 1	Shire	ry Vol.	1			
Hole Size	Size/Grade	Wt.(#ft.)	Top (N	AD)	Bottom	(MD)	Depth		Type of C			BL)	C	ement	Top*	Amount Pulled
2-1/4"	8-5/8"	24#			350		00.1		250	$\overline{}$			+	0		00
7-7/8"	5-1/2"	<u> 15.5#</u>	+		_382	91 68	41		100				+	0		0
			+						1250	' 			+			
													+			
				-+					}	\longrightarrow			 			2179762720
24. Tubing	Record		<u> </u>						i						-	J. C. Coo C. C. C. S.
	·	m> [-			1 .	lize	D41 C-4	(1.05)	I p. d. p		1	01			:t ()	P. (147)
Size 2-3/8"	Depth Set (1	MD) 1	acker Depth	(MD)	+-3	ize	Depth Set	(MD)	Packer De	epth (MD)	+-	Size	1 00	pui se	155	P30(2005)
	ing Intervals				ــــــــــــــــــــــــــــــــــــــ		26. Perfor	ation R	Record						(EE)	CONC
	Formation		Тор	\Box	Bot	tom	Per	rforated	Interval		Size		No. Ho	oles	E	Perfessions DIV.
A)	DAKOTA		6344		656	50'	655	4' -	ל 6560	0	.34"		12		Vic	alo1. 3
B)							634	4' -	64891		3.34		22		14	द्यागा १ ८ १
C)										↓						41101630
D)			<u> </u>							L_					↓	
27. Acid, I	racture, Treatr	nent, Cen	nent Squeez	ze, Etc.	·				·							· · · · · · · · · · · · · · · · · · ·
	Depth Interval								Amount and							
6	554-6560'								Frac'd	w/35,1	<u>51 c</u>	als 2	20# D	<u>elta</u>	200 f	rac fld
				-			/40 sar									
63	44'-6489'								c'd w/27		als	70Q,	25#	Purc	gel III	LT CO2
20 Due due	Int1 A		foa	m fra	c flo	d carry	ring 11!	5,900	# 20/40	sand.						
Date First	ion - Interval A	Hours	Test	10	il	Gas	Water	Oil		Gas	Т	Product	ion Meth	nod.		
Produced	Date 8/19/2005	Tested 3	Production	on B	BL 0	мсғ 75	BBL 12	Gravi		Gravity		Tiouuci			FLOWI	NG
Choke Size 3/8'	Tbg. Press. Flwg. SI 160	Csg. Press. 550	24 Hr.		il BL O	Gas MCF 600	Water BBL 96	Gas: Ratio		Well Statu	us	•	1	ACC	EPTED	FOR RECORD
	tion-Interval B						-								OZN :	2-2-2-5
Date First Produced	Test Date	Hours Tested	Test Production		il BL	Gas MCF	Water BBL	Oil Grav	i	Gas Gravity		Product	ion Met	nod	SEP !	2 2 2005
	.	ļ		> ↓										- FAi	ininistr.	in rickly Office
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.		oil BL	Gas MCF	Water BBL	Gas: Ratio		Well Stati	us			BY		

ke TI FI SI Production	ate	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Production First To	bg. Press. lwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
First To	SI D			<u>L</u>	<u> </u>	<u> </u>	<u> </u>				
	-Interval D	Hours	Test	Oil	Gas	Water	Oil	Gas	Production Method		
		Tested	Production	BBL			Gravity	Gravity		·	
	lwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
Disposition of	of Gas (Sold,	used for f	fuel, vented, et	c.)							
Summary o	of Porous Zo	nes (Incl	ude Aquifers):					31. Formati	on (Log) Markers		
tests, inclu		interval					als and all drill-ste lowing and shut-				
En marati	Ton		Bottom		D	intia== C	ntonto etc		Name	Тор	
Formation	1 1	Тор			Descr	iptions, Co	ntents, etc.		Name	Meas.Depth	
								OJO ALAM	OJO ALAMO		
								KIRILANI	SHALE	1145	
								FRUITLAN	D FMT	1523	
			- I					PICTURE	CLIFFS	1966	
								LEWIS SE	ALE	2184	
								CHACRA S		2906	
								CKUFFGI		3527	
	1							PT LOOKO		4299	
								MANCOS S		4637 6248	
								GREENHOR		6310	
								GRANEROS		6200	
	}	!						DAKOTA		6340	
								BURRO CA	nyon ss	6592	
			<u> </u>					MORRISON	1 FMT	6677	