

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 01 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office

5. Lease Serial No.

SF-079634

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

Indian Allottee or Tribe Name

RCVD MAR 14 '13  
OIL CONS DIV.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well  
 Oil Well     Gas Well     Other

7. If Unit of CA/Agreement, Name and/or No.

DIST. 3

2. Name of Operator  
**Burlington Resources Oil & Gas Company LP**

8. Well Name and No.

McClanahan #17

3a. Address  
**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)  
**(505) 326-9700**

9. API Well No.

30-045-07373

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface UNIT A (NENE), 860' FNL & 840' FEL, Sec. 24, T28N, R10W**

10. Field and Pool or Exploratory Area

Basin Dakota

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plans are to recomplete this well in the (Mesaverde) formation and then DHC the existing (Dakota) with the (Mesaverde). Attached is the (Mesaverde) plat and procedure. The DHC application will be submitted and approved before the work proceeds.

Burlington Resources does not anticipate this activity to generate more than 0.99 acres of bare soil disturbance outside of the normal Tear Drop (working area) per the BLM FFO Bare Soil Reclamation Procedures, Part A.3 - Location of Existing and/or Proposed Production Facilities, Page 16. Burlington Resources realizes that bare soil disturbance greater than 0.10 acre outside the working area will have to be revegetated as dictated by Vegetation Reclamation Procedure A, Page 6, within 180 days to accommodate optimal reseeding time.

*Contact this office if remedial action is required.  
 \* Submit CPL to AGENCIES for review prior to post*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**DENISE JOURNEY**

Title  
**Regulatory Technician**

Signature *Denise Journey*

Date  
**2/28/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]*

Title *Petr. Eng*

Date *3/12/13*

Conditions of approval, many, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
August 1, 2011

Permit 161754

**RECEIVED**

**MAR 01 2013**

**Farmington Field Office**

**WELL LOCATION AND ACREAGE DEDICATION PLAT** Bureau of Land Management

1. API Number <b>30-045-07373</b>	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 18577	5. Property Name MCCLANAHAN	6. Well No. 017
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 5856

**10. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	24	28N	10W		860	N	840	E	SAN JUAN

**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 <i>E/2</i>		13. Joint or Infill		14. Consolidation Code		15. Order No. <b>PCVD MAR 14 '13</b> <b>OIL CONS. DIV.</b> <b>DIST. 3</b>			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<p align="center"><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Denise Journey</i> Title: <b>Regulatory Technician</b> Date: <b>2/4/2013</b></p> <hr/> <p align="center"><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: ERNEST ECHOHAWK Date of Survey: 6/8/1960 Certificate Number: 1545</p>
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## McClanahan 17

Unit A, Section 24, Township 28N, Range 10W

API#: 3004507373

**Mesa Verde Recompletion**

**1/23/2013**

### **Procedure:**

1. MIRU service rig. TOOH and lay down current production tubing string.
2. Wireline set a 4-1/2" composite bridge plug @ 5,300' above the existing Dakota completion.
3. Run a GR/CCL/CBL correlation log. The GR will be used to pick formation tops and the CBL will be used to pick the TOC.
4. ND well head & NU frac valve. Pressure test frac valve and casing.
5. Complete the Mesa Verde formation.
6. Flow back well to clean-up.
7. RIH with wireline and set a composite bridge plug above top perf.
8. TIH with a mill and drill out the top composite plug. Flow test MV up the casing.
9. Drill out the CBP set above the DK @ 5,300' and clean out to PBTD @ 6590'

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10. Flow test entire wellbore up the casing.
11. TIH and land production tubing.
12. Release service rig and turn over to production.



### Schematic - Current

## MCCLANAHAN #17

District SOUTH	Field Name BASIN DAKOTA (PRORATED GAS)	API / UWI 3004507373	County SAN JUAN	State/Province NEW MEXICO	<a href="#">Edit</a>
Original Spud Date 7/20/1960	Surface Legal Location 024-028N-010W-A	East/West Distance (ft) 840.00	East/West Reference FEL	North/South Distance (ft) 860.00	North/South Reference FNL

