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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 01 2013

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Farmington

5. Lease-Serial No. SF-077317

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well [] Oil Well [X] Gas Well [] Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator Burlington Resources Oil & Gas Company LP

8. Well Name and No. COOPER 3

3a. Address PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code) (505) 326-9700

9. API Well No. 30-045-08683

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT L (NWSW), 1650' FSL & 990' FWL, Sec. 6, T29N, R11W

10. Field and Pool or Exploratory Area Basin Dakota

11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with 2 main columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plans are to recomplate this well in the Mesaverde formation and then DHC the existing Dakota with the Mesaverde. Attached is a Mesaverde plat and procedure. The DHC application will be submitted and approved before the work proceeds.

Burlington Resources does not anticipate this activity to generate more than 0.99 acres of bare soil disturbance outside of the normal Tear Drop (working area) per the BLM FFO Bare Soil Reclamation Procedures, Part A.3 - Location of Existing and/or Proposed Production Facilities, Page 16. Burlington Resources realizes that bare soil disturbance greater than 0.10 acre outside the working area will have to be revegetated as dictated by Vegetation Reclamation Procedure A, page 6, within 180 days to accommodate optimal reseeding time.

Submit COL for agencies review print to part

RCVD MAR 13 '13 OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DENISE JOURNEY Title Regulatory Technician Signature Denise Journey Date 2/25/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] Title Petr. Eng Date 3/14/13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
August 1, 2011
Permit 161748

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WELL LOCATION AND ACREAGE DEDICATION PLAT Farmington Field Office

1. API Number 30-045-08683	2. Pool Code 75680	3. Pool Name CROUCH MESA-MESAVERDE (G)
4. Property Code 18498	5. Property Name COOPER	
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	6. Well No. 003
		9. Elevation 5774

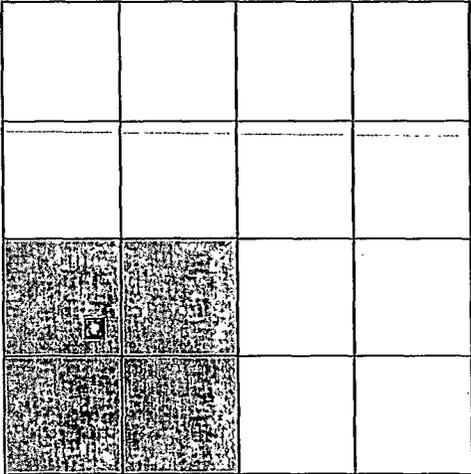
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	6	29N	11W		1650	S	990	W	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 147.12 SW/4		13. Joint or Infill		14. Consolidation Code		15. Order No. R-7046 (W)			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p style="text-align: center;">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Denise Journey</i> Title: Regulatory Technician Date: 2/14/13</p> <hr/> <p style="text-align: center;">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: E.L. Potect Date of Survey: 6/15/1961 Certificate Number: 3084</p>
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Cooper #3

Section 6, Township 29N, Range 11W

API#: 3004508683

Recomplete MV to Existing DK

01/29/13

Procedure:

1. MIRU service rig. TOOH with current production string.
2. MIRU wireline unit. RIH with a gauge ring for 4-1/2" 9.5#/ft and 11.6#/ft casing. POOH.
3. RIH with a 4-1/2" CBP and set above Dakota Formation. POOH.
4. Pressure test casing to 600 psi.
5. Run a GR/CCL/CBL log from CBP' to surface. The CBL will be used to determine an accurate TOC and the GR will be used to determine formation tops. Remedial cement work will be completed as needed.
6. Perforate the Point Lookout.
7. Fracture stimulate the Point Lookout. Set CFP over Point Lookout
8. Perforate Menefee.
9. Fracture Stimulate the Menefee.
10. Flow back frac on clean-up to a steel pit. RIH With wireline and set a composite bridge plug above top perf.
11. TIH with a mill and drill out top composite plug. Flow test MV.
- ~~12. Clean out to new PBTD and mill out CBP above Dakota. TOOH.~~
13. TIH and land production tubing. Flow test entire wellbore.
14. Release service rig and turn over to production.



Schematic - Current

COOPER #3

District NORTH	Field Name BASIN DAKOTA (PRORATED G #0068)	API / UWI 3004508683	County SAN JUAN	State/Province NEW MEXICO	Edit
Original Spud Date 4/7/1961	Surface Legal Location 006-029N-011W-L	East/West Distance (ft) 990.00	East/West Reference W	North/South Distance (ft) 1,650.00	North/South Reference S

Well Config: - Original Hole, 1/29/2013 9:54:47 AM

