



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington District Office  
6251 College Blvd., Suite A  
Farmington, New Mexico 87402  
www.blm.gov/nm



In Reply Refer To: NMNM78420B  
3162.3-1 (211)

RCVD MAR 13 '13  
OIL CONS. DIV.  
DIST. 3

March 11, 2013

Burlington Resources Oil & Gas Company LP  
Attn: Kenny Davis  
P.O. Box 4289  
Farmington, NM 87499

Dear Mr. Davis:

Reference is made to your Application for Permit to Drill (APD) for the following well(s):

**San Juan 30-6 Unit #27E, located 1668' FNL and 747' FEL, Section 23, T30N, R6W,  
Rio Arriba County, New Mexico on Federal lease No. NMNM 78420B  
API # 3003930945**

The APD has expired, therefore, the application for permit to drill is being returned with no further action taken.

Sincerely,

Virginia Barber  
Petroleum Management Team

cc: Well file  
NMOCD **A**  
AFMSS/vbarber/rtn apd/Burlington/03/11/2013

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 08 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. **SF-078741**  
6. If Indian Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well  
 Oil Well  Gas Well  Other

7. If Unit of CA/Agreement, Name and/or No.  
**San Juan 30-6 Unit**

2. Name of Operator  
**Burlington Resources Oil & Gas Company LP**

8. Well Name and No.  
**San Juan 30-6 Unit 27E**

3a. Address  
**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)  
**(505) 326-9700**

9. API Well No.  
**30-039-30945**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface UL H (SE/NE), 1668' FNL & 747' FEL, Sec. 23, T30N, R6W**

10. Field and Pool or Exploratory Area  
**Blanco Mesaverde**

11. Country or Parish, State  
**Rio Arriba New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Rescind APD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources Oil & Gas Company LP wishes to rescind this APD that expired on 3/17/2012. Construction was never completed on this well due to finding arch when the ground was initially disturbed. The site was reclaimed by covering it back up and then it was re-seeded. This well was twinned with San Juan 30-6 Unit 27E.

ACCEPTED FOR RECORD  
MAR 11 2013  
FARMINGTON FIELD OFFICE  
BY

RCVD MAR 13 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**Kenny Davis**  
Title **Staff Regulatory Technician**  
Signature   
Date **3/7/13**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by   
Title \_\_\_\_\_ Date **3-11-13**  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Office **BLM-FDO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCGD

NOS: 10-28-117  
APDP: 3-9  
MP: FEE  
SMA: FEE  
BOND: N.W.I.S.O.  
CAVPA: PA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 18 2010

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Bureau of Land Management  
Farmington Field Office

1a. Type of Work DRILL	5. Lease Number SF-078741 ✓ Unit Reporting Number NMM-78420B-DK
1b. Type of Well GAS	6. If Indian, All or Tribe
2. Operator <b>BURLINGTON</b> RESOURCES Oil & Gas Company, LP	7. Unit Agreement Name San Juan 30-6 Unit
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499  (505) 326-9700	8. Farm or Lease Name
4. Location of Well Unit H(ENE), 1668' FNE & 747' FEE  Latitude: 36.80077° N (NAD83) Longitude: 107.42578° W	9. Well Number 27E  10. Field, Pool, Wildcat Basin Dakota  11. Sec., Twn, Rge, Mer. (NMPM) Sec. 23, T30N, R6W ✓  API # 30-039-30945
14. Distance in Miles from Nearest Town 44 miles / Blanco	12. County Rio Arriba
15. Distance from Proposed Location to Nearest Property or Lease Line 747'	13. State NM
16. Acres in Lease 2,378.080 ✓	17. Acres Assigned to Well 320.00 E/2 - DK
18. Distance from Proposed Location to Nearest Well, Drlg, Compl, or Applied for on this Lease 72' from San Juan 30-6 Unit 27 (MV)	
19. Proposed Depth 7685'	20. Rotary or Cable Tools Rotary
21. Elevations (DF, FT, GR, Etc.) 6253' GL ✓	22. Approx. Date Work will Start
23. Proposed Casing and Cementing Program See Operations Plan attached	
24. Authorized by: <u>Crystal Tafoya</u> Crystal Tafoya (Regulatory Technician)	Date: <u>3/8/2010</u>

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY [Signature] TITLE AFM DATE 3/18/2010

Archaeological Report attached  
Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3  
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Example Master Plan Type 3 Bond Numbers NMB-000015 and NMB-000089

MAR 09 2010

FARMINGTON

BY [Signature]  
BLM'S APPROVAL OR ACCEPTANCE OF AND ACTION DOES NOT RELIEVE THE LEASER OPERATOR FROM OBTAINING AN AUTHORIZATION REQUIRED FOR ON FEDERAL AND INDIAN LAND

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE