Form 3160-5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OM B No. 1004-0137
Expires: March 31, 200

SUNDRY	NOTICES AND RE	PORTS ON WEL	.LS	USA -SF-0	=:		
	is form for proposals				llottee or Tribe Name		
abandoneu we	ell. Use Form 3160 - 3	APD) Idio SE	possis. PM 1	_ 58			
SUBMIT IN TRI	PLICATE- Other insi		se side. RECEIVED	7. If Unit or C.	A/Agreement, Name and/or No.		
1. Type of Well Oil Well	Gas Well Other		ARMINGTON	8 Well Name	and No.		
2. Name of Operator Resource Development Technology, LLC					Salazar 'G' Fed. 22- #1		
3a. Address 3b. Phone No. (include area code)				30 - 039 - 23093			
P. O. Box 1020, Morrison CO 80465 303-716-3200					ool, or Exploratory Area		
4. Location of Well (Footage, Sec., 1	T., R., M., or Survey Description)			Devils Fork Gallup			
1650' FSL & 925' FEL, Section 22, T25N, R6W NMPM					11. County or Parish, State		
					Rio Arriba County, NM		
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RI	EPORT, OR C	OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
T-7	Acidize	Deepen	Production (Sta	rt/Resume)	Water Shut-Off		
Notice of Intent	Alter Casing	Alter Casing Fracture Treat	Reclamation		Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		Other		
	Change Plans	Plug and Abandon	Temporarily Ab	andon			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal				
Attach the Bond under which the	ctionally or recomplete horizonta ne work will be performed or pro-	lly, give subsurface location vide the Bond No. on file w	is and measured and truinith BLM/BIA. Require	e vertical depths of d subsequent rep	of all pertinent markers and zones.		

determined that the site is ready for final inspection.) Resource Development Technology, LLC does hereby recognize the receipt of the Demand to Promptly P&A or Repair & Return-to-Service the Salazar 'G' Fed. 22- #1 Well dated 08/23/2005. RDT expects to pick up an A-Plus Rig for the purpose of repairing & returning-to-service the Subject Well. We expect to have the rig at work continuously from Oct. 31st until work is completed.

testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has

The proposed work would include:

- 1. PU a Packer & Plug & determine casing integrity. If an integrity problem is found then develop a plan with the NMOCD & BLM to repair the casing and return the well to service.
- 2. Re-equip the surface facilities. Return the well to paying production. Re-Stimulate if necessary.

RDT requests a Period of 6 months to accomplish all of this. Based on the records RDT is unaware of any actual down-hole or casing problems but wonders at why Merrion Oil & Gas Corp. (the previous Operator) removed all of the Surface Production Egpt.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Robert A. Schwering, P.E.	Title	Operations Manager						
Signature M. M. Municipal Signature	Date	September 23, 2005						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by Original Signed: Stephen Mason		Title	Date	SEP 2 7 2005				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

