

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address
P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T28N R7W SESE 805FSL 160FEL

5. Lease Serial No.
NMSF079289

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
San Juan 28-7 Unit #234M

9. API Well No.
30-039-26213

10. Field and Pool, or Exploratory Area
Blanco Mesaverde/Basin Dakota

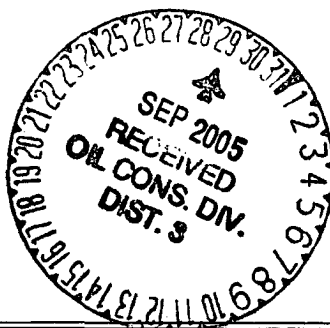
11. County or Parish, State
Rio Arriba
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Allocation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests that allocation be based as per the attached percentages. The attached information was submitted and approved by the OCD back in July, 2000.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Christina Gustartis

Title
Regulatory Specialist

Signature

Chris Gustartis

Date
09/13/2005

APPROVED

SEP 26 2005

Matt Halbert
FIELD MANAGER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Moore, Deborah

From: Shannon, P. Marc
Sent: Tuesday, June 20, 2000 4:21 PM
To: Locke, Glenda M.; Layne, Terry A.; Perez, Yolanda; Moore, Deborah; Thornburgh, Cheryl R.; Buell, Isabel H.
Cc: Moody, Craig E.; Glaser, Terry J.; Campbell, Lisa M.; Hughes, Gilbert D.; Blair, Donald J.; Durkee, Marc
Subject: DHC ALLOCATION - SJ 28-7 #234M

The subject well was recently completed and tested in the Mesaverde and then DHC with the Dakota formation. This is the second of the six Dakota pilot wells now completed in both zones. The Dakota was originally completed in February 2000 and tested for several weeks for gathering production/pressure data. All six pilot wells will be downhole commingled (DK+MV) producers similar to the other MV-DK DHC wells in the unit.

#234M is located in the east half of Section 15 T28N-R7W. Initial flow tests reported by the field indicated the following:

Dakota				
2/16/00	1/2" choke	200# tbq. press.	650# csg. press.	1320 MCFD + 2 BOPD + 25 BWPD

Mesaverde				
6/15/00	1/2" choke	230# tbq. press.	600# csg. press.	1518 MCFD + 3 BOPD + 12 BWPD

Calculated DHC allocation percentages based on these initial flow tests are:

Fixed Allocation (Gas).....	Dakota	47%
	Mesaverde	53%
Fixed Allocation (Oil).....	Dakota	40%
	Mesaverde	60%

Please allocate production based on the above-estimated percentages. Thank you.

Marc Shannon

San Juan East/Houston
281.293.6564 Fax 281.293.1102
ETN 639-6564
p-marc.shannon@usa.conoco.com

CONOCO

July 6, 2000

Mr. Frank Chavez
Oil Conservation Division
1000 Rio Brazos Rd.
Aztec, New Mexico 87410

RE: Allocation for Downhole Commingling
San Juan 28-7 #234M
API# 30-039-26213
Unit Letter O, Section 15, T28N, R7W
San Juan County, New Mexico
Blanco Mesaverde (72319)
Basin Dakota (71599)
DHC Order #2247



Mr. Chavez:

The Dakota was tested in this newly drilled well February 16, 2000. The Mesaverde was tested June 15, 2000. The Mesaverde and Dakota were commingled on June 16, 2000. Conoco Inc. respectfully requests that production from this well be allocated as indicated by the test data below:

	MCFD	BOPD	BWPD	GAS %	OIL %
DAKOTA	1320	2	25	47	40
MESAVERDE	1518	3	12	53	60
TOTALS	2838	5	37	100	100

If you need additional information please give me a call @ (281) 293-1005. Thank you for your time.

Sincerely,

Deborah Marberry
Deborah Marberry
Regulatory Analyst