

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2005 SEP 14

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side

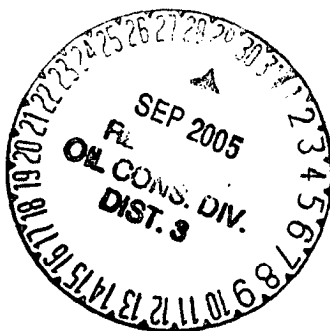
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079289
2. Name of Operator ConocoPhillips Co.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2197, WL3-6085 Houston Tx 77252	3b. Phone No. (include area code) (832)486-2463	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T28N R7W NWSE 1725FSL 1910FEL		8. Well Name and No. San Juan 28-7 Unit #235M
		9. API Well No. 30-039-26224
		10. Field and Pool, or Exploratory Area Blanco Mesaverde/Basin Dakota
		11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Allocation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests using the percentage method commingle allocation on this well as per attached information submitted and approved by the OCD back in October, 2000.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Christina Gustartis		APPROVED SEP 26 2005 Matt Hallett FIELD MANAGER
Signature <i>Chris Gustartis</i>	Title Regulatory Specialist Date 09/13/2005	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Marberry, Deborah A.

From: Valvatne, Christine K.
Sent: Monday, June 18, 2001 7:04 PM
To: Perez, Yolanda; Marberry, Deborah A.; Thornburgh, Cheryl R.; Buell, Isabel H.; Frizzell, Candida O.; Yarbrough, Ceal O.; Bertalot, Donald C.
Cc: Moody, Craig E.; Glaser, Terry J.; Blair, Donald J.; Unger, Layla M.; Shannon, P. Marc
Subject: RE: DHC ALLOCATION - SJ 28-7 #235M

There has been some confusion around which zones this well is producing from. At the lease review last week, we came to the conclusion that the well is flowing from both the MV and the DK and has been doing so since it came on line 10 October 2000. Apologies for the confusion.

San Juan 28-7 well number 235M is a 160 acre Dakota/ 80 acre Mesaverde infill well located in the southeast quarter of Section 10 of T28N, R7W, Rio Arriba County, NM. It was completed in the Dakota and Mesaverde formations in September/October 2000.

Initial flow tests as reported by the field operator indicated:

Mesaverde (2 3/8" tubing at 4940')				
10/05/00	1/2" choke	259 psi tbg. press.	650 psi csg. press.	1708 MCFD + 2 BOPD + 10 BWPD

Commingled Dakota and Mesaverde (2 3/8" tubing at 7500')				
10/06/00	1/2" choke	340 psi tbg. press.	950 psi csg. press.	2508 MCFD + 2 BOPD + 20 BWPD

Based on these initial inflow tests, calculated DHC allocation percentages are:

Fixed Allocation (Gas)	Dakota	32%
	Mesaverde	68%
Fixed Allocation (Oil)	Dakota	0%
	Mesaverde	100%

Please allocate production based on the above estimated percentages. Thank you.

Regards
Christine Valvatne
Reservoir Engineer
San Juan East Team

CONOCO

October 18, 2000

Mr. Frank Chavez
Oil Conservation Division
1000 Rio Brazos Rd.
Aztec, New Mexico 87410

RE: Allocation for Downhole Commingling
San Juan 28-7 #235M
API#30-039-26224
J, Sec.10, T28N, R7W
Blanco Mesaverde 72319 Basin Dakota 71599



Mr. Chavez

The Mesaverde was tested in this well October 5, 2000. The Dakota was tested October 6, 2000. This well was commingled in the Mesaverde and Dakota on October 10, 2000. Conoco Inc. requests that production from this well be allocated as indicated by the test date below:

	MCFD	BOPD	BWPD	GAS%	OIL%
DAKOTA	800	0	10	32	0
MESAVERDE	1708	2	10	68	100
TOTALS	2508	2	20	100	100

If you need additional information please give me a call at (281) 293-1005. Thank you for your time.

Sincerely,

Deborah Marberry
Deborah Marberry
Regulatory Analyst