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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT MAR 08 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management

5. Lease Serial No.
SF-078415-A

6. If Indian, Allottee or Tribe Name

RCVD MAR 13 '13
OIL CONS. DIV.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
DIST. 3

1. Type of Well
[ ] Oil Well , [X] Gas Well [ ] Other

8. Well Name and No.
Day 2C

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. API Well No.
30-045-35221

3a. Address
PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)
(505) 326-9700

10. Field and Pool or Exploratory Area
Blanco MV/Basin MC

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
Surface   **Unit N (SE/SW), 1179' FSL & 1776' FWL, Section 9, T29N, R8W**
Bottomhole   **Unit K (NE/SW), 2520' FSL & 1780' FWL, Section 9, T29N, R8W**

11. Country or Parish, State
San Juan , **New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[ ] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[X] Subsequent Report	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[X] Other ___Casing Sundry___
	[ ] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	
[ ] Final Abandonment Notice	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

02/24/13 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 06:00hrs on 02/26/13. Test-OK! PU & TIH w/ 8 3/4" bit. Tagged @ 186' & DO cmt to 234'. **Drilled ahead to 4598' - Inter TD reached 02/29/13.** Circ. Hole & RIH w/ 7", 23#, J-55, 108jts, LT&C csg set @ 4583' w/ stage tool @ 3102'. **1st stage:** Pre-flushed w/ 10bbls of GW & 2bbls of FW. Pumped Scavenger w/ **19sx(57cf-10bbls=3.02yld)** Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1 , 0.4% FL-52, 8% Bentonite and 0.4% SMS. Pumped Lead w/ **119sx(253cf-45bbls=2.13yld)** Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 8% Bentonite and 0.4% SMS. Pumped Tail w/ **106sx(146cf-26bbls=1.38yld)** Type III cmt w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug & displaced w/ 70bbls FW & 109 bbls mud. Cir 30 bbls of cmt to surface. Dropped bomb and open stage tool.. **2nd stage:** Pre-flushed w/ 10bbls of FW, w/ 10bbls of GW & 10bbls of FW. Pumped Scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCL, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% **SMS. Pumped Lead w/ 394sx(839cf-149bbls=2.13yld)** Premium Lite w/ 3% CaCL, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Dropped plug & displaced w/122bbls FW. Bumped plug & close stage tool @ 11:08hrs on 03/02/13. Circ. 62 bbls of cmt to surface. WOC.TIH, PT 7" csg to 1500#30min @ 22:30hrs on 03/02/13. Test-OK! TIH, w/ 6 /14" bit. Tagged Cement @ 4475'. Drill out cement & drilled ahead to TD at 7354'. **TD reached on 03/04/13.** Circ. Hole & RIH w/ 4 1/2", 11.6#, L-80, 175 jts csg set @ 7350'. RU to cmt. Pre-flushed w/ 10bbls GW & 2bbls of FW. Pumped scavenger w/ **9sx(28cf-5bbls-3.10yld)** Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Tail w/ **187sx(370cf-66bbls-1.98yld)** Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Dropped plug & displaced w/ 114bbls FW. Bumped Plug. Plug down @ 12:29 hrs 03/05/13. RD cmt. WOC. ND BOPE NU WH RD RR @ 19:00hrs on 03/05/13. Amend Sundry No such date 2-29-13?

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
Arleen White

Title
Staff Regulatory Tech

Signature *Arleen White*

Date 3/8/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title _____   Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office   **ACCEPTED FOR RECORD**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

FARMINGTON FIELD OFFICE
BY William Tambelou