

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

MAR 18 2013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an Field Office abandoned well. Use Form 3160-3 (APD) for such PROPOSALS Management.

5. Lease Serial No.
NMSF078878

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Canyon Largo Unit 501

2. Name of Operator
Huntington Energy, L.L.C.

9. API Well No.
30-039-30811

3a. Address
908 N.W. 71st St.
Oklahoma City, OK 73116

3b. Phone No. (include area code)
405-840-9876

10. Field and Pool or Exploratory Area
Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28, T25N-R7W, NENW 1130' FNL & 1431' FWL
36.375620 N Lat, 107.583500 W Long

11. County or Parish, State
Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached information regarding the completion for the above referenced well. The well is currently shut-in. After stipulations, the well will be completed.

RCVD MAR 21 '13
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAR 19 2013

FARMINGTON FIELD OFFICE
BY William Tambkeu

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Catherine Smith

Title Regulatory

Signature *Catherine Smith*

Date 11/20/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

Huntington Energy, L.L.C.

908 NW 71st Street
Oklahoma City, OK 73116
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #501

Rio Arriba Co., New Mexico
API: 3003930811

10/1/12: NU FRAC STACK AND PRESSURE TEST CSG AND STACK TO 5000 PSI FOR 30 MINS. HELD.

10/5/12: MOVE IN RIG UP BASIN WL. RUN IN HOLE AND PERF FROM 6701-6716', 2 SHOTS PER FT, 15', 30 HOLES. 6687-6691', 2 SHOTS PER FT, 4', 8 HOLES, 6663-6670', 2 SHOTS PER FT, 7', 14 HOLES. TOTAL OF 52 HOLES SIZE .41. SHUT WELL IN AND RIG DOWN BASIN WIRELINE.

10/9/12: MOVE IN HALLIBURTON, RU PRESSURE. TEST LINES TO 5000 PSI, TEST N2 TO 8000 PSI. PUMP 2500 GALLONS OF 15% FE/HCL ACID. PUMP 1100 MSCF OF N2 AND USED 280 MSCF FOR COOL DOWN. PUMPED 16,981 GALLONS OF 15 CP DELTA 200 (EXCLUDING 2,258 GALLONS OF FOAMED LINEAR GEL FLUSH). PUMPED 41,946 GALLONS OF 15 CP 70Q DELTA 140 W/ BBC FRAC FLUID (EXCLUDING 4,692 GALLONS OF FLUSH). PUMPED 294.4 SACKS OF 20/40 CRC AND 257.6 SACKS 20/40 OTTAWA WITH A MAX BH SAND CONCENTRATION OF 4.3 LB/GAL. COATED 267 SACKS OF 20/40 CRC W/ BBC AT A CONCENTRATION OF 22.5 GALS/LBS STARTING AT THE 3.0# TREATMENT SAND STAGE. THE FINAL FRAC GRADIENT AT THE END OF THE JOB WAS 0.84 PSI/FT. PUMPED 2,175 GALLONS OF WATER, FRAC G AND 14,359 GALLONS OF 70Q DELTA. START FLOW BACK.

10/10/12: MOVE IN LF RIG #7, RIG UP. ND FRAC Y AND VALVE. NU BOP. SDFN.

10/11/12: CSG 700 PSI. BLEED WELL DOWN TO FLOW BACK TANK. STRAP AND PICK UP 2 3/8" TBG. RUN IN HOLE AND TAG @ 6861' = 107' OF FILL. CIRC HOLE CLEAN. SHUT WELL IN. SDFN.

10/12/12: CSG ANG TBG 10 PSI, BLEED WELL DOWN. RUN IN HOLE, LAND TBG @ 6630' KB. TBG, SN, 204 JTS OF 2 3/8", 4.7#, EUE 8 RD. NIPPLE DOWN BOP. NU WELLHEAD. SHUT DOWN FOR WEATHER RAINING.

10/13/12: CSG AND TBG 180 PSI. PICK UP SWAB AND SWAB WELL. SHUT WELL IN. SDFN.

10/14/12: TBG 590 PSI, CSG 480 PSI. BLEED WELL DOWN. PICK UP SWAB EQUIPMENT AND SWAB WELL. SDFN.

10/15/12: CSG 720 PSI, TBG 500 PSI. BLOW TBG DOWN. SDFN.

10/16/12: CSG 550 PSI, TBG 500 PSI. BLOW DOWN TBG. PICK UP SWAB EQUIPMENT AND SWAB WELL. DRAIN PUMP AND LINES. SDFN.

10/17/12: CSG 400 PSI, TBG 350 PSI. PICK UP SWAB EQUIPMENT. BLEED DOWN CSG. RD SWAB EQUIPMENT. ND WH AND NU BOP. PULL OUT OF HOLE, PICK UP PACKER AND RUN IN HOLE. SET PACKER @ 6630'. RU SWAB EQUIPMENT. SDFN.

10/18/12: TBG 360 PSI, BLEED WELL DOWN. PICK UP SWAB EQUIPMENT. RIG DOWN SWAB EQUIPMENT. UNSET PACKER AND RESET @ 6695'. RIG UP TO SWAB 6701' TO 6716' PERFS. SDFN.

10/19/12: CSG 260 PSI. TBG 80 PSI. PICK UP SWAB EQUIPMENT AND SWAB. SWIFW.

10/22/12: TBG 200 PSI, CSG 700 PSI. BLEED TBG DOWN. PU SWAB EQUIPMENT. SWAB. RIG DOWN SWAB EQUIPMENT. UNSET MODEL R PACKER AND MOVE UP TO 6636', 204 JTS OF 2 3/8" TBG IN HOLE. ND BOP. NU WH. LOAD OUT RENTAL EQUIPMENT. RIG DOWN AND RELEASE RIG.