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OCT 17 2012

Farmington Field Office
Bureau of Land Management

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
NM 8005

6. If Indian, Allotee or Tribe Name
N/A

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
N/A

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.
Good Times D06-2309 01H

2. Name of Operator Encana Oil & Gas (USA) Inc.

9. API Well No.
30-045-35419

3a. Address	3b. Phone No. *(include area code)*	10. Field and Pool, or Exploratory
370 17th Street, Suite 1700 Denver, CO 80202	720-876-5331	South Bisti-Gallup

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface D 210' FNL and 667' FWL Section 6, T23N, R9W

At proposed prod. zone M 330' FSL and 660' FWL Section 6, T23N, R9W

11. Sec., T. R. M. or Blk. and Survey or Area
Section 6, T23N, R9W NMPM

14. Distance in miles and direction from nearest town or post office*	12. County or Parish	13. State
+/- 7.8 miles west from intersection of US Hwy 550 and CR 7800, in Bloomfield, NM	San Juan	NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of acres in lease	17. Spacing Unit dedicated to this well
BHL is 210' from north lease line	NM 8005 - 2,406.65	322.6 acres (Lots 3-7, SENW, E2SW of Sec 6 T23N R9W)

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. on file
BIG YAZZIE 1 is 2,672.8' from the wellbore	4824' TVD/ 9380' MD	COB-000235

RCVD FEB 11 '13

21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration
6802' GL, 6815' KB	06/21/2013	25 days

OIL CONS. DIV.
DIST. 3

Hold C104 for Directional Survey and "As Drilled" plat

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature	Name *(Printed/Typed)*	Date
Holly Hill	Holly Hill	10/16/12

Title: Regulatory Analyst

Approved by *(Signature)*	Name *(Printed/Typed)*	Date
/s/ Manuel Lovato		2/1/13
Title AFM	**Office** FFO	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTIFY AZTEC OCD 24 HRS. PRIOR TO CASING & CEMENT

A COMPLETE C-144 MUST BE SUBMITTED TO AND APPROVED BY THE NMOCD FOR: A PIT, CLOSED LOOP SYSTEM, BELOW GRADE TANK, OR PROPOSED ALTERNATIVE METHOD, PURSUANT TO NMOCD PART 19.15.17, PRIOR TO THE USE OR CONSTRUCTION OF THE ABOVE APPLICATIONS.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

CONFIDENTIAL

HOLD C104 FOR NSL, NSP, DHC

Hold C104
for Directional Survey
and "As Drilled" plat

NMOCD

MAR 28 2013 ca

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
OCT 17 2012
Farmington Field Office
Bureau of Land Management

Form C-102
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-045-35419		SOUTH BISTI-GALLUP

[4] Property Code	[5] Property Name	[6] Well Number
39783	GOOD TIMES D06-2309	01H

[7] OGRID No.	[8] Operator Name	[9] Elevation
282327	ENCANA OIL & GAS (USA) INC.	6802'

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	6	23N	9W	4	210'	NORTH	667'	WEST	SAN JUAN

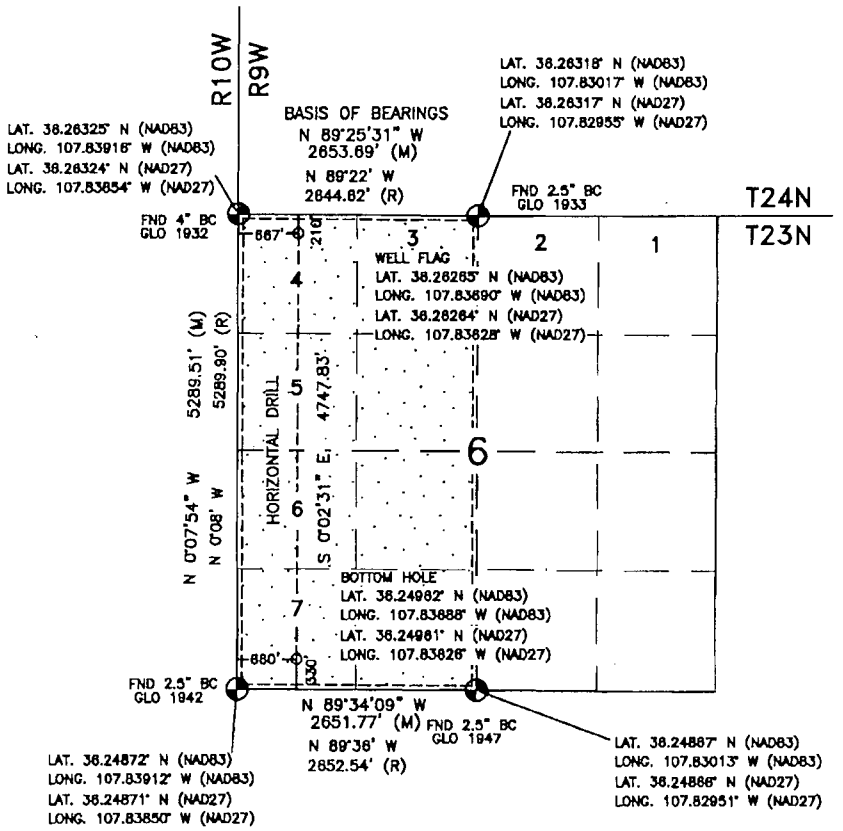
[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	6	23N	9W	7	330'	SOUTH	660'	WEST	SAN JUAN

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
PROJECT AREA 322.60 ACRES W/2			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

[16]



[17] OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 10/16/12

Brenda R. Linster
Printed Name

brenda.linster@encana.com
E-mail Address

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 27, 2012
Date of Survey

Signature and Seal of Professional Surveyor:

DAVID RUSSELL
NEW MEXICO
10201
REGISTERED PROFESSIONAL LAND SURVEYOR

DAVID RUSSELL
Certificate Number 10201

ENCANA OIL & GAS (USA) INC.

GOOD TIMES D06-2309 #01H
210' FNL & 667' FWL
LOCATED IN THE NW/4 NW/4 OF SECTION 6,
T23N, R9W, N.M.P.M.,
SAN JUAN COUNTY, NEW MEXICO

DIRECTIONS

1) FROM THE INTERSECTION OF HWY 550 & CR 7800, TRAVEL WESTERLY ON CR 7800 FOR 4.0 MILES TO THE END OF THE PAVEMENT.
2) CONTINUE ON CR 7800 FOR 2.3 MILES.
3) TURN RIGHT ONTO CR 7825 AND GO 0.5 MILES TO "Y" INTERSECTION.
4) CONTINUE RIGHT AND GO 0.2 MILES.
5) TURN RIGHT AND GO 0.8 MILES WHERE ACCESS IS FLAGGED ON RIGHT SIDE OF ROAD.

WELL FLAG LOCATED AT LAT. 36.26265° N, LONG.107.83690° W (NAD 83).

JOB No.: ENC016_REV1
DATE: 10/04/12

Scorpion Survey & Consulting, L.L.C.
55 County Road 3312
Aztec, New Mexico 87410
(505) 333-2945

Good Times D06-2309 01H
SHL: NWNW Section 6, T23N, R9W
210 FNL and 667 FWL
BHL: SWSW Section 6, T23N, R9W
330 FSL and 660 FWL
San Juan County, New Mexico
Lease Number: NM 8005

Encana Oil & Gas (USA) Inc.
Drilling Plan

1. ESTIMATED TOPS OF GEOLOGICAL MARKERS (TVD)

The estimated tops of important geologic markers are as follows:

Formation	Depth (TVD)
Ojo Alamo	510'
Kirtland	625'
Fruitland Coal	905'
Pictured Cliffs	1247'
Lewis	1404'
Cliffhouse	1981'
Menefee	2582'
Point Lookout	3658'
Mancos	3826'
Gallup	4635'

The referenced surface elevation is 6802', KB 6815'

2. ESTIMATED DEPTH OF POTENTIAL WATER, OIL, GAS, & OTHER MINERAL BEARING FORMATIONS

Substance	Formation	Depth (TVD)
Water	Ojo Alamo	510'
Gas	Fruitland Coal	905'
Gas	Pictured Cliffs	1247'
Gas	Cliffhouse	1981'
Gas	Point Lookout	3658'
Oil/Gas	Mancos	3826'

All shows of fresh water and minerals will be reported and protected.

3. PRESSURE CONTROL

a) Pressure control equipment and configuration will be designed to meet 2M standards.
b) Working pressure on rams and BOPE will be 3,000 psi
c) Function test and visual inspection of the BOP will be conducted daily and noted in the IADC Daily Drilling Report.
d) The Annular BOP will be pressure tested to a minimum of 50 percent of its rated working pressure.
e) Blind and Pipe Rams/BOP will be tested against a test plug to 100 percent of rated working pressure.
f) Pressure tests are required before drilling out from under all casing strings set and cemented in place.
g) BOP controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned.
h) BOP testing procedures and testing frequency will conform to Onshore Order No. 2.

i) BOP remote controls shall be located on the rig floor at a location readily accessible to the driller. Master controls shall be on the ground at the accumulator and shall have the capability to function all preventers.
j) The kill line shall be 2-inch minimum and contain two kill line valves, one of which shall be a check valve.
k) The choke line shall be a 2-inch minimum and contain two choke line valves (2-inch minimum).
l) The choke and manifold shall contain two adjustable chokes.
m) Hand wheels shall be installed on all ram preventers.
n) Safety valves and wrenches (with subs for drill string connections) shall be available on the rig floor at all times.
o) Inside BOP or float sub shall also be available on the rig floor at all times.

Proposed BOP and choke manifold arrangements are attached.

4. CASING & CEMENTING PROGRAM

The proposed casing and cementing program has been designed to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. All indications of useable water shall be reported.

a) The proposed casing design is as follows:

Casing	Depth	Hole Size	Csg Size	Weight	Grade
Conductor	0-60'	30"	20"	94#	H40, STC New
Surface	0'-500'	12 1/4"	9 5/8"	36#	J55, STC New
Intermediate	0'-5029'MD	8 1/2"	7"	26#	J55, LTC New
Production Liner	4829'-9380'MD	6 1/8"	4 1/2"	11.6#	B80*, LTC New

Casing String				Casing Strength Properties			Minimum Design Factors		
Size	Weight (lb/ft)	Grade	Connection	Collapse (psi)	Burst (psi)	Tensile (1000lb)	Collapse	Burst	Tension
9 5/8"	36	J55	STC	2020	3520	394	1.125	1.1	1.5
7"	26	J55	LTC	4320	4980	367	1.125	1.1	1.5
4 1/2"	11.6	B80	LTC	6350	7780	201	1.125	1.1	1.5

*B80 pipe specifications are attached

Casing design is subject to revision based on geologic conditions encountered.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1,500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.

b) The proposed cementing program is as follows:

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a pre-flush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.

Good Times D06-2309 01H
SHL: NWNW Section 6, T23N, R9W
210 FNL and 667 FWL
BHL: SWSW Section 6, T23N, R9W
330 FSL and 660 FWL
San Juan County, New Mexico
Lease Number: NM 8005

Casing	Depth	Cement Volume (sacks)	Cement Type&Yield	Designed TOC	Centralizers
Conductor	60'	100sk	Type I Neat 14.8ppg	Surface	None
Surface	500'	178sk	Type III Cement + 1% CaCl + 0.25lb/sk Cello Flake + 0.2% FL, 14.6ppg, 1.38cuf/sk	Surface	1 turbolizer per joint on bottom 3 joints
Intermediate	4854'TVD/ 5029'MD	30% open hole excess Lead: 155sk Tail: 368sk	**Lead**: PremLite + 3% CaCl + 0.25lb/sk CelloFlake + 5lb/sk LCM, 12.1ppg 2.13cuft/sk **Tail**: Type III Cmt + 1% CaCl + 0.25lb/sk Cello Flake 14.5ppg 1.38cuft/sk	Surface	1 per joint for bottom 3 joints, 1 every 3 joints for remaining joints
Production Liner*	4829'MD-9380'MD	None – External casing packers	N/A	N/A	N/A

*Production liner clarification: Utilizing external swell casing packer system for zonal isolation will not use cement in the production liner.

Actual volumes will be calculated and determined by conditions onsite. All cement slurries will meet or exceed minimum BLM and New Mexico Oil Conservation Division requirements. Slurries used will be the slurries listed above or equivalent slurries depending on service provider selected. Cement yields may change depending on slurries selected.

All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. WELL PLAN & DIRECTIONAL DRILLING PROGRAM

The proposed well will be drilled in two phases. A pilot hole will be drilled in the first phase, followed by kicking off a horizontal lateral in the existing wellbore in the second phase. The intent of drilling a pilot hole is to obtain open hole log data. The intent of the second phase of the well is to plug back the pilot hole with cement to the kick off point. After plugging back, the plan is to drill a horizontal lateral from the kick off point in the existing wellbore to the proposed bottom hole location.

Directional plans are attached.

Well Phase	Description	Proposed Depth (TVD/MD)	Formation
1	Vertical Pilot Hole	5170'/5170'	Gallup
2	Horizontal Lateral	4824'/9380'	Gallup

Good Times D06-2309 01H
SHL: NWNW Section 6, T23N, R9W
210 FNL and 667 FWL
BHL: SWSW Section 6, T23N, R9W
330 FSL and 660 FWL
San Juan County, New Mexico
Lease Number: NM 8005

Proposed Plug Back Procedure:
KOP 4309'

Set kick plug at KOP

1. Spot 300' kick plug from 4209' – 4509'
   a. 91sx of Class A cement with salt (1.3ft^3/sk yield)
   b. Spot tuned spacer
2. Pull uphole and reverse out
3. Pump bottoms up 2 times, pull uphole
4. Tag plug, drill ahead to KOP when cement is solid

6. DRILLING FLUIDS PROGRAM

a) Vertical Pilot Hole:

Hole Size (in)	TVD (ft)	Mud Type	Density (lb/gal)	Viscosity (sec/qt)	Fluid Loss (cc)
30"	0-60'	Fresh Water	8.3-9.2	38-100	4-28
12 1/4"	0-500'	Fresh Water	8.4-8.6	60-70	NC
8 1/2"	500-5170'	Fresh Water LSND	8.5-8.8	40-50	8-10

b) Kick off Point to Intermediate Casing Point:

Hole Size (in)	TVD (ft)	Mud Type	Density (lb/gal)	Viscosity (sec/qt)	Fluid Loss (cc)
8 1/2"	4309' (KOP)-4854' (5029'MD)	Fresh Water LSND	8.5-8.8	40-50	8-10

c) Intermediate Casing Point to TD:

Hole Size (in)	Depth (ft)	Mud Type	Density (lb/gal)	Viscosity (sec/qt)	Fluid Loss (cc)
6 1/8"	5029'MD-9380'MD	Synthetic Oil Based Mud	8.6-9.0	15-25	<15

d) There will be sufficient mud on location to control a blowout should one occur. Mud flow and volume will be monitored both visually and with electronic pit volume totalizers. Mud tests shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

e) A closed-loop system will be used to recover drilling fluid and dry cuttings in both phases of the well and on all hole intervals, including fresh water and oil-based operations. Above-ground tanks will be utilized to hold cuttings and fluids for rig operations.. A frac tank will be on location to store fresh water. Waste will be disposed of properly at an EPA-approved hazardous waste facility. Fresh water cuttings will be disposed of at Basin Disposal, Inc. and/or Industrial Ecosystems, Inc. The location will be lined in accordance wit the Surface Use Plan of Operations.

7. TESTING, CORING and LOGGING

a) Drill Stem Testing – None anticipated.
b) Coring – Obtain core starting in the Mancos formation. Specific cored intervals will be determined real time by onsite geologists.
c) Mud Logging – Mud loggers will be on location from kick off point to TD.
d) Logging – See Below

Open Hole:
Triple combo with Spectral Gamma TD to surface casing
Specialty logs will be decided real time by onsite geologists

Cased Hole:
CBL/CCL/GR/VDL will be run as needed for perforating control

8. ABNORMAL PRESSURES & HYDROGEN SULFIDE

The anticipated bottom hole pressure is +/- 2,420 psi based on a 9.0 ppg at 5170' TVD of the vertical pilot hole. No abnormal pressure or temperatures are anticipated.

No hydrogen sulfide gas is anticipated, however, if H_2S is encountered, the guidelines in Onshore Order No. 6 will be followed.

9. ANTICIPATED START DATE AND DURATION OF OPERATIONS

Drilling is estimated to commence on June 21, 2013. It is anticipated that completion operations will begin within 30 days after the well has been drilled depending on fracture treatment schedules with various pumping service companies.

It is anticipated that the drilling of this well will take approximately 25 days.

LOC: Sec 6-T23N-R9W
County: San Juan
WELL: Good Times D06-2309 01H

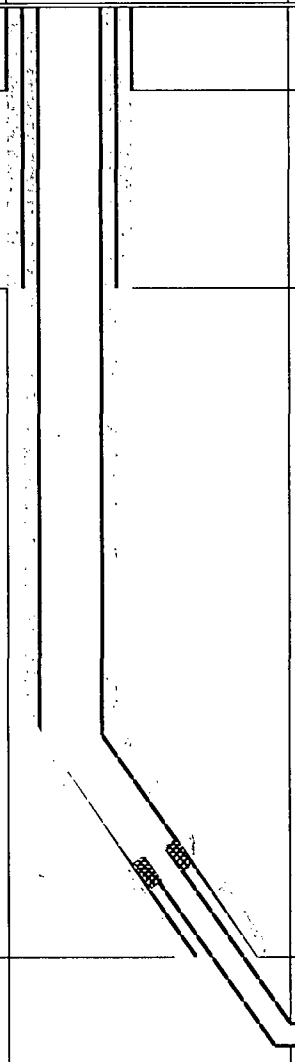
Encana Natural Gas

WELL SUMMARY

encana natural gas

ENG: J. Fox/ A. 10/12/12
RIG:
GLE: 6802
RKBE: 6815

MWD LWD	OPEN HOLE LOGGING	FORM	DEPTH TVD	DEPTH MD	HOLE SIZE	CASING SPECS	MW MUD TYPE	DEVIATION INFORMATION
			60	60'	30	**20" 94#** 100sx Type I Neat 48.8ppg cmt	Fresh wtr 8.3-9.2	
Surveys After csg is run	None		**500**	**500**	12 1/4	**9 5/8" 36ppf J55 STC** TOC @ surface 178 sks Type III Cmt	Fresh wtr 8.4-8.6	Vertical <1°
Surveys every 500'	No OH logs	Ojo Alamo Kirtland Fruitland Coal Pictured Cliffs Ss Lewis Shale Cliffhouse Ss Menefee Fn Point Lookout Ss	510 625 905 1247 1404 1981 2582 3658		8 1/2	**7" 26ppf J55 LTC** TOC @ surface 30% OH excess: 523 sks Lead 155 sks Tail 368sks	Fresh Wtr 8.5-8.8	Vertical <1°
	Mud logger onsite	Mancos Sh **KICK OFF PT** Mancos Silt Gallup Top	3826 4309 4363 4635					KOP 4309 10 deg/100'
			4854	**5029**				
Surveys every 500' Gyro at CP MWD Gamma Directional	No OH Logs	horz target Base Gallup **Pilot Hole TD**	**4882** 4970 **5170**	**5217**	6 1/8	200' overlap at liner top 4165' Lateral **4 1/2" 11.6ppf SB80 LTC** *Running external swellable csg packers for* isolation of prod string	8.6-9.0 OBM Switch to OBM 8.6-9.0	.25deg updip 4824'TVD TD = 9380' MD



NOTES:

1) Drill with 30" bit to 60', set 20" 94# conductor pipe
2) Drill surface to 500', R&C 9 5/8" casing
3) N/U BOP and surface equipment
4) Drill to core point, obtain cores
4) Drill to pilot hole TD of 5170' and run OH logs.
5) Spot cement kick plug
6) Kick off at 4309' and start curve at 10deg/100' build rate
7) Drill to casing point of 5029' MD
8) R&C 7" casing, circ cmt to surface, switch to OBM
9) Land at 90deg, drill 4165' lateral to 9380', run 4 1/2" liner with external swellable csg packers

Boomerang Tube LLC

CASING (OR) TUBING DESCRIPTION AND PERFORMANCE PROPERTIES

Pipe Outside Diameter (ins)	4.500
Pipe Wall Thickness (ins)	0.250
Nominal Weight Per Foot (lbs)	11.60
Thread Name	Long Thread CSG
Grade Name	SB-80
Pipe Minimum Yield (psi)	80,000
Pipe Minimum Ultimate (psi)	90,000
Coupling Minimum Yield (psi)	80,000
Coupling Minimum Ultimate (psi)	100,000
Coupling or Joint Outside Diameter (ins)	5.000
Drift Diameter (ins)	3.875
Plain End Weight per Foot (lbs)	11.36
Joint Strength (lbs)	201,000
Internal Yield (psi)	7,780
Collapse Rating (psi)	6,350

MAXIMUM DEPTH/LENGTH BASED ON MUD WTS & SAFETY FACTORS

Drilling Mud Weight (ppg)	9.625
Tension Safety Factor	1.80
Maximum Tension Length (ft)	9,630
Internal Yield Safety Factor	1.10
Maximum Depth for Internal Yield (ft)	14,150
Collapse Safety Factor	1.125
Maximum Collapse Depth (ft)	11,290

API RELATED VALUES and INTERMEDIATE CALCULATION RESULTS

Coupling Thread Fracture Strength	464,000
Pipe Thread Fracture Strength (lbs)	201,000
Pipe Body Plain End Yield (lbs)	267,000
Round Thread Pull-Out (lbs)	219,000
Minimum Make-up Torque (ft-lbs)	1,640
Nominal Make-up Torque (ft-lbs)	2,190
Maximum Make-up Torque (ft-lbs)	2,740
Coupling Internal Yield (psi)	10,660
Pipe Body Internal Yield (psi)	7,780
Leak @ E1 or E7 plane (psi)	17,920
Pipe Hydrostatic Test Pressure @ 80 % SMYS	7,100

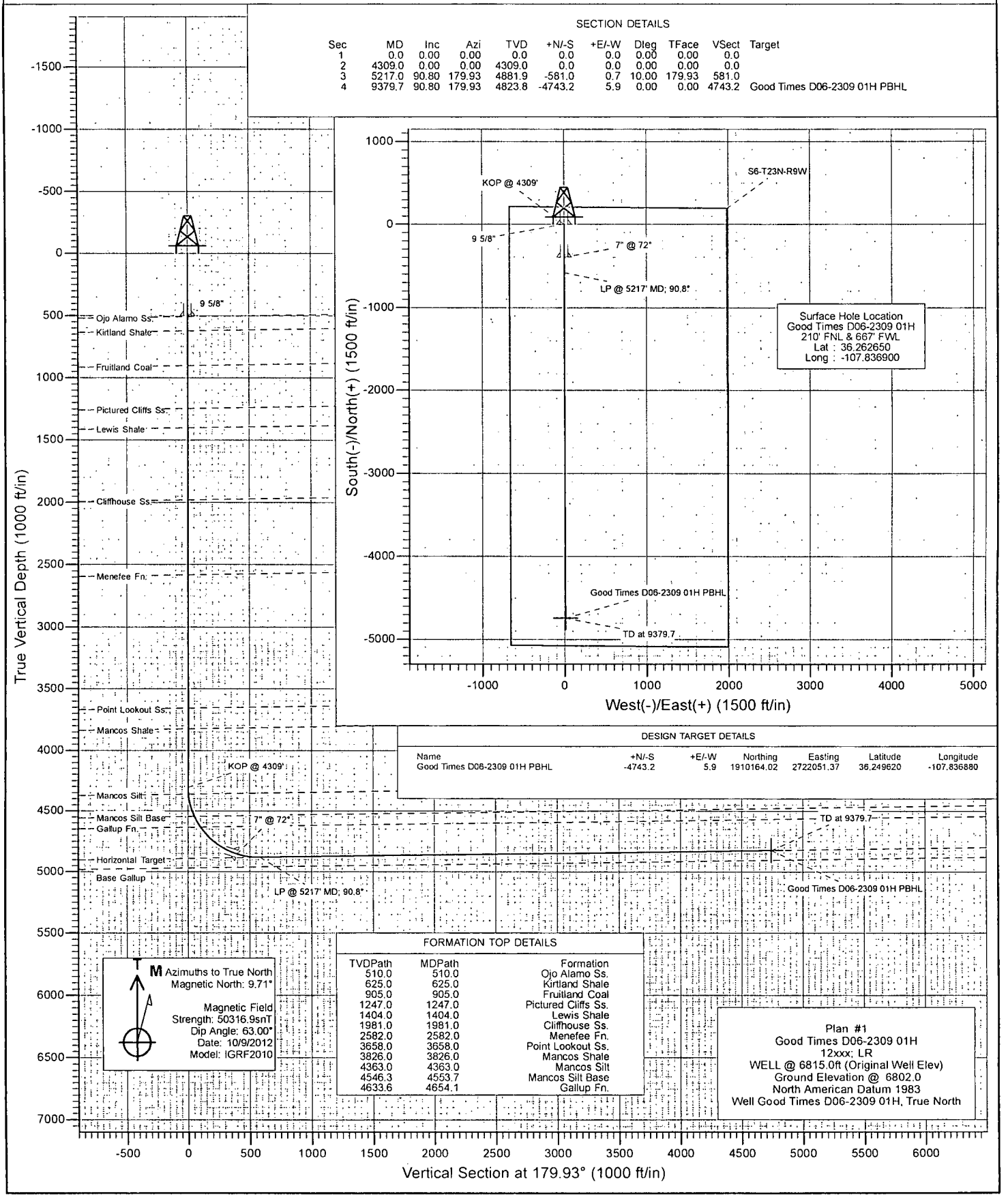
encana
natural gas

Project: San Juan Co, NM
Site: S6-T23N-R9W (Good Times)
Well: Good Times D06-2309 01H
Wellbore: Hz
Design: Plan #1

CATHEDRAL

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	4309.0	0.00	0.00	4309.0	0.0	0.0	0.00	0.00	0.0	
3	5217.0	90.80	179.93	4881.9	-581.0	0.7	10.00	179.93	581.0	
4	9379.7	90.80	179.93	4823.8	-4743.2	5.9	0.00	0.00	4743.2	Good Times D06-2309 01H PBHL



DESIGN TARGET DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
Good Times D06-2309 01H PBHL	-4743.2	5.9	1910164.02	2722051.37	36.249620	-107.836880

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
510.0	510.0	Ojo Alamo Ss.
625.0	625.0	Kirtland Shale
905.0	905.0	Fruitland Coal
1247.0	1247.0	Pictured Cliffs Ss.
1404.0	1404.0	Lewis Shale
1981.0	1981.0	Cliffhouse Ss.
2582.0	2582.0	Menefee Fn.
3658.0	3658.0	Point Lookout Ss.
3826.0	3826.0	Mancos Shale
4363.0	4363.0	Mancos Silt
4546.3	4553.7	Mancos Silt Base
4633.6	4654.1	Gallup Fn.

Azimuths to True North
Magnetic North: 9.71°

Magnetic Field
Strength: 50316.9snT
Dip Angle: 63.00°
Date: 10/9/2012
Model: IGRF2010

Plan #1
Good Times D06-2309 01H
12xxx; LR
WELL @ 6815.0ft (Original Well Elev)
Ground Elevation @ 6802.0
North American Datum 1983
Well Good Times D06-2309 01H, True North

Planning Report

Database:	USA EDM 5000 Multi Users DB	**Local Co-ordinate Reference:**	Well Good Times D06-2309 01H
Company:	EnCana Oil & Gas (USA) Inc	**TVD Reference:**	WELL @ 6815.0ft (Original Well Elev)
Project:	San Juan Co, NM	**MD Reference:**	WELL @ 6815.0ft (Original Well Elev)
Site:	S6-T23N-R9W (Good Times)	**North Reference:**	True
Well:	Good Times D06-2309 01H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Project	San Juan Co, NM		
Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Western Zone		

Site	S6-T23N-R9W (Good Times)				
Site Position:		**Northing:**	1,914,907.26 ft	**Latitude:**	36.262650
From:	Lat/Long	**Easting:**	2,722,045.65 ft	**Longitude:**	-107.836900
Position Uncertainty:	0.0 ft	**Slot Radius:**	13.200 in	**Grid Convergence:**	0.00 °

Well	Good Times D06-2309 01H				
Well Position	**+N/-S**	0.0 ft	**Northing:**	1,914,907.26 ft	**Latitude:**	36.262650
	+E/-W	0.0 ft	**Easting:**	2,722,045.65 ft	**Longitude:**	-107.836900
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	ft	**Ground Level:**	6,802.0 ft

Wellbore	Hz				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2010	10/9/2012	9.71	63.00	50,317

Design	Plan #1				
Audit Notes:					
Version:		**Phase:**	PLAN	**Tie On Depth:**	0.0
Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**	
	0.0	0.0	0.0	179.93	

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,309.0	0.00	0.00	4,309.0	0.0	0.0	0.00	0.00	0.00	0.00	
5,217.0	90.80	179.93	4,881.9	-581.0	0.7	10.00	10.00	0.00	179.93	
9,379.7	90.80	179.93	4,823.8	-4,743.2	5.9	0.00	0.00	0.00	0.00	Good Times D06-230

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Well:	Good Times D06-2309 01H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	9 5/8"
510.0	0.00	0.00	510.0	0.0	0.0	0.0	0.00	0.00	Ojo Alamo Ss.
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	
625.0	0.00	0.00	625.0	0.0	0.0	0.0	0.00	0.00	Kirtland Shale
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	
905.0	0.00	0.00	905.0	0.0	0.0	0.0	0.00	0.00	Fruitland Coal
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	
1,247.0	0.00	0.00	1,247.0	0.0	0.0	0.0	0.00	0.00	Pictured Cliffs Ss.
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	
1,404.0	0.00	0.00	1,404.0	0.0	0.0	0.0	0.00	0.00	Lewis Shale
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	
1,981.0	0.00	0.00	1,981.0	0.0	0.0	0.0	0.00	0.00	Cliffhouse Ss.
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	
2,582.0	0.00	0.00	2,582.0	0.0	0.0	0.0	0.00	0.00	Menefee Fn.
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	
3,658.0	0.00	0.00	3,658.0	0.0	0.0	0.0	0.00	0.00	Point Lookout Ss.
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	
3,826.0	0.00	0.00	3,826.0	0.0	0.0	0.0	0.00	0.00	Mancos Shale
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	

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Site:	S6-T23N-R9W (Good Times)	**North Reference:**	True
Well:	Good Times D06-2309 01H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	
4,309.0	0.00	0.00	4,309.0	0.0	0.0	0.0	0.00	0.00	KOP @ 4309'
4,363.0	5.41	179.93	4,363.0	-2.5	0.0	2.5	10.00	10.00	Mancos Silt
4,400.0	9.10	179.93	4,399.6	-7.2	0.0	7.2	10.00	10.00	
4,500.0	19.10	179.93	4,496.5	-31.5	0.0	31.5	10.00	10.00	
4,553.7	24.47	179.93	4,546.3	-51.5	0.1	51.5	10.00	10.00	Mancos Silt Base
4,600.0	29.10	179.93	4,587.6	-72.3	0.1	72.3	10.00	10.00	
4,654.1	34.51	179.93	4,633.6	-100.8	0.1	100.8	10.00	10.00	Gallup Fn.
4,700.0	39.10	179.93	4,670.3	-128.3	0.2	128.3	10.00	10.00	
4,800.0	49.10	179.93	4,742.1	-197.8	0.2	197.8	10.00	10.00	
4,900.0	59.10	179.93	4,800.6	-278.7	0.3	278.7	10.00	10.00	
5,000.0	69.10	179.93	4,844.2	-368.6	0.5	368.6	10.00	10.00	
5,029.0	72.00	179.93	4,853.9	-395.9	0.5	395.9	10.00	10.00	7" @ 72°
5,100.0	79.10	179.93	4,871.6	-464.6	0.6	464.6	10.00	10.00	
5,200.0	89.10	179.93	4,881.9	-564.0	0.7	564.0	10.00	10.00	
5,217.0	90.80	179.93	4,881.9	-581.0	0.7	581.0	10.00	10.00	LP @ 5217' MD; 90.8°
5,300.0	90.80	179.93	4,880.7	-664.0	0.8	664.0	0.00	0.00	
5,400.0	90.80	179.93	4,879.3	-764.0	0.9	764.0	0.00	0.00	
5,500.0	90.80	179.93	4,877.9	-864.0	1.1	864.0	0.00	0.00	
5,600.0	90.80	179.93	4,876.5	-963.9	1.2	963.9	0.00	0.00	
5,700.0	90.80	179.93	4,875.1	-1,063.9	1.3	1,063.9	0.00	0.00	
5,800.0	90.80	179.93	4,873.7	-1,163.9	1.4	1,163.9	0.00	0.00	
5,900.0	90.80	179.93	4,872.3	-1,263.9	1.6	1,263.9	0.00	0.00	
6,000.0	90.80	179.93	4,870.9	-1,363.9	1.7	1,363.9	0.00	0.00	
6,100.0	90.80	179.93	4,869.6	-1,463.9	1.8	1,463.9	0.00	0.00	
6,200.0	90.80	179.93	4,868.2	-1,563.9	1.9	1,563.9	0.00	0.00	
6,300.0	90.80	179.93	4,866.8	-1,663.9	2.1	1,663.9	0.00	0.00	
6,400.0	90.80	179.93	4,865.4	-1,763.9	2.2	1,763.9	0.00	0.00	
6,500.0	90.80	179.93	4,864.0	-1,863.9	2.3	1,863.9	0.00	0.00	
6,600.0	90.80	179.93	4,862.6	-1,963.8	2.4	1,963.8	0.00	0.00	
6,700.0	90.80	179.93	4,861.2	-2,063.8	2.6	2,063.8	0.00	0.00	
6,800.0	90.80	179.93	4,859.8	-2,163.8	2.7	2,163.8	0.00	0.00	
6,900.0	90.80	179.93	4,858.4	-2,263.8	2.8	2,263.8	0.00	0.00	
7,000.0	90.80	179.93	4,857.0	-2,363.8	2.9	2,363.8	0.00	0.00	
7,100.0	90.80	179.93	4,855.6	-2,463.8	3.1	2,463.8	0.00	0.00	
7,200.0	90.80	179.93	4,854.2	-2,563.8	3.2	2,563.8	0.00	0.00	
7,300.0	90.80	179.93	4,852.8	-2,663.8	3.3	2,663.8	0.00	0.00	
7,400.0	90.80	179.93	4,851.4	-2,763.8	3.4	2,763.8	0.00	0.00	
7,500.0	90.80	179.93	4,850.0	-2,863.8	3.6	2,863.8	0.00	0.00	
7,600.0	90.80	179.93	4,848.6	-2,963.7	3.7	2,963.7	0.00	0.00	
7,700.0	90.80	179.93	4,847.2	-3,063.7	3.8	3,063.7	0.00	0.00	
7,800.0	90.80	179.93	4,845.8	-3,163.7	3.9	3,163.7	0.00	0.00	
7,900.0	90.80	179.93	4,844.4	-3,263.7	4.1	3,263.7	0.00	0.00	
8,000.0	90.80	179.93	4,843.0	-3,363.7	4.2	3,363.7	0.00	0.00	
8,100.0	90.80	179.93	4,841.6	-3,463.7	4.3	3,463.7	0.00	0.00	
8,200.0	90.80	179.93	4,840.2	-3,563.7	4.4	3,563.7	0.00	0.00	
8,300.0	90.80	179.93	4,838.8	-3,663.7	4.6	3,663.7	0.00	0.00	
8,400.0	90.80	179.93	4,837.4	-3,763.7	4.7	3,763.7	0.00	0.00	
8,500.0	90.80	179.93	4,836.0	-3,863.7	4.8	3,863.7	0.00	0.00	
8,600.0	90.80	179.93	4,834.6	-3,963.6	4.9	3,963.6	0.00	0.00	
8,700.0	90.80	179.93	4,833.2	-4,063.6	5.1	4,063.6	0.00	0.00	
8,800.0	90.80	179.93	4,831.9	-4,163.6	5.2	4,163.6	0.00	0.00	

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Well:	Good Times D06-2309 01H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
8,900.0	90.80	179.93	4,830.5	-4,263.6	5.3	4,263.6	0.00	0.00	
9,000.0	90.80	179.93	4,829.1	-4,363.6	5.4	4,363.6	0.00	0.00	
9,100.0	90.80	179.93	4,827.7	-4,463.6	5.5	4,463.6	0.00	0.00	
9,200.0	90.80	179.93	4,826.3	-4,563.6	5.7	4,563.6	0.00	0.00	
9,300.0	90.80	179.93	4,824.9	-4,663.6	5.8	4,663.6	0.00	0.00	
9,379.7	90.80	179.93	4,823.8	-4,743.2	5.9	4,743.2	0.00	0.00	TD at 9379.7 - Good Times D06-2309 01H PBH

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Good Times D06-2309 0 - plan hits target center - Point	0.00	0.00	4,823.8	-4,743.2	5.9	1,910,164.02	2,722,051.37	36.249620	-107.836880

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)
500.0	500.0	9 5/8"	9.625	12.250
5,029.0	4,853.9	7" @ 72°	7.000	8.750

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
510.0	510.0	Ojo Alamo Ss.		-0.80	179.93
625.0	625.0	Kirtland Shale		-0.80	179.93
905.0	905.0	Fruitland Coal		-0.80	179.93
1,247.0	1,247.0	Pictured Cliffs Ss.		-0.80	179.93
1,404.0	1,404.0	Lewis Shale		-0.80	179.93
1,981.0	1,981.0	Cliffhouse Ss.		-0.80	179.93
2,582.0	2,582.0	Menefee Fn.		-0.80	179.93
3,658.0	3,658.0	Point Lookout Ss.		-0.80	179.93
3,826.0	3,826.0	Mancos Shale		-0.80	179.93
4,363.0	4,363.0	Mancos Silt		-0.80	179.93
4,553.7	4,547.0	Mancos Silt Base		-0.80	179.93
4,654.1	4,635.0	Gallup Fn.		-0.80	179.93

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Wellbore:	Hz		
Design:	Plan #1		

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	+E/-W (ft)	Comment
4,309.0	4,309.0	0.0	0.0	KOP @ 4309'
5,217.0	4,881.9	-581.0	0.7	LP @ 5217' MD; 90.8°
9,379.7	4,823.8	-4,743.2	5.9	TD at 9379.7

WELLHEAD BLOWOUT CONTROL SYSTEM

encana
natural gas

Well name and number:

Good Times D06-2309 01H