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Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 18 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

Serial No. NM-03717

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.

HOUCK COM 2N

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-35416

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

BLANCO MV/BASIN DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT E (SW/NW), 1505' FNL & 1090' FWL, SEC: 7, T29N, R10W  
Bottomhole UNIT D (NW/NW), 710' FNL & 710' FWL, SEC: 7, T29N, R10W

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>FACILITY SET</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>SUNDRY</b>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The pre-construction/facility onsite was conducted on 03/14/13 with Bob Switzer as the BLM Lead. See the attached diagram which depicts the placement of all facilities. Separators and compressors will be installed per COPC minimum spacing requirements.

RCVD MAR 22 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Arleen White	Staff Regulatory Tech.
Signature <i>Arleen White</i>	Title
Date 3/18/13	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Mark Kelly</i>	Title ENVIRONMENTAL COMPLIANCE TEAM LEAD	Date 3-21-13
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**PRE-FACILITY METER RUN CHECK LIST**

**BURLINGTON RESOURCES SITE SECURITY PLAN - SITE DIAGRAM**

**NAME: Tim Jones**

**CONOCOPHILLIPS SITE SECURITY PLAN - SITE DIAGRAM**

**DATE: 3/14/2013**

**WELL / SITE NAME: Houck Com 2N**

**LEGAL DESCR (U-S-T-R): Unit E Sec 7-29-10**

**API No.: 30-045-35416**

**PRODUCING ZONE(S):**

**LEASE No.: NM 03717**

**LATITUDE: 36 44 36**

**LONGITUDE: 107 55 49**

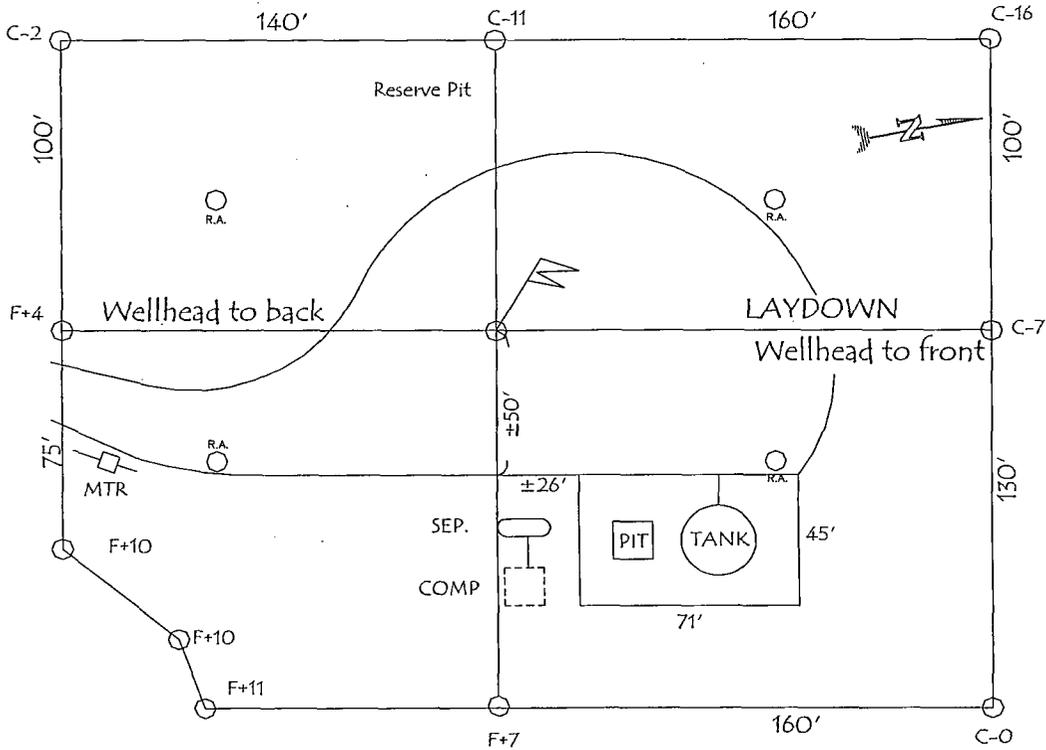
**FOOTAGES.: 1505 FNL 1090 FWL**

**COUNTY: San Juan**

**STATE: NM**

INDICATE  
NORTH  
DIRECTION

Houck Com 2N



INDICATE NATURAL  
DRAINAGE DIRECTION

**METER IN LONG. 36 .74295**

**LAT. 107 .93030**

**METER OUT LONG. 36 .74291**

**LAT. 107 .93033**

**BLM AGENT: Bob Switzer**

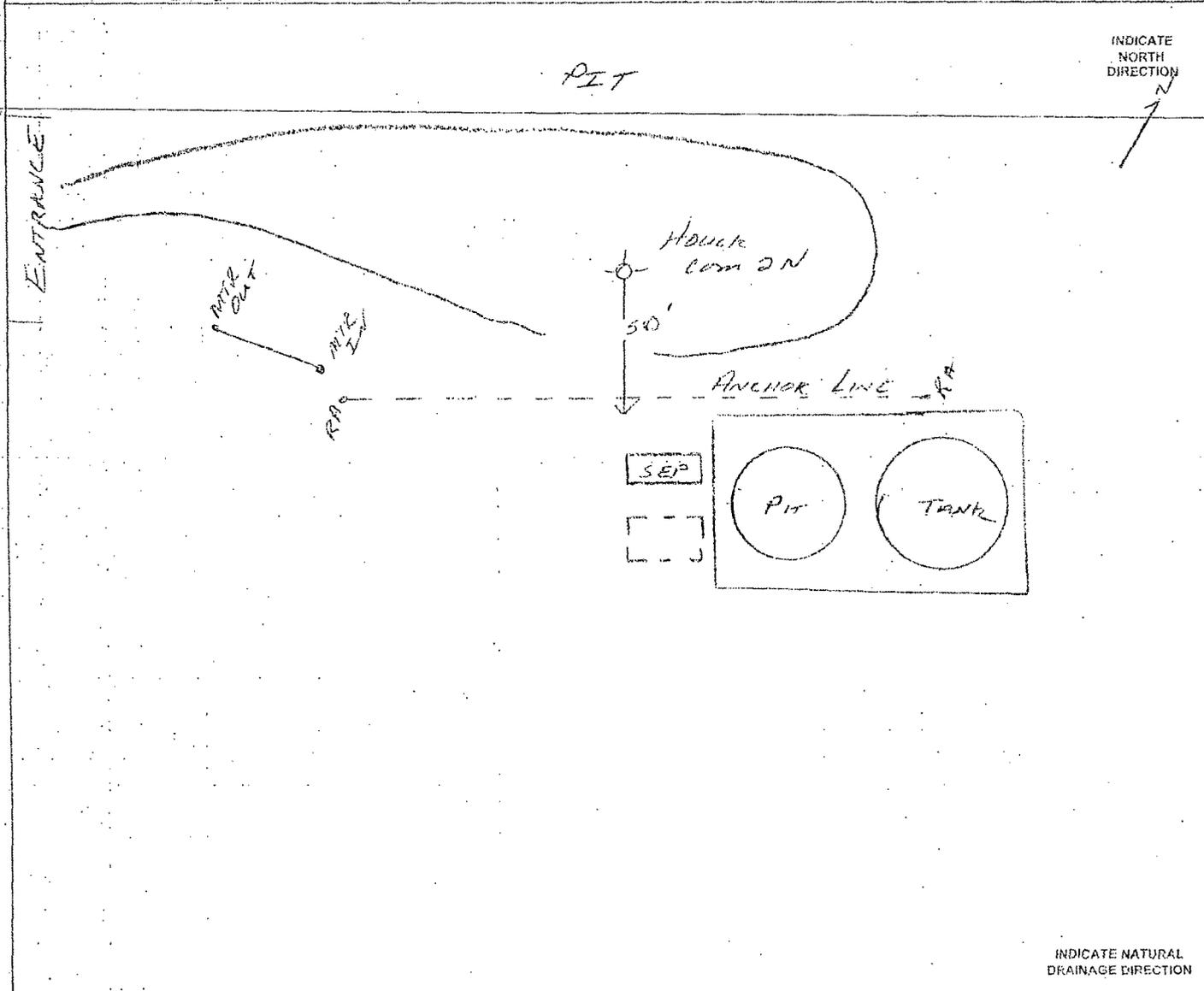
**PIPELINE REP: Jerry John**

**COPC REP: Tim Jones Sheldon Montoya**

**COMMENTS:**

PRE-FACILITY METER RUN CHECK LIST

BURLINGTON RESOURCES SITE SECURITY PLAN - SITE DIAGRAM		NAME: <i>1/2 Jones</i>
CONOCOPHILLIPS SITE SECURITY PLAN - SITE DIAGRAM		DATE: <i>3-14-13</i>
WELL / SITE NAME: <i>Houck Com 2N</i>	LEGAL DESCR (U-S-T-R): <i>UNIT E SEC 7-29-10</i>	
API No.: <i>30 015 35416</i>	PRODUCING ZONE(S):	
LEASE No.: <i>NM 03717</i>	LATITUDE: <i>36 44 36</i>	LONGITUDE: <i>107 55 49</i>
FOOTAGES.: <i>1505 FNL 1090 FWL</i>	COUNTY:	STATE:



METER IN	LONG. <i>36 074295</i>	LAT. <i>107 93030</i>	METER OUT	LONG. <i>36 074291</i>	LAT. <i>107 93033</i>
BLM AGENT:	<i>Bob Sullivan</i>				
PIPELINE REP:	<i>Jim Job</i>				
COPC REP:	<i>Paul Jones Shelden Montoya</i>				
COMMENTS:					