

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: BP America Production Company	Contact: Courtney Cochran
Address: 200 Energy Ct. Farmington, NM 87401	Telephone No.: 505-326-9457
Facility Name: Likins GC A1	Facility Type: Natural Gas Well
Surface Owner: FEE	Mineral Owner: FEE
API No.: 3004508909	

LOCATION OF RELEASE

Unit Letter M	Section 34	Township 30N	Range 09W	Feet from the 990	North/South Line South	Feet from the 990	East/West Line West	County: San Juan
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Latitude 36.76367 Longitude 107.77329

NATURE OF RELEASE

Type of Release: Condensate	Volume of Release: 2 gallons	Volume Recovered: none
Source of Release: Separator	Date and Hour of Occurrence: 1/16/2013 2:00 pm	Date and Hour of Discovery: 1/16/2013 2:00 pm
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? RCVD JAN 23 '13	
By Whom?	Date and Hour OIL CONSV DIV	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. DIST. 3	

If a Watercourse was Impacted, Describe Fully.*

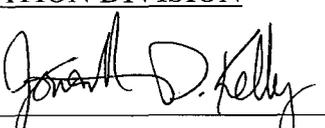
Describe Cause of Problem and Remedial Action Taken.*

At approximately 2:00 pm on 1/16/2013 a separator fire was reported on the Likins GC A1. 911 were notified and the fire was subsequently put out by the fire department. The fire resulted in approximately 2 gallons of condensate being released. The released condensate was primarily burned off by the fire and minimal impacts occurred to environment. The location was isolated and blown down. The cause of the fire was a freeze that resulted in damaged piping thereby allowing an energy source to escape and ignite.

Describe Area Affected and Cleanup Action Taken.*

As previously stated all released hydrocarbon was consumed by the fire and minimal impacts to environment occurred. The fire resulted in damage to surface equipment (separator).

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Courtney Cochran	Approved by Environmental Specialist: 	
Title: Field Environmental Advisor	Approval Date: <u>3/26/2013</u>	Expiration Date:
E-mail Address: Courtney.Cochran@bp.com	Conditions of Approval: <u>Per 19.15.29-7.A.2</u> <u>a, releases resulting in fire is defined</u> <u>as Major Release, requiring immediate</u> <u>notification. Please report future fire</u> <u>releases w/in 24 hrs.</u>	
Date: 1/21/2013 Phone: 505-326-9457	Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

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