

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-35381

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-11479-60

7. Lease Name or Unit Agreement Name

State Gas Com A

8. Well Number 1P

9. OGRID Number

217817

10. Pool name or Wildcat

Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter J : 1750 feet from the South line and 2205 feet from the East line

Section 36 Township 31N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5892' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: ☒ COMPLETION DETAIL REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED

RCVD APR 8 '13
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen White TITLE Staff Regulatory Technician DATE 4/4/13

Type or print name Arleen White E-mail address: arleen.r.white@conocophillips.com PHONE: 505-326-9517
For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 4/8/13
Conditions of Approval (if any): [Signature]

STATE GAS COM A 1P
30-045-35381
ConocoPhillips
Blanco MV/Basin DK

12/27 RU WL & logged well. Run GR/CCL/CBL logs from 7121' to 15'KB.

(7" casing shoe @ 4502') ~~TOC~~ 3550'

01/13 thru 01/18 – See Sundry dated 1/23 for Remedial Cement work.

01/21 PT BOPE, PT Frac valve to 6600#/30 min. Good Test.

01/30 RU WL to Perf **Dakota** w/ .34" diam w/ 2 SPF @ 7111', 7108', 7104', 7100', 7092', 7088', 7084', 7082', 7080', 7074', 7072', 7070', 7066' & 7063' = 14 holes. 1 SPF @ 7052', 7048', 7046', 7044', 7042', 7040', 7038', 7036', 7034', 7030', 7028', 7026', 7024', 7022', 7020', 7018', 7016', 7014', 7012', 7010', 7008', 7006', 7004', 7002', 7000', 6998' & 6996' = 27 holes. Total DK Holes = 55 holes. RD.

01/31 Acidize w/ 10bbls 15% HCL Acid. Frac'd Dakota (**6996' – 7111'**) w/ 119,672 gals 70Q Slickfoam Pad w/ 39,614# 20/40 Brown Sand. Pumped 109bbls foam flush. Total N2: 2,085,700 SCF. RD & release crew.

02/01 Flowback for 2 days

02/03 RIH w/ **CBP @ 6900'**.

03/04 MIRU AWS 378

03/05 RIH & set pkr @ 6828' & release pkr. Test squeeze holes @ 6810' & release packer.

03/06 RIH & set pkr @ 6828' & 6553' PT to 2000# - Good Test. Release pkr. Set pkr @ 6646. Test squeeze hole @ 6590 to 600#. 100#/min fall off. Attempt injection rate. Could not get measureable rate. Set pkr @ 6766. Pumped in test into squeeze hole @ 6590 & 6710'. Could not get measureable rate. Test bottom squeeze hole @ 6810', faster fall off rate. Release & POOH w/ pkr.

03/07 MIRU. Circ. w/ 4bbls FW ahead of 30sx(43cf-8bbls) Type I-II neat cement. Balanced cement plug across squeeze holes @ 6810', 6710' & 6590'. Circ. 5 bbls of cmt to pit.

03/08 Tag cmt @ 6472'. 2bbls cmt behind pipe. Break circ. w/ water. DO 80' of cmt down to 6552'. Circ. clean.

03/11 Tag cmt @ 6552'. Break circ. w/ water. DO 93' of cmt to 6645'. Circ. clean. PT sqz holes @ 6590 – Good Test. DO 120' of cmt to 6765'. Circ. clean. PT sqz holes @ 6590 & 6710'. 600#/30min – Good Test. Continue DO cement all way through at 6824'. TIH to DK plug @ 6900'. Circ. clean. PT sqz holes @ 6590', 6710' & 6810. 600#/30 min – Good Test.

03/12 MIRU. PT CBP, Casing & Frac stack to 6600#/30 min – Good Test. Perf **Point Lookout** w/ .34" diam w/ 1SPF @ 5167', 5158', 5142', 5134', 5126', 5112', 5080', 5076', 5062', 5054', 5013', 4991', 4972', 4960', 4955', 4936', 4920', 4916', 4912', 4906', 4893', 4884', 4879', 4876' & 4870' = 25 holes.

03/13 Acidize w/ 10bbls 15% HCL Acid. Frac'd Point Lookout (**4870' – 5167'**) w/ 124,390 gal 70Q N2 Slickfoam Pad w/ 100,491# of 20/40 Brown Sand. Pumped 76bbls fluid flush. Total N2: 1,196,200SCF. Set **CFP @ 4850'**.

Perf **Menefee** w/ .34" diam w/ 1 SPF @ 4835', 4814', 4786', 4780', 4776', 4772', 4743', 4738', 4735', 4732', 4726', 4720', 4697', 4694', 4690', 4685', 4680', 4662', 4658', 4652', 4650', 4646', 4643' & 4638' = 24 holes. Acidize w/ 15% HCL Acid. Frac'd Menefee (**4638' – 4835'**) w/ 94,472 gal 70Q N2 Slickfoam w/ 49,032# of 20/40 Brown Sand. Pumped 71bbls foam flush. Total N2: 1,154,900SCF. RIH w/ **CBP @ 4348'**. ND Frack stack, NU, NU BOPE, PT – Good Test.

03/15 DO CBP @ 4348', 4850' & 6540'. **Started selling MV gas.**

03/16 CO w/ GRU for 2 days

03/18 Flowtest MV. DO DK CBP & 6900'. **Started selling DK w/ MV gas.**

PC

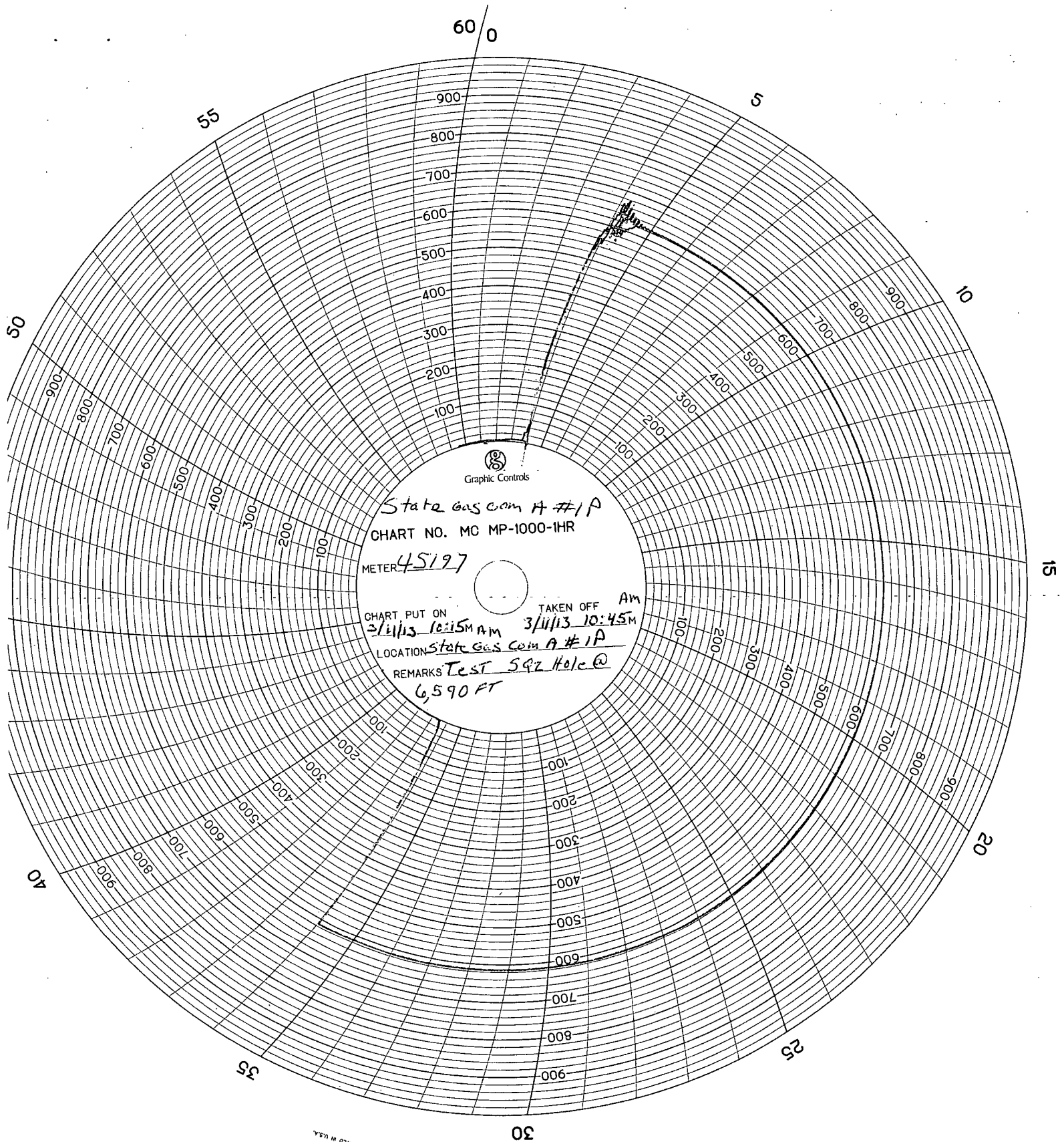
STATE GAS COM A 1P
30-045-35381
ConocoPhillips
Blanco MV/Basin DK

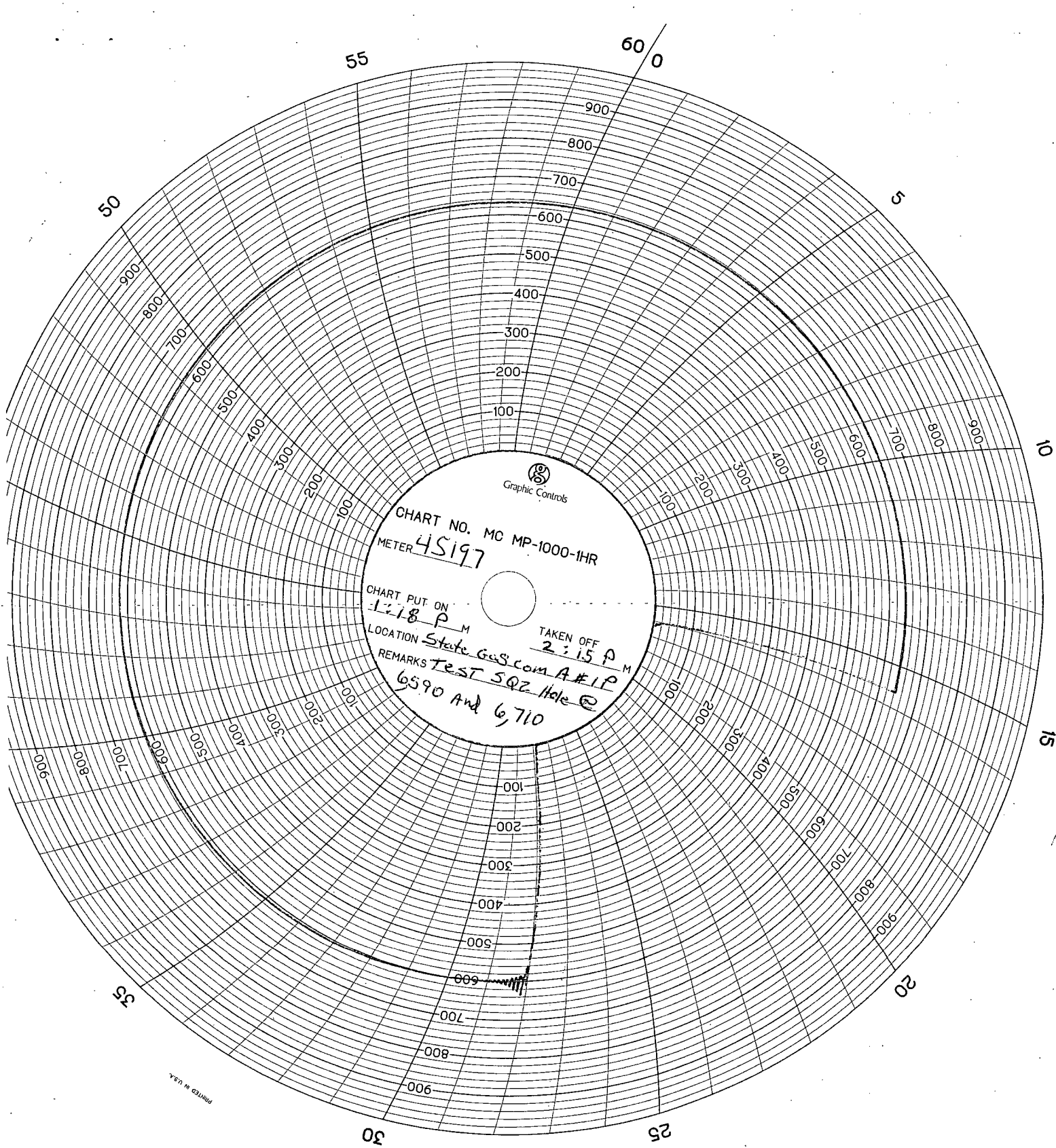
03/19 CO to PBTD @ 7133'.

03/20 TIH w/ 233jts, 2 3/8", 4.7#, L-80 tubing, set @ 7023' w/ FN @ 7022'.
ND BOPE. NU WH. RR @ 18:30. **This well is shut-in waiting on ND C104 approval.**

This is a MV/DK well being commingled per DHC#3720AZ.

PC





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