

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Burlington Resources Oil & Gas Company	Contact Crystal Tafoya
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 326-9837
Facility Name: Nye SRC 15N	Facility Type: Gas Well
Surface Owner Federal	Mineral Owner Federal (SF-078198)
API No. 30-045-34143	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	25	30N	11W	660	North	1885	East	San Juan

Latitude **36.7881728** Longitude **107.93972**

NATURE OF RELEASE

Type of Release Condensate	Volume of Release 22.5 bbls	Volume Recovered 0 bbls
Source of Release Condensate Tank	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 1/7/2013 at 1:30 pm
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
N/A

**RCVD APR 2 '13
OIL CONS. DIV.
DIST. 3**

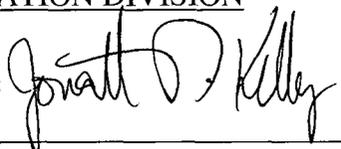
Describe Cause of Problem and Remedial Action Taken.*

Condensate tank was vandalized with a bullet hole at a height of 2' 11" from the bottom of the tank, releasing approximately 22.5 bbls. Well was shut in and isolated oil side dump controller.

Describe Area Affected and Cleanup Action Taken.*

NMOCD action levels for releases are specified in NMOCD's Guidelines for Leaks, Spills and Releases and the release was assigned a ranking score of 10. An excavation of 55' X 42' X 9' Sandstone was completed on 3/15/2013. Confirmation sampling was conducted and analytical results were below applicable NMOCD action levels except for the sandstone base. Brandon Powell & Mark Kelly were contacted on 3/18/13 regarding the results and sandstone base and permission was received to leave in place due to risk ranking th e site. The area was backfilled and no further work will be performed. The final report is attached for review.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Crystal Tafoya	Approved by Environmental Specialist: 	
Title: Field Environmental Specialist	Approval Date: 4/4/2013	Expiration Date:
E-mail Address: crystal.tafoya@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 4/1/2013 Phone: (505) 326-9837		

* Attach Additional Sheets If Necessary

njk 1309435309

43



March 26, 2013

Project Number 92115-2372

Ms. Crystal Tafoya
ConocoPhillips
3401 East 30th Street
Farmington, New Mexico 87402

Phone: (505) 326-9837
Cell: (505) 215-4361

RE: SPILL ASSESSMENT REPORT FOR THE NYE SRC #15N (hBr), SAN JUAN COUNTY, NEW MEXICO

Dear Ms. Tafoya:

Enclosed please find the *Spill Assessment Report* detailing assessment activities conducted at the Nye SRC #15N (hBr) located in Section 25, Township 30 North, Range 11 West, San Juan County, New Mexico.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted,
ENVIROTECH, INC.

A handwritten signature in black ink, appearing to read 'Kory Peine', written over a horizontal line.

Kory Peine
Sr. Environmental Field Technician
kpeine@envirotech-inc.com

Enclosures: *Spill Assessment Report*

Cc: Client File Number 92115

SPILL ASSESSMENT REPORT

LOCATION:
CONOCOPHILLIPS
NYE SRC #15N (HBR)
SECTION 25, TOWNSHIP 30 NORTH, RANGE 11 WEST
SAN JUAN COUNTY, NEW MEXICO

CONTRACTED BY:
CONOCOPHILLIPS
MS. CRYSTAL TAFOYA
3401 EAST 30TH STREET
FARMINGTON, NEW MEXICO 87402



PROJECT NUMBER 92115-2372
JANUARY 2013

**CONOCOPHILLIPS
SPILL ASSESSMENT REPORT
NYE SRC #15N WELL SITE (HBR)
SECTION 25, TOWNSHIP 30 NORTH, RANGE 11 WEST
SAN JUAN COUNTY, NEW MEXICO**

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INTRODUCTION

Envirotech, Inc. of Farmington, New Mexico, was contracted by ConocoPhillips to provide spill assessment activities for a release of condensate at the Nye SRC #15N (hBr) well site located in Section 25, Township 30 North, Range 11 West, San Juan County, New Mexico; see *Figure 1, Vicinity Map*. A release of approximately 22.5 barrels of condensate was calculated from site conditions on location; see *Figure 2, Spill Assessment Map* and *Appendix C, Field Notes*. Activities included sample collection and analysis, documentation and reporting.

ACTIVITIES PERFORMED

Envirotech, Inc. was contacted on January 11, 2013, with a request to respond to a release from an above ground tank that occurred at the above referenced location. Upon arrival, a brief site assessment was conducted. Because depth to groundwater was greater than 50 feet, the nearest surface water was between 200 and 1000 feet, and the well site was not located within a well head protection area, the regulatory standards for the site were determined to be 1000 parts per million (ppm) total petroleum hydrocarbons (TPH) and 100 ppm organic vapors, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases.

A total of six (6) samples were collected from the location; four (4) samples within the bermed area at five (5) feet below ground surface (BGS), one (1) surface sample outside of the release area and one (1) sample at the source of the release at six (6) feet BGS. Samples collected at five (5) feet BGS and the sample collected from outside of the release area were screened in the field for organic vapors using a photoionization detector (PID). All four (4) samples collected at five (5) feet BGS returned results above regulatory standards for organic vapors. The sample from outside of the release area returned results below regulatory standards; see enclosed *Appendix C, Field Notes*. The sample collected at six (6) feet BGS at the source of the release was placed into a four (4) ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for benzene and total BTEX using USEPA Method 8021 and TPH using USEPA Method 8015. The sample returned results of non-detect for TPH and benzene, but above regulatory standards for total BTEX; see *Appendix A, Analytical Results*. Based upon hand-augered delineation of the outer extents of the contaminated area, Envirotech recommended excavation to the extents of 50 feet by 38 feet by nine (9) feet deep for clean-up, followed by confirmation sampling activities.

SUMMARY AND CONCLUSIONS

Spill assessment activities were performed for a release of condensate from the Nye SRC #15N well site located in Section 25, Township 30 North, Range 11 West, San Juan County, New Mexico. Envirotech, Inc. recommends returning to well site for excavation and confirmation sampling activities.

STATEMENT OF LIMITATIONS

Envirotech, Inc. has completed spill assessment activities for release of condensate from the Nye SRC #15N (hBr) well site located in Section 25, Township 30 North, Range 11 West, San Juan County, New Mexico. The work and services provided by Envirotech, Inc. were in accordance with the New Mexico Oil Conservation Division (NMOCD) and the United States Environmental Protection Agency (USEPA) standards. All observations and conclusions provided here are based on the information and current site conditions found at the site of the incident.

The undersigned has conducted this service at the above referenced site; this work has been conducted and reported in accordance with generally accepted professional practices in geology, engineering, environmental chemistry and hydrogeology.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully Submitted,

Reviewed by:

ENVIROTECH, INC.



Kory Peine
Sr. Environmental Field Technician
kpeine@envirotech-inc.com

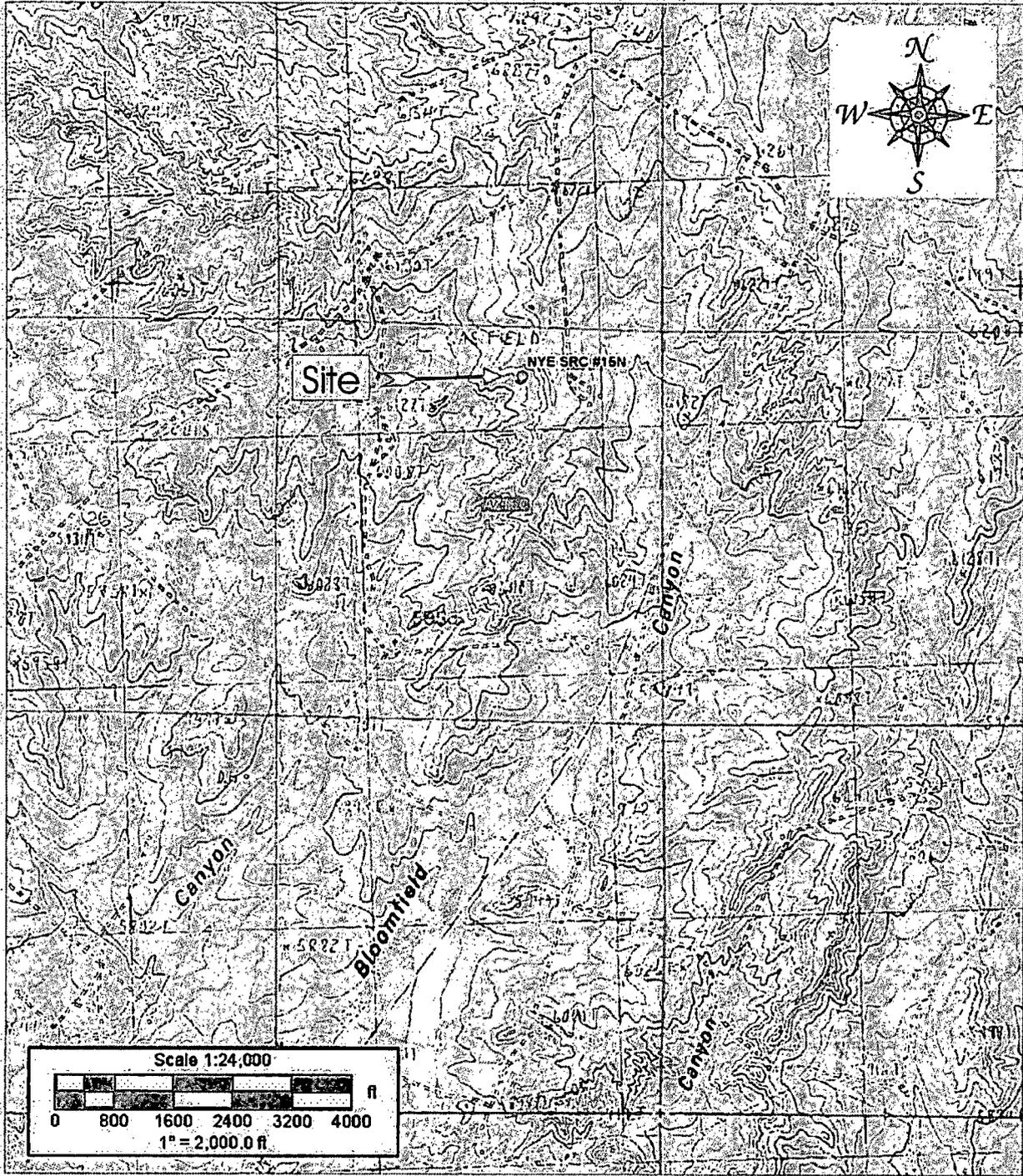


Greg Crabtree, PE
Environmental Manager
gcrabtree@envirotech-inc.com

FIGURES

Figure 1, Vicinity Map

Figure 2, Spill Assessment Map



Source: 7.5 Minute Window Rock, Aztec, New Mexico, U.S.G.S. Topographic Quadrangle Map
 Scale: 1:24,000 1" = 2000'

ConocoPhillips
 NYE SRC #15N (hBr) Well Site
 Section 25, Township 30N, Range 11W
 San Juan County, New Mexico



5796 U.S. HIGHWAY 64
 Farmington, New Mexico 87401
 505.632.0615

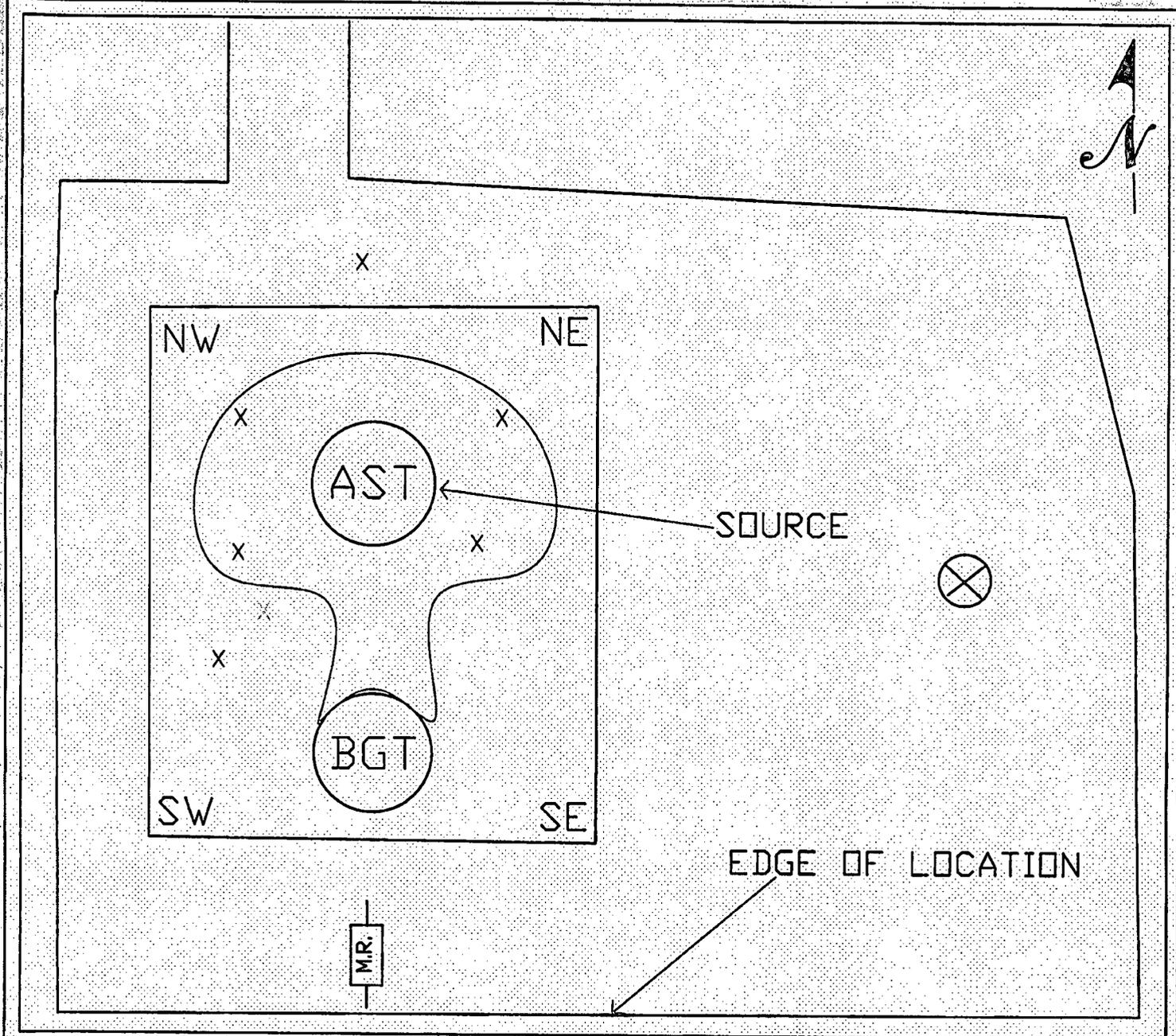
Vicinity Map

Figure #1

PROJECT Number: 92115-2372 Date Drawn: 2/13/13

DRAWN BY:
 Toni McKnight

PROJECT MANAGER:
 Greg Crabtree



- - SPILL BOUNDARY ON SURFACE
- X - SAMPLES COLLECTED
- ⊗ - HAND AUGER AREAS (YELLOW)
- ⊗ - WELLHEAD

**SPILL ASSESSMENT MAP
CONOCOPHILLIPS**

Nye SRC #15N (hBr)
Section 25, Township 30N, Range 11W

SCALE: NTS	FIGURE NO. 2	REV
PROJECT: N092115-2372		
REVISIONS		
NO.	DATE	BY
DESCRIPTION		
MAP DRWN: BGW	3-26-13	BASE DRWN



5796 U.S. HIGHWAY 64, FARMINGTON, NM 87401 505-632-0615

APPENDIX A

Analytical Results



Report Summary

Client: ConocoPhillips

Chain of Custody Number: 15055

Samples Received: 01-11-13

Job Number: 92115-2372

Sample Number(s): 64084

Project Name/Location: Spill Assessment/ NYE SRC #15N

Entire Report Reviewed By:

America

Date:

01/14/13

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.



**EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons**

Client:	ConocoPhillips	Project #:	92115-2372
Sample ID:	Source at 6' BGS	Date Reported:	01-14-13
Laboratory Number:	64084	Date Sampled:	01-11-13
Chain of Custody No:	15055	Date Received:	01-11-13
Sample Matrix:	Soil	Date Extracted:	01-11-13
Preservative:	Cool	Date Analyzed:	01-14-13
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Spill Assessment/ NYE SRC #15N**



**EPA Method 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons**

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	0114TCAL QA/QC	Date Reported:	01-14-13
Laboratory Number:	64084	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	01-14-13
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	01-14-13	9.9960E+02	1.0000E+03	0.04%	0 - 15%
Diesel Range C10 - C28	01-14-13	9.9960E+02	1.0000E+03	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	259	104%	75 - 125%
Diesel Range C10 - C28	ND	250	295	118%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **QA/QC for Samples 64084**



**EPA METHOD 8021
AROMATIC VOLATILE ORGANICS**

Client:	ConocoPhillips	Project #:	92115-2372
Sample ID:	Source at 6' BGS	Date Reported:	01-14-13
Laboratory Number:	64084	Date Sampled:	01-11-13
Chain of Custody:	15055	Date Received:	01-11-13
Sample Matrix:	Soil	Date Analyzed:	01-14-13
Preservative:	Cool	Date Extracted:	01-11-13
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	500

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	100
Toluene	278	100
Ethylbenzene	140	100
p,m-Xylene	2,780	100
o-Xylene	451	100
Total BTEX	3,650	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	94.9 %
	1,4-difluorobenzene	94.3 %
	Bromochlorobenzene	94.5 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Spill Assessment/ NYE SRC #15N





**EPA METHOD 8021
AROMATIC VOLATILE ORGANICS**

Client:	N/A	Project #:	N/A
Sample ID:	0114BCAL QA/QC	Date Reported:	01-14-13
Laboratory Number:	64084	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	01-14-13
Condition:	N/A	Analysis:	BTEX
		Dilution:	500

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff	Blank Conc	Detect Limit
		Accept. Range 0-15%			
Benzene	1.4696E-05	1.4696E-05	0.000	ND	0.2
Toluene	1.6415E-05	1.6415E-05	0.000	ND	0.2
Ethylbenzene	1.8727E-05	1.8727E-05	0.000	ND	0.2
p,m-Xylene	1.6474E-05	1.6474E-05	0.000	ND	0.2
o-Xylene	1.9500E-05	1.9500E-05	0.000	ND	0.2

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff	Accept Range	Detect. Limit
Benzene	ND	ND	0.00	0 - 30%	100
Toluene	278	261	0.06	0 - 30%	100
Ethylbenzene	140	136	0.03	0 - 30%	100
p,m-Xylene	2780	2720	0.02	0 - 30%	100
o-Xylene	451	435	0.04	0 - 30%	100

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	25000	24100	96.4	39 - 150
Toluene	278	25000	24500	96.9	46 - 148
Ethylbenzene	140	25000	24700	98.2	32 - 160
p,m-Xylene	2780	50000	51400	97.4	46 - 148
o-Xylene	451	25000	25100	98.6	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photolionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 64084

Rush Please !!!

CHAIN OF CUSTODY RECORD

15055

Client: Conoco Phillips	Project Name / Location: Spill Assessment / NYE SRC #15N	ANALYSIS / PARAMETERS													
Email results to: K. Peire	Sampler Name: K. Peire	TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact
Client Phone No.:	Client No.: 92115-2372														

Sample No. / Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers	Preservative			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact
					HgCl ₂	HCl	CaO														
Source at 6' BGS	1-11-13	12:50	64084	1.4oz Jar			X	XX												X	X
			P301024-017																		

Relinquished by: (Signature) <i>[Signature]</i>	Date 1-11-13	Time 13:30	Received by: (Signature) <i>[Signature]</i>	Date 1-11-13	Time 1:30
Relinquished by: (Signature)			Received by: (Signature)		
Sample Matrix Soil <input checked="" type="checkbox"/> Solid <input type="checkbox"/> Sludge <input type="checkbox"/> Aqueous <input type="checkbox"/> Other <input type="checkbox"/>					

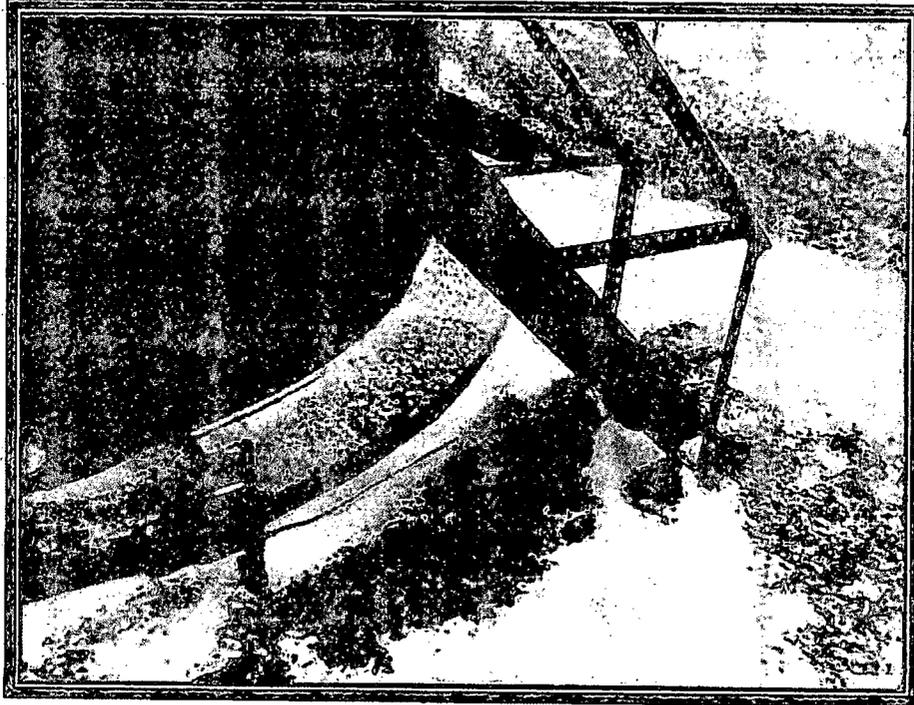
Sample(s) dropped off after hours to secure drop off area.



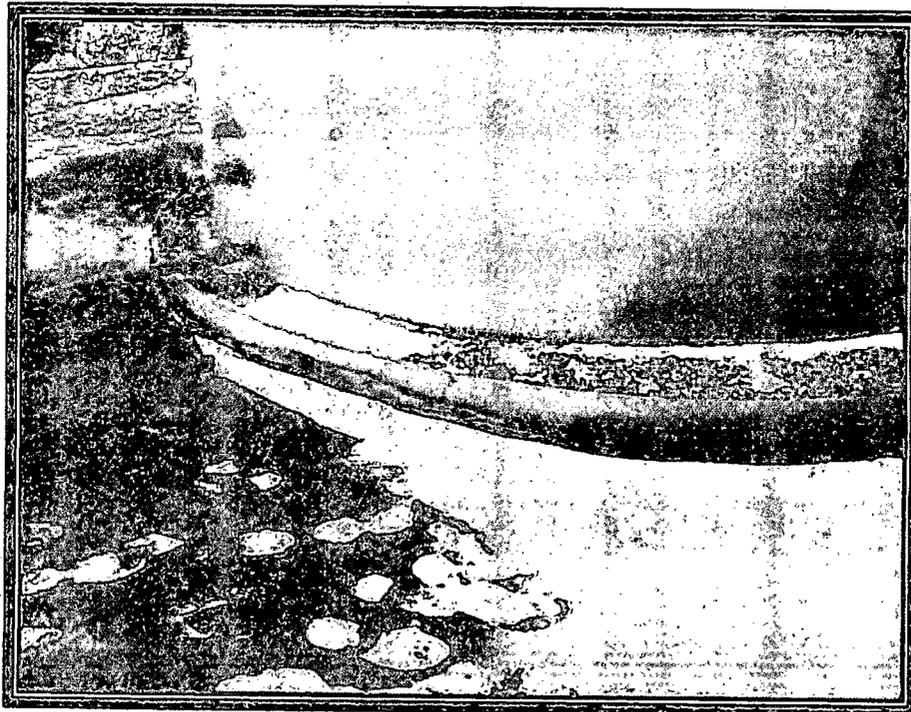
APPENDIX B

Site Photography

**SITE PHOTOGRAPHY
SPILL ASSESSMENT REPORT
CONOCOPHILLIPS
NYE SRC #15N (HBR)
PROJECT NUMBER 92115-2372
JANUARY 2013**

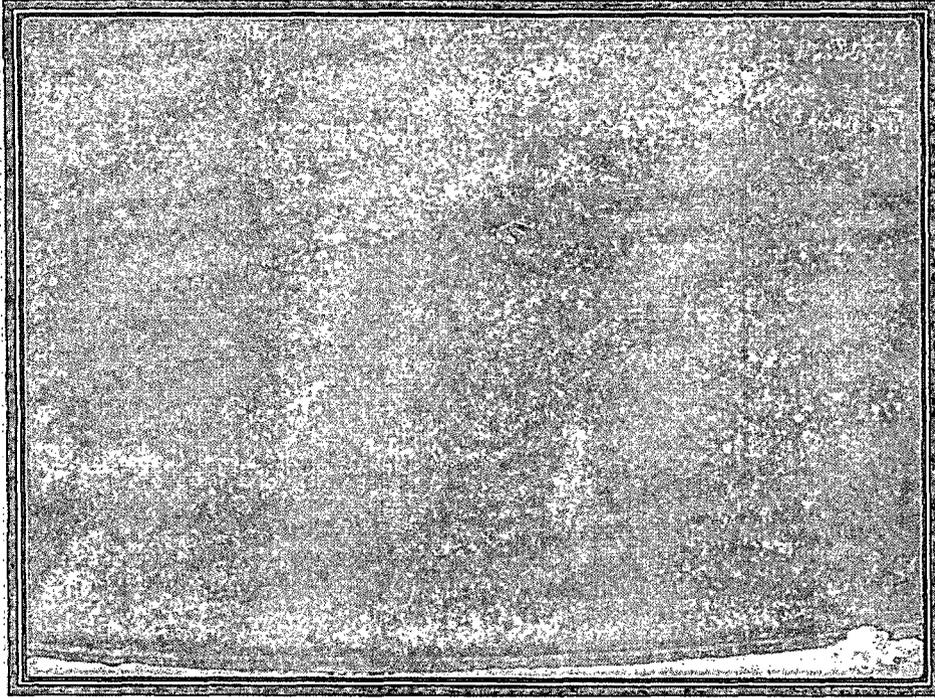


Picture 1: Visual Contamination around AST



Picture 2: Soil Contamination around AST

**SITE PHOTOGRAPHY
SPILL ASSESSMENT REPORT
CONOCOPHILLIPS
NYE SRC #15N (HBR)
PROJECT NUMBER 92115-2372
JANUARY 2013**



Picture 3: Tank Release Source



Picture 4: Contamination within Berm

APPENDIX C

Field Notes

API: 30-045-39943

Client: COPE	 envirotech (505) 632-0919 (800) 362-1679 5786 U.S. Hwy 64, Farmington, NM 87401	Project No: 92116-2372
		COC No: 15055

FIELD REPORT: SPILL CLOSURE VERIFICATION		PAGE NO: <u> </u> OF <u> </u>
LOCATION: NAME: NYE SEC WELL #: 15N		DATE STARTED: 1-11-13
QUAD/UNIT: B SEC: 25 TWP: 80N R1G: 11W CMTY: ST. J. NM	DATE FINISHED: <u> </u>	
QTR/FOOTAGE: 665' N & 1895' E CONTRACTOR: Envirotech	ENVIRONMENTAL SPECIALIST: K Peire	

EXCAVATION APPROX: <u> </u> FT. X <u> </u> FT. X <u> </u> FT. DEEP CUBIC YARDAGE:
DISPOSAL FACILITY: Envirotech REMEDIATION METHOD: Landfarm
LAND USE: <u> </u> LEASE: <u> </u> LAND OWNER: Federal
CAUSE OF RELEASE: Vandalism MATERIAL RELEASED: Condensate ~ 22.5 bbls

SPILL LOCATED APPROXIMATELY: <u> </u> FT. FROM <u> </u>
DEPTH TO GROUNDWATER: > 50' NEAREST WATER SOURCE: > 1000' NEAREST SURFACE WATER: ~ 424'
NMOCD RANKING SCORE: 10 NMOCD TPH CLOSURE STD: 1000 PPM

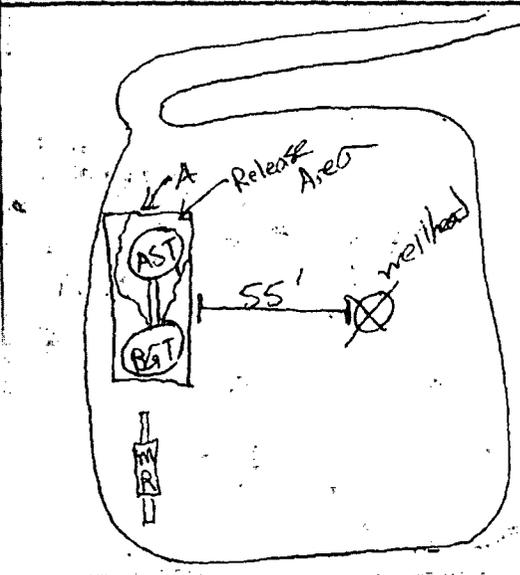
SOIL AND EXCAVATION DESCRIPTION: *over closure site 100 PPM*
 Found outer extents of where visual staining ended and hand augered 5' BGS
 Found that it was still high odor of condensate even at 5' at all four corners

SAMPLE DESCRIPTION	TIME	SAMPLE I.D.	LAB NO.	WEIGHT (g)	ML FREON	DILUTION	READING	CALC. ppm
NE at 5' BGS	11:30	1	-	-	-	-	-	-
NW at 5' BGS	11:38	2	-	-	-	-	-	-
SE at 5' BGS	11:45	3	-	-	-	-	-	-
SW at 5' BGS	11:50	4	-	-	-	-	-	-
Outside Basin Surface	12:10	5	-	-	-	-	-	-
Source at 5' BGS	12:50	6	-	-	-	-	-	-

SPILL PERIMETER

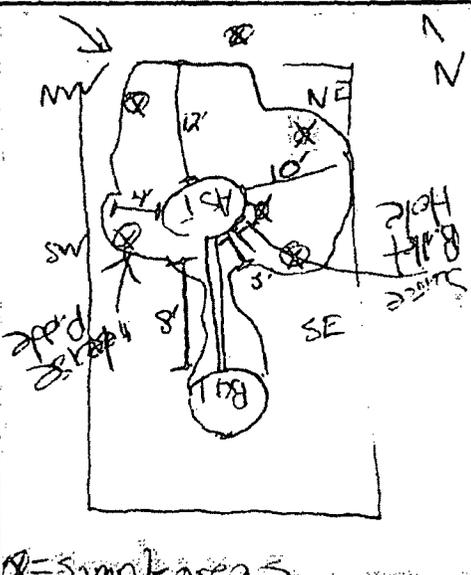
OVM RESULTS

A Large view of SPILL PROFILE



SAMPLE ID	FIELD HEADSPACE PID (ppm)
1	389
2	1226
3	1223
4	217
5	142
6	-

LAB SAMPLES		
SAMPLE ID	ANALYSIS	TIME
6	SOIS	
6	seal	



TRAVEL NOTES: <u> </u> CALLED OUT: <u> </u>	ONSITE: 11:00 - 13:00
---	------------------------------



March 27, 2013

Project Number 92115-2411

Ms. Crystal Tafoya
ConocoPhillips
3401 East 30th Street
Farmington, New Mexico 87402

Phone: (505) 326-9837

RE: CONFIRMATION SAMPLING DOCUMENTATION FOR THE NYE SRC #15N (hBr), SAN JUAN COUNTY, NEW MEXICO

Dear Ms. Cowden:

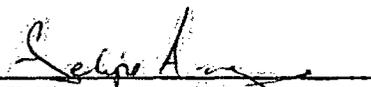
Enclosed please find the field notes and analytical results for confirmation sampling activities performed at the Nye SRC #15N (hBr) well site located in Section 25, Township 30 North, Range 11 West, San Juan County, New Mexico. Upon Envirotech personnel's arrival on March 13, 2013, a brief site assessment was conducted. The regulatory standards for the site were determined to be 1000 parts per million (ppm) total petroleum hydrocarbons (TPH) and 100 ppm organic vapors due to a horizontal distance to surface water between 200 and 1000 feet from the location, a depth to groundwater greater than 100 feet, and the well site not being located within a well head protection area, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases.

Prior to Envirotech personnel's arrival, the area of the release had been excavated to extents of approximately 50 feet by 38 feet by nine (9) feet deep; *see enclosed Field Notes*. Five (5) composite samples were collected from the excavation. One (1) sample was collected from each of the four (4) walls, and one (1) sample was collected from the bottom at nine (9) feet below ground surface (BGS). The samples were analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a photoionization detector (PID). The composite samples from the bottom and west wall of the excavation returned results above the regulatory standards for TPH. The composite samples from the north wall and bottom returned results above the regulatory standards for OV (organic vapor). The composite samples from the east and south walls returned results below the regulatory standards for both TPH and OV; *see enclosed Field Notes*. The samples collected from the bottom, west wall, and north wall of the excavation were then collected into three (3) four (4)-ounce glass jars, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory. The bottom and west wall were analyzed for TPH using USEPA Method 8015, and the north wall and bottom were analyzed for Benzene and total BTEX using USEPA Method 8021. The north wall and bottom returned results above the regulatory standards for BTEX, and the west wall and bottom returned results above the regulatory standards for TPH; *see enclosed Analytical Results*. Envirotech recommended further excavation along the west, north, and bottom sections of the excavation.

Envirotech personnel returned to the site on March 15, 2013. The excavated area had been increased to 55 feet by 42 feet by nine (9) feet deep; *see enclosed Field Notes*. The maximum depth of the excavation was reached at nine (9) feet BGS due to a thick bedrock and sandstone layer. Two (2) composite samples were taken from the excavation: one (1) from the north wall and one (1) from the west wall. The samples were analyzed in the field for TPH using USEPA Method 418.1 and for organic vapor using a PID. Both samples returned results below the regulatory standards for all constituents analyzed; *see enclosed Analytical Results*. Envirotech recommends remediation of the bottom of the excavation by application of potassium permanganate, followed by confirmation sampling.

We appreciate the opportunity to be of service. Should you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted,
ENVIROTECH, INC.



Felipe Aragon, CES
Senior Environmental Field Technician
faragon@envirotech-inc.com

Enclosure(s): Field Notes
Analytical Results

Cc: Client File Number 92115

Client: *Conrad H. H. PS*



5004534143

Project No: *97115-2911*
COC No: *15287*

FIELD REPORT: SPILL CLOSURE VERIFICATION

PAGE NO: *1* OF *1*

LOCATION: NAME: *NYE SRC* WELL #: *15 N*
QUAD/UNIT: *SEC: 25 TWP: 21 N RNG: 11 W PM: 5* CNTY: *SS* ST: *NC*
QTR/FOOTAGE: *660 N / 1855 E* CONTRACTOR:

DATE STARTED: *3-13-13*
DATE FINISHED: *3-13-13*
ENVIRONMENTAL SPECIALIST: *F. Argo*

EXCAVATION APPROX: *50* FT. X *38* FT. X *9* FT. DEEP CUBIC YARDAGE:

DISPOSAL FACILITY: *DET* REMEDIATION METHOD: *Leachate*
LAND USE: *Range* LEASE: LAND OWNER:

CAUSE OF RELEASE: *AST shot / bullet hole* MATERIAL RELEASED: *Condensate*

SPILL LOCATED APPROXIMATELY: *80* FT. *2050* FROM *w. H.*
DEPTH TO GROUNDWATER: *760* NEAREST WATER SOURCE: *7600* NEAREST SURFACE WATER: *414*

NMOCD RANKING SCORE: *10* NMOCD TPH CLOSURE STD: *1000* PPM

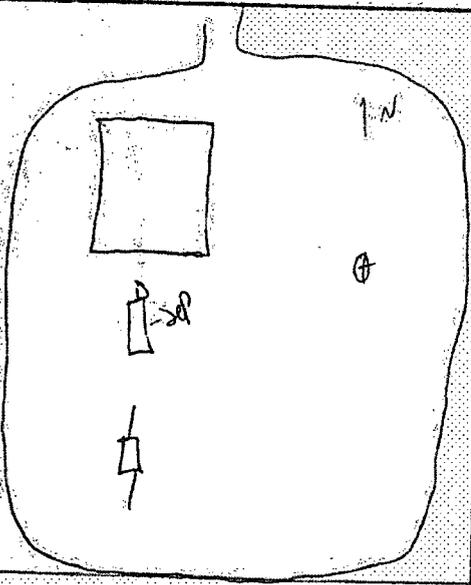
SOIL AND EXCAVATION DESCRIPTION: *Relayed results to crystal - on site*

SAMPLE DESCRIPTION	TIME	SAMPLE I.D.	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. ppm
<i>500 STD</i>	<i>10:20</i>	<i>500 STD</i>	-				<i>500</i>	
<i>South</i>	<i>10:35</i>	<i>1</i>	-	<i>5</i>	<i>10</i>	<i>4</i>	<i>12</i>	<i>48</i>
<i>East</i>	<i>10:40</i>	<i>2</i>	-	<i>5</i>	<i>20</i>	<i>4</i>	<i>0.2</i>	<i>8</i>
<i>North</i>	<i>10:50</i>	<i>3</i>	-	<i>5</i>	<i>20</i>	<i>4</i>	<i>0.1</i>	<i>4</i>
<i>West</i>	<i>10:55</i>	<i>4</i>	-	<i>5</i>	<i>20</i>	<i>4</i>	<i>684</i>	<i>2736</i>
<i>Bottom</i>	<i>11:00</i>	<i>5</i>	-	<i>5</i>	<i>20</i>	<i>4</i>	<i>446</i>	<i>1784</i>

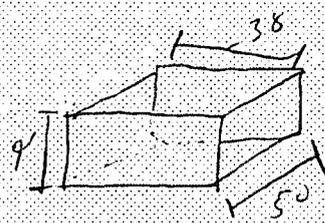
SPILL PERIMETER

OVM RESULTS

SPILL PROFILE

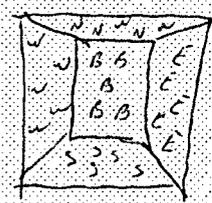


SAMPLE ID	FIELD HEADSPACE PID (ppm)
<i>1</i>	<i>2.3</i>
<i>2</i>	<i>23.3</i>
<i>3</i>	<i>817</i>
<i>7</i>	<i>66.3</i>
<i>5</i>	<i>882</i>



LAB SAMPLES

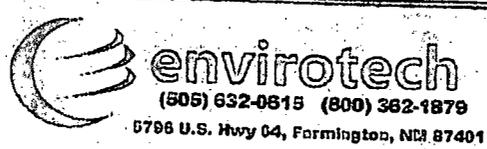
SAMPLE ID	ANALYSIS	TIME
<i>3</i>	<i>8021</i>	
<i>4</i>	<i>8015</i>	
<i>5</i>	<i>8051/8021</i>	



TRAVEL NOTES: CALLED OUT: ONSITE: *9:30*

92157411

PAGE NO: 1 OF 1



ENVIRONMENTAL SPECIALIST: *Kyle Cassman*

DATE STARTED: 3/15/2013
DATE FINISHED:

LAT:
LONG:

FIELD REPORT: ~~METER RUN~~ SCREENING VERIFICATION

CLIENT: *CCPC* *Consolidated Sampling* CLIENT #

LOCATION: NAME: *Nye SRC #15N* WELL #: LAND OWNER: API:

LEGAL ADD: UNIT: SEC: *25* TWP: *30N* RNG: *11W* PM:
QTR/FOOTAGE: *660 N/1985 E* CNTY: *SI* ST: *NM*

LINE DRIP DIMENSIONS LENGTH DIAMETER LINE DRIP VOLUME:
PLUGS: 2 INCH 3 INCH 4 INCH OTHER:

CONSTRUCTION MATERIAL: PIPE COATING OR NOT:

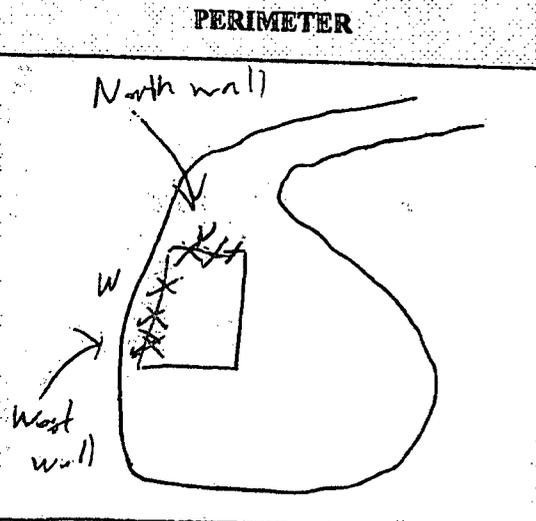
PROXIMITY OF DRIP IN HIGH TRAFFIC AREA? LOCATION APPROXIMATELY: FT. FROM WELLHEAD

DRIP/IN USE (Y/N/UNKNOWN) LIQUIDS DISCHARGED TO? (TANK/PIT/EARTH PIT/OR NONE)
WHAT OTHER EQUIPMENT DISCHARGES TO SAME LOCATION? (DEHY OR SEPARATOR)

ANY VISUAL STAINING? PICTURES TAKEN? EVIDENCE OF CLOSURE EARTH PIT?

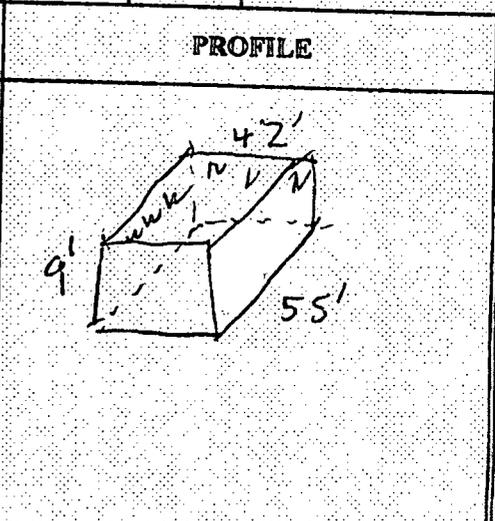
SUSPECT ASBESTOS PRESENT? IF SO WAS IT TAKEN TO ENVIROTECH FOR INSPECTION? TESTED?

FIELD 418.1 ANALYSIS								
SAMPLE DISCRIPTION	TIME	SAMPLE ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (mg/kg)
		200 STD	1					
<i>North</i>	<i>2:18 S</i>		2	<i>5</i>	<i>20</i>	<i>1X</i>	<i>152</i>	
<i>West</i>	<i>12:15 S</i>		3	<i>5</i>	<i>20</i>	<i>1X</i>	<i>13</i>	<i>1.6</i>
			4					<i>17</i>
			5					
			6					



OVM
~~MERCURY READINGS~~

SAMPLE ID	READING	TEMP
<i>North</i>	<i>4.1</i>	
<i>West</i>	<i>4.5</i>	



PID RESULTS

SAMPLE ID	RESULTS (mg/kg)

LAB SAMPLES

SAMPLE ID	ANALYSIS	RESULTS
	BENZENE	
	BTEX	
	GRO & DRO	
	TOTAL MERCURY	

NOTES:

WORKORDER # _____ WHO ORDERED _____



**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: ConocoPhillips Project #: 92115-2411
Sample No.: 1 Date Reported: 3/18/2013
Sample ID: South Date Sampled: 3/13/2013
Sample Matrix: Soil Date Analyzed: 3/13/2013
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
-----------	--------------------------	--------------------------

Total Petroleum Hydrocarbons 48 5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Nye SRC #15N (hBR)**

Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Felipe Aragon

Printed



Review

Kyle Cossum, EIT

Printed



**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: ConocoPhillips Project #: 92115-2411
Sample No.: 2 Date Reported: 3/18/2013
Sample ID: East Date Sampled: 3/13/2013
Sample Matrix: Soil Date Analyzed: 3/13/2013
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	8	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Nye SRC #15N (hBR)

Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Felipe Aragon

Printed



Review:

Kyle Cossum, EIT

Printed



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: ConocoPhillips Project #: 92115-2411
Sample No.: 3 Date Reported: 3/18/2013
Sample ID: North Date Sampled: 3/13/2013
Sample Matrix: Soil Date Analyzed: 3/13/2013
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
-----------	--------------------------	--------------------------

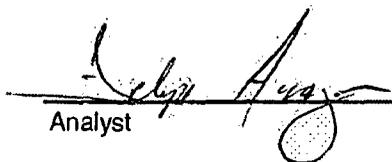
Total Petroleum Hydrocarbons	ND	5.0
------------------------------	----	-----

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Nye SRC #15N (hBR)

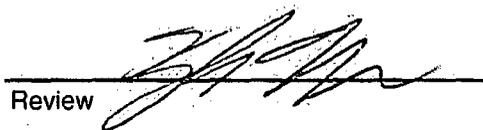
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Felipe Aragon

Printed



Review

Kyle Cossum, EIT

Printed



**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: ConocoPhillips Project #: 92115-2411
Sample No.: 4 Date Reported: 3/18/2013
Sample ID: West Date Sampled: 3/13/2013
Sample Matrix: Soil Date Analyzed: 3/13/2013
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
-----------	--------------------------	--------------------------

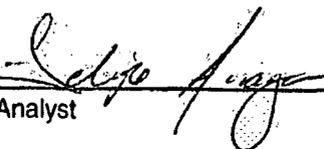
Total Petroleum Hydrocarbons	2,740	5.0
------------------------------	-------	-----

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Nye SRC #15N (hBR)**

Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Felipe Aragon

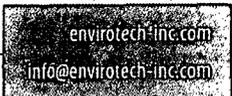
Printed



Review

Kyle Cossum, EIT

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**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: ConocoPhillips Project #: 92115-2411
Sample No.: 5 Date Reported: 3/18/2013
Sample ID: Bottom Date Sampled: 3/13/2013
Sample Matrix: Soil Date Analyzed: 3/13/2013
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
-----------	--------------------------	--------------------------

Total Petroleum Hydrocarbons 1,780 5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Nye SRC #15N (hBR)**

Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Felipe Aragon

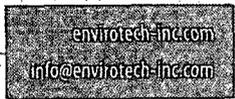
Printed



Review

Kyle Cossum, EIT

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CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 13-Mar-13

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	500
	500	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range..



Analyst

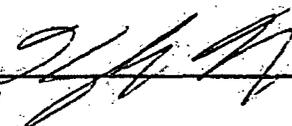
3/18/2013

Date

Felipe Aragon

Print Name

Print Name



Review

3/18/2013

Date

Kyle Cossum, EIT

Print Name

Print Name



Analytical Report

Report Summary

Client: ConocoPhillips

Chain Of Custody Number: 15287

Samples Received: 3/13/2013 2:20:00PM

Job Number: 92115-2411

Work Order: P303038

Project Name/Location: Confirmation Sample/NYE

SRC # 15N

Entire Report Reviewed By:

A handwritten signature in black ink, appearing to read "Tim Cain", is written over a horizontal line.

Date: 3/15/13

Tim Cain, Laboratory Manager

The results in this report apply to the samples submitted to Envirotech's Analytical Laboratory and were analyzed in accordance with the chain of custody document supplied by you, the client, and as such are for your exclusive use only. The results in this report are based on the sample as received unless otherwise noted. Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech, Inc. If you have any questions regarding this analytical report, please don't hesitate to contact Envirotech's Laboratory Staff.



Analytical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
North Wall	P303038-01A	Soil	03/13/13	03/13/13	Glass Jar, 4 oz.
West Wall	P303038-02A	Soil	03/13/13	03/13/13	Glass Jar, 4 oz.
Bottom @ 9'	P303038-03A	Soil	03/13/13	03/13/13	Glass Jar, 4 oz.

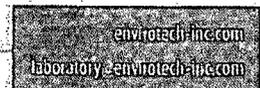
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North Wall
P303038-01 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatiles Organics by EPA 8021:									
Benzene	594	500	ug/L	10	1311018	14-Mar-13	14-Mar-13	EPA 8021B	
Toluene	25500	500	ug/L	10	1311018	14-Mar-13	14-Mar-13	EPA 8021B	
Ethylbenzene	12000	500	ug/L	10	1311018	14-Mar-13	14-Mar-13	EPA 8021B	
p,m-Xylene	133000	500	ug/L	10	1311018	14-Mar-13	14-Mar-13	EPA 8021B	
o-Xylene	27600	500	ug/L	10	1311018	14-Mar-13	14-Mar-13	EPA 8021B	
Total BTEX	198000	500	ug/L	10	1311018	14-Mar-13	14-Mar-13	EPA 8021B	
<i>Surrogate: Bromochlorobenzene</i>		<i>100 %</i>	<i>80-120</i>		<i>1311018</i>	<i>14-Mar-13</i>	<i>14-Mar-13</i>	<i>EPA 8021B</i>	
<i>Surrogate: 1,4-Difluorobenzene</i>		<i>95.1 %</i>	<i>80-120</i>		<i>1311018</i>	<i>14-Mar-13</i>	<i>14-Mar-13</i>	<i>EPA 8021B</i>	
<i>Surrogate: Fluorobenzene</i>		<i>98.3 %</i>	<i>80-120</i>		<i>1311018</i>	<i>14-Mar-13</i>	<i>14-Mar-13</i>	<i>EPA 8021B</i>	

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West Wall
P303038-02 (Solid)

Analyte	Result	Reporting			Batch	Prepared	Analyzed	Method	Notes
		Limit	Units	Dilution					
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	996	5.0	mg/kg	1	1311017	14-Mar-13	14-Mar-13	EPA 8015D	
Diesel Range Organics (C10-C28)	169	5.0	mg/kg	1	1311017	14-Mar-13	14-Mar-13	EPA 8015D	
GRO and DRO Combined Fractions	1170	5.0	mg/kg	1	1311017	14-Mar-13	14-Mar-13	EPA 8015D	

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Bottom @ 9'
P303038-03 (Solid)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organics by EPA 8021									
Benzene	ND	500	ug/L	10	1311018	14-Mar-13	14-Mar-13	EPA 8021B	
Toluene	1380	500	ug/L	10	1311018	14-Mar-13	14-Mar-13	EPA 8021B	
Ethylbenzene	1250	500	ug/L	10	1311018	14-Mar-13	14-Mar-13	EPA 8021B	
p,m-Xylene	15600	500	ug/L	10	1311018	14-Mar-13	14-Mar-13	EPA 8021B	
o-Xylene	3860	500	ug/L	10	1311018	14-Mar-13	14-Mar-13	EPA 8021B	
Total BTEX	22100	500	ug/L	10	1311018	14-Mar-13	14-Mar-13	EPA 8021B	
<i>Surrogate: Bromochlorobenzene</i>		<i>91.9%</i>	<i>80-120</i>		<i>1311018</i>	<i>14-Mar-13</i>	<i>14-Mar-13</i>	<i>EPA 8021B</i>	
<i>Surrogate: 1,4-Difluorobenzene</i>		<i>90.0%</i>	<i>80-120</i>		<i>1311018</i>	<i>14-Mar-13</i>	<i>14-Mar-13</i>	<i>EPA 8021B</i>	
<i>Surrogate: Fluorobenzene</i>		<i>90.7%</i>	<i>80-120</i>		<i>1311018</i>	<i>14-Mar-13</i>	<i>14-Mar-13</i>	<i>EPA 8021B</i>	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	207	5.0	mg/kg	1	1311017	14-Mar-13	14-Mar-13	EPA 8015D	
Diesel Range Organics (C10-C28)	1670	5.0	mg/kg	1	1311017	14-Mar-13	14-Mar-13	EPA 8015D	
GRO and DRO Combined Fractions	1880	5.0	mg/kg	1	1311017	14-Mar-13	14-Mar-13	EPA 8015D	

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Volatile Organics by EPA 8021 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 1311018 - Purge and Trap EPA 5030A

Blank (1311018-BLK1)

Prepared & Analyzed: 14-Mar-13

Benzene	ND	50.0	ug/L							
Toluene	ND	50.0	"							
Ethylbenzene	ND	50.0	"							
p,m-Xylene	ND	50.0	"							
o-Xylene	ND	50.0	"							
Total BTEX	ND	50.0	"							
Surrogate: Bromochlorobenzene	47.6		"	50.0		95.1	80-120			
Surrogate: 1,4-Difluorobenzene	49.2		"	50.0		98.3	80-120			
Surrogate: Fluorobenzene	48.8		"	50.0		97.6	80-120			

Duplicate (1311018-DUP1)

Source: P303038-01

Prepared & Analyzed: 14-Mar-13

Benzene	521	500	ug/L		594			13.2	30	
Toluene	26100	500	"		25500			2.24	30	
Ethylbenzene	12500	500	"		12000			4.29	30	
p,m-Xylene	146000	500	"		133000			9.81	30	
o-Xylene	30300	500	"		27600			9.33	30	
Surrogate: Bromochlorobenzene	52.8		"	50.0		106	80-120			
Surrogate: 1,4-Difluorobenzene	49.6		"	50.0		99.2	80-120			
Surrogate: Fluorobenzene	51.2		"	50.0		102	80-120			

Matrix Spike (1311018-MS1)

Source: P303038-01

Prepared & Analyzed: 14-Mar-13

Benzene	50.3		ug/L	50.0	1.19	98.2	39-150			
Toluene	98.2		"	50.0	51.0	94.4	46-148			
Ethylbenzene	76.9		"	50.0	24.0	106	32-160			
p,m-Xylene	357		"	100	266	91.7	46-148			
o-Xylene	106		"	50.0	55.2	101	46-148			
Surrogate: Bromochlorobenzene	52.2		"	50.0		104	80-120			
Surrogate: 1,4-Difluorobenzene	47.3		"	50.0		94.6	80-120			
Surrogate: Fluorobenzene	50.1		"	50.0		100	80-120			

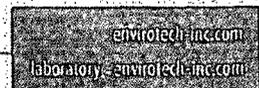
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Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 1311017 - GRO/DRO Extraction EPA 3550C

Blank (1311017-BLK1)

Prepared & Analyzed: 14-Mar-13

Gasoline Range Organics (C6-C10)	ND	5.0	mg/kg							
Diesel Range Organics (C10-C28)	ND	5.0	"							
GRO and DRO Combined Fractions	ND	5.0	"							

Duplicate (1311017-DUP1)

Source: P303038-02

Prepared & Analyzed: 14-Mar-13

Gasoline Range Organics (C6-C10)	997	5.0	mg/kg		996		0.104		30	
Diesel Range Organics (C10-C28)	170	5.0	"		169		0.839		30	

Matrix Spike (1311017-MS1)

Source: P303038-02

Prepared & Analyzed: 14-Mar-13

Gasoline Range Organics (C6-C10)	1240		mg/L	250	996	95.9	75-125			
Diesel Range Organics (C10-C28)	426		"	250	169	103	75-125			

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5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fr (800) 362-1879





Notes and Definitions

- DET Analyte DETECTED
- ND Analyte NOT DETECTED at or above the reporting limit
- NR Not Reported
- dry Sample results reported on a dry weight basis
- RPD Relative Percent Difference

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Dush

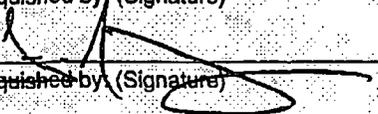
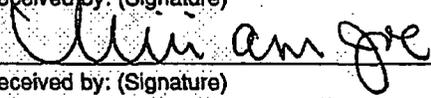
CHAIN OF CUSTODY RECORD

15287

Page 9 of 9

Client: ConacoPhillips	Project Name / Location: Confirmation Sample / NYE SRC #15N	ANALYSIS / PARAMETERS	
Email results to: Felipe Aragon	Sampler Name: Felipe Aragon	TPH (Method 8015)	BTEX (Method 8021)
Client Phone No.:	Client No.:		

Sample No. / Identification	Sample Date	Sample Time	Lab No.	No./Volume of Containers	Preservative			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with HVP	CO Table 910-1	TPH (418.1)	CHLORIDE	Sample Cool	Sample Intact
					HgCl ₂	HCl	100'												
North Well	3/13/13	10:50	P303038-01A	1402			X	X										X	X
West Well	I	10:55	P303038-02A	I			X											X	X
Bottom 9'	I	11:00	P303038-03A	I			X	X										X	X

Relinquished by (Signature): 	Date: 3/13/13	Time: 14:20	Received by (Signature): 	Date: 3/13/13	Time: 14:20
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Relinquished by (Signature): 	Received by (Signature):
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Sample Matrix
 Soil Solid Sludge Aqueous Other

Sample(s) dropped off after hours to secure drop off area.

Dush





EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: ConocoPhillips Project #: 92115-2411
Sample No.: 1 Date Reported: 3/18/2013
Sample ID: North Date Sampled: 3/15/2013
Sample Matrix: Soil Date Analyzed: 3/15/2013
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	16	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Nye SRC #15N (hBR)

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst 

Kyle Cossum
Printed

Review 

Toni McKnight, EIT
Printed



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: ConocoPhillips Project #: 92115-2411
Sample No.: 2 Date Reported: 3/18/2013
Sample ID: west Date Sampled: 3/15/2013
Sample Matrix: Soil Date Analyzed: 3/15/2013
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

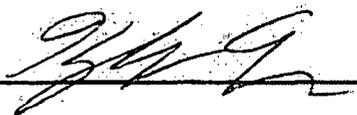
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	12	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: Nye SRC #15N (hBR)

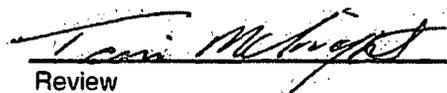
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Kyle Cossum

Printed



Review

Toni McKnight, EIT

Printed





CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 15-Mar-13

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	182
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.



Analyst

3/18/2013

Date

Kyle Cossum

Print Name



Review

3/18/2013

Date

Toni McKnight, EIT

Print Name

