

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 26 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS** *San Juan Field Operations*  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **SF-079074**  
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well  
 Oil Well     Gas Well     Other

7. If Unit of CA/Agreement, Name and/or No.  
**San Juan 30-6 Unit**

2. Name of Operator  
**Burlington Resources Oil & Gas Company LP**

8. Well Name and No.  
**San Juan 30-6 Unit 467S**

3a. Address  
**PO Box 4289, Farmington, NM 87499**

3b. Phone No. (include area code)  
**(505) 326-9700**

9. API Well No.  
**30-039-29408**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Surface UNIT F (SENW), 2365' FNL & 1420' FWL, Sec. 22, T30N, R7W**

10. Field and Pool or Exploratory Area  
**Basin Fruitland Coal**

11. Country or Parish, State  
**Rio Arriba New Mexico**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Cleanout</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Burlington Resources intends to perform remedial work to clean out the casing on subject well. The Procedure and current wellbore schematic are attached.**

Notify NMOCD 24 hrs  
prior to beginning  
operations

RCVD APR 2 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **DENISE JOURNEY** Title **Regulatory Technician**

Signature *Denise Journey* Date **3/25/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Original Signed: Stephen Mason** Title \_\_\_\_\_ Date **MAR 27 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD *AV*

*pc*

**ConocoPhillips**  
**SAN JUAN 30-6 UNIT COM 467S**  
**Expense - Liner Cleanout**

Lat 36° 47' 56.04" N

Long 107° 33' 42.804" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
  2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
  3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
  4. RU blow lines from casing valves and begin blowing down casing pressure. Pressure test tubing to 1000 psi before unseating the pump, release pressure.
  5. Unseat pump & kill well with 2% KCL water, if necessary.
  6. TOOH with Rods (per pertinent data sheet).
  7. ND wellhead and NU BOPE. Rig up blooie line to flow back tank. Pressure and function test BOP. PU and remove tubing hanger and tag for fill (**PBTD @ 3680', EOT @ 3654'**), adding additional joints as needed. Record fill depth in Wellview.
  8. TOOH with tubing (per pertinent data sheet).
- Use Tuboscope Unit to inspect tubing and record findings in Wellview. **Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis.** LD and replace any bad joints.
9. Fish Select Oil Tools 7" x 5 1/2" Drop Off Hanger, top of hanger @ 3319'.
  10. TIH with 6.25" bit, 200+ feet of 4-3/4" drill collars and 2-7/8" AOH drill pipe. Clean out open hole to TD @ 3682'. Use clean out natural surges only as we do not want to get the coal running.
  11. If necessary, TIH with 9-1/2" underreamer and inject air and walk pressure up to 300 psi; drill slowly 5' to open hydraulic arms. Increase air and mist to a range of 1200 to 2000 scf/min and 10 to 12 bbls/hr mist. Uunderream openhole from below base of 7" to TD @ 3682'. TOOH.
  12. Pitot well and obtain pressure build up for one hour. Record results in 15 minute increments in Wellview. Use clean out natural surges only as we do not want to get the coal running.
  13. Make up 5-1/2" bladed guide shoe, nine (9) 5 1/2" 15.5 #/ft J-55 blank liner joints and a drop off liner hanger on 2-7/8" AOH workstring. Rotate to bottom if necessary, set hanger and release setting tool. TOOH and LD 2-7/8" AOH drill pipe and 4-3/4" drill collars.
  14. RU wireline. Pump 5 bbls produced water to fill liner. Perforate using 4" HSC-4000-317 guns with minimum of 0.49" dia. holes @ 4 spf and 90 degree phasing. Perforate the following intervals from the top down: 3430' - 3600'. See mudlog. Rig down wireline.

15. TIH with tubing.

Run Same BHA: No  
 Land Tubing At: 3624'  
 KB: 12'

**Tubing and BHA Description**

1	PGA 2 (Two rows of sixteen 4" by 1/8" slots, at 2' and 2' 5" below the upset, with a bullplug)
1	2-3/8" (1.78" ID) F-Nipple @ 3594'
1	2-3/8" 4.7# J-55 tubing joint
1	2-3/8" x 2' Marker Joint
113	joints of 2-3/8" 4.7# J-55
as needed	joints of 2-3/8" 4.7# J-55 tubing subs
1	joint of 2-3/8" 4.7# J-55

16. Clean Out to PBTD w/ Air Mist and circulate clean before landing production tubing.

17. ND BOP, NU B-1 Adapter, ratigan (or rod-lock), and flow tee (place rod ratigan, below flow tee). RIH with rods. Place 5 guides per rod where rod wear was found. Rod subs to be rotated once at a time each time the well is pulled to spread coupling wear in the tubing.

Run Same Rod Assembly: No Run Same Pump: No

NOTE: ONE 8' ROD SUB TO BE ROTATED TO TOP OF STRING TO SPREAD ROD WEAR

Rod Description		Pump Component Description
1	1" x 12' Dip Tube	2" x 1-1/2" x 18' RWBC 3-tube pump. Pump should have a single traveling valve and double standing valves (all w/ -0.060 cages, silicon-nitride balls over nickel-carbide seats and California pattern balls and seats); Do not set pump to tag.
1	2"x 1-1/2" x 18' RWBC 3-tube pump	
1	1" x 1' Lift Sub	
1	3/4" Guided Rod Sub	
1	21K JWD Shear Tool	
6	1.25" Sinker Bars	
1	8' x 3/4" Pony Rod	
~135	3/4" Sucker Rods	
As Needed	3/4" Pony Rods	
1	3/4" Sucker Rod	
1	1-1/4" x 22' Polished Rod	

18. Space out pump 1.82" (1/2"/1000' in depth if seating depth is less than 4000', greater than 4000', use 1"/1000') and seat pump. Load tubing with water to pressure test tubing and pump to 1500 psi. Test for good pump action.

19. Notify lease operator that well is ready to be returned to production. RD, MOL

**Current Schematic**

**ConocoPhillips**

**Well Name: SAN JUAN 30-6 UNIT COM #467S**

API/UVI 3003929408	Surface Legal Location NMPM,022-030N-007VV	Field Name BASIN (FRUITLAND COAD)	License No.	State/Province NEW MEXICO	Well Configuration Type Edrt
Ground Elevation (ft) 6,714.00	Original KB/RT Elevation (ft) 6,726.00	KB-Grnd Distance (ft) 12.00	KB-Casing Flange Distance (ft) 6,726.00	KB-Tubing Hanger Distance (ft) 6,726.00	

Well Config: - Original Hole, 3/4/2013 4:34:53 PM

