

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-045-32344
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Yager
8. Well Number 9
9. OGRID Number 241333
10. Pool name or Wildcat Basin Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 6777'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator Chevron Midcontinent L.P.

3. Address of Operator  
 Attn: Regulatory Specialist 332 Road 3100 Aztec, New Mexico 87410

4. Well Location  
 Unit Letter P : 835 feet from the South line and 955 feet from the East line  
 Section 20 Township 32N Range 6W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD MAR 22 '13  
 OIL CONS. DIV.  
 DIST. 3

3/1/2013

Rig up Key 154, Check well, SITP - 110 psi, SICP - 110 psi, Bradenhead - 0 psi. Bled to open top tank. PU rod handling tools, Unseat pump, POOH w/ rods & pump, PR, 2' pony, 4' pony, 132 - 3/4" rods, 8 - 1 1/2" sinker bars, pump. Rods good. SDFN.

3/4/2013

ND Well head and put in TIW on hanger changed out 2 hold down pins and NU BOPs. Changed out pipe rams and tested Blind rams and pipe rams. 250 PSI low 1500 PSI high. Good test.

3/5/2013

NU annular on BOPs tested to 250 PSI low, 1500 PSI high. Finished RU rig floor and equipment. RIH with 3 joints of 2 7/8" EOT @ ~3617.31 FT, did not tag anything. POOH with 2 7/8" tubing LD 109 Joints, Mule shoe and Seat nipple. Move tubing and tally tubing.

See attached wellbore diagram and remainder of procedure.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E Pohl TITLE Regulatory Specialist DATE 3/21/13

Type or print name April E. Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1941

**For State Use Only**

APPROVED BY: Monica Kuebeling TITLE Deputy Oil & Gas Inspector, District #3 DATE APR 11 2013  
 Conditions of Approval (if any): AY

3/6/2013

PU and RIH with 3 3/4" Bit and and scrapper to 3037 FT. POOH with 64 joints PU RBP and RIH.  
RIH with RBP to 2011 FT set with 32 Joints of tail pipe in the hole. Filled with fluid and tested to 500 psi held for 5 minutes good test.

3/7/2013

POOH with 15 Joints LD one Joint, PU RBP and RIH with 14 Joints. RIH with 14 Joints and set RBP at 471 FT, tested to 500 psi held for 5 minutes good test. Bled off pressure and POOH with tubing. RD rig floor and ND BOPs.  
Checked for LEL's on casing and on surface casing, had low levels of LEL's on surface casing. Filled surface casing with fluid, SWIFN.

3/8/2013

Cut off old tubing top flange and dressed off the cut, welded on new tubing top flange and tested with Nitrogen to 1000 PSI held for 10 minutes good test. bled off pressure. NU BOPs and set hanger Tested to 1500 PSI held for 10 minutes good test, Bled off pressure.  
PU and RIH with retrieving head latched onto the RBP at 741 FT and POOH. LD RBP and retrieving head. POOH with RBP and LD same.  
RIH and latch onto the RBP set at 2020 FT. POOH with RBP and LD same. SWIFN.

3/11/2013

RIH with tubing and tagged at 3708 FT, not cleaning out. POOH with Bit, Bit sub, and scrapper, and LD same.  
PU and RIH with 5.5" tension PKR and RIH to ~3374 FT Filled hole with fluid & tested to 500 PSI had 25 PSI bled off, re-test in the morning.

3/12/2013

Tested PKR to 500 PSI good test bled off pressure. RU lines from pump truck to well head.  
Tested lines to 2500 PSI held for 5 minutes good test, bled off pressure. Started pumping pre flush BMP- 1.5; PSI-0; 2 BBLs: BMP-2; PSI-0; 4 BBLs: BMP- 3; PSI-0; 19 BBLs. Pressure leveled out at 450 PSI.  
Started pumping 15% FE acid pumped 2000 GALs max pressure was 720 PSI. Dropped 200 acid balls at 1 ball every 3 seconds.

3/13/2013

Released PKR at 3348 FT, POOH and LD same. Unloaded well Max pressure was 500 PSI circulated with air and water.  
POOH to 3095 FT RU to run cap string. RIH with mule shoe, seat nipple, 2 3/8" new tubing and cap string landed hanger EOT at 3518.78 FT.  
ND BOPs and NU well head tested void to 2000 PSI Good test bled off pressure. RD lines and got things ready to run rods in the morning.

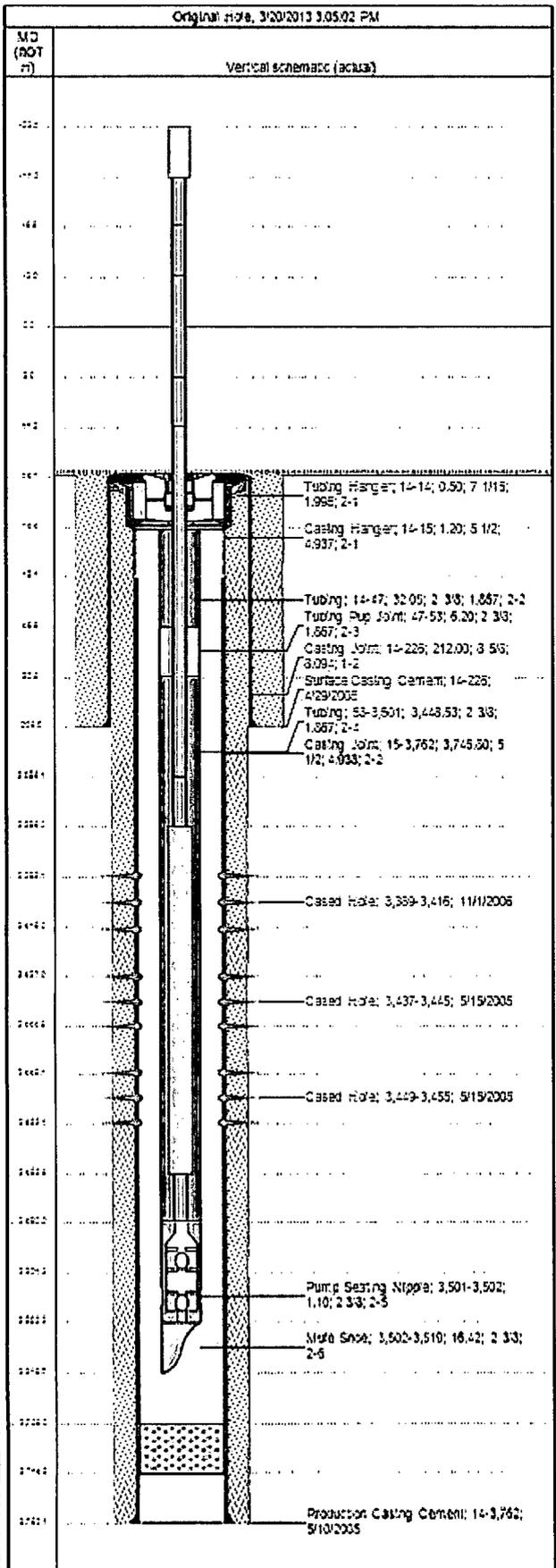
3/14/2013

RIH with Rod Pump , 131 Rods, 4 sinker rods, 4 stabilizer rods,( 8',6',4',4" pony rods), landed pump and spaced out rods. landed pump in seat nipple filled hole and tested to 500 PSI held for 5 minutes good test, Bled off pressure. RDMO.



# Wellbore Schematic

Well Name Yager 9	Lessee Yager	Field Name Basin(New Mexico)	Business Unit Mid-Continent/Alaska
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**Job Details**

Job Category	Start Date	Revised Date
Major Rig Work Over (MRWO)	3/1/2013	3/14/2013

**Casing Strings**

Csg Des	OD (In)	Wall (In)	Grade	Top Thread	Set Depth (MD) (FOOT)
Surface	8 5/8	24.00	H-40		226
Production Casing	5 1/2	15.50	J-55		3,762

**Tubing Strings**

Tubing - Production set at 3,518.8 FOOTH on 3/13/2013 12:00

Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (FOOT)
Tubing - Production	3/13/2013	3,504.80	3,518.8

Item Des	Size	OD (In)	WT (Lb/ft)	Grade	Len (ft)	Sum (FOOT)
Tubing Hanger		7 1/16			0.50	14.5
Tubing	1	2 3/8	4.70	L-80	32.05	46.5
Tubing Pup Joint		2 3/8			6.20	52.7
Tubing		2 3/8	4.70	L-80	3,448.53	3,501.3
Pump Sealing Nipple		2 3/8			1.10	3,502.4
Mule Shoe		2 3/8			16.42	3,518.8

**Rod Strings**

Rods on 3/14/2013 11:00

Rod Description	Run Date	String Length (ft)	Set Depth (FOOT)
Rods	3/14/2013	3,535.40	3,502.4

Item Des	Size	OD (In)	WT (Lb/ft)	Grade	Len (ft)	Sum (FOOT)
Polished Rod	1	1 1/4			22.00	-11.0
Pony Rod	1	3/4			4.00	-7.0
Pony Rod	1	3/4			4.00	-3.0
Pony Rod	1	3/4			6.00	3.0
Pony Rod	1	3/4			8.00	11.0
Sucker Rod	131	3/4	1.63	D	3,275.00	3,286.0
Guid rods	4	3/4			100.00	3,386.0
Sinker Bar	4	1 1/2	6.01		100.00	3,486.0
Stabilizer	1	3/4			4.00	3,490.0
Rod Pump	1	2 1/4			12.40	3,502.4

**Perforations**

Date	Top (FOOT)	Sum (FOOT)	Shot Size (EQUIV IN)	Entered Shot Total	Zone & Completion
11/1/2006	3,389.0	3,416.0		104	Pictured Cliffs, Original Hole
5/15/2005	3,437.0	3,445.0		32	Pictured Cliffs, Original Hole
5/15/2005	3,449.0	3,455.0		24	Pictured Cliffs, Original Hole

**Other Strings**

Run Date	P/D Date	Set Depth (FOOT)	Com

**Other In Hole**

Des	Top (FOOT)	Sum (FOOT)	Run Date	P/D Date	Com
Fill - 5-25-2007	3,708.0	3,715.0	5/25/2007		
Cement - PBD	3,715.0	3,762.0	6/10/2005		