



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington District Office  
6251 College Blvd., Suite A  
Farmington, New Mexico 87402  
www.blm.gov/nm



In Reply Refer To: JIC61  
3162.3-1 (211)

April 4, 2013

RCVD APR 9 '13  
OIL CONS. DIV.

DIST. 3

WPX Energy LLC  
One Williams Center  
P.O. Box 3102  
Tulsa, OK 74101

Dear Sirs:

Please be advised that the following approved Application for Permit to Drill (APD) has expired effective April 4, 2013. If you wish to drill this well at some later date, you must file another application to permit to drill.

<sup>8</sup>  
*Indian I #5 located 1970' FSL & 1865' FEL, Section 27, T.28N., R.3W, Rio Arriba County, New Mexico, Lease JIC61, API Number: 30-039-30103*

If any surface disturbance was conducted, you must file your plans for reclamation.

Under 43 CFR 3165.3, you may request an Administrative Review of any instructions, orders, or decisions issued by the Authorized Officer. Such a request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P.O. Box 27115, Santa Fe, New Mexico 87502-0115. Such a request will not result in a suspension of the instructions, orders, or decisions unless the reviewing official so determines. Procedures governing appeals from the instructions, orders, or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et. Seq.

If you have any questions, contact Virginia Barber at (505) 564-7754.

Sincerely,

Virginia Barber  
Petroleum Management Team

CC: Well File  
NMOCD Av  
AFMSS/vbarber/rtn apd/WPX/04/04/2013

Northwest Pipeline Corp  
HBP Actual  
All

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOS:  
APDP: 11-01-06  
MP: 11-02-06  
SMA: BIA  
BOND: BIA  
CA/PA: /

FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 2004

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.	Jicarilla Apache Contract #61
6. If Indian, Allottee or Tribe Name	Jicarilla Apache Nation
7. If Unit or CA Agreement Name and No.	
8. Lease Name and Well No.	Indian I #5
9. API Well No.	30-039-30103
10. Field and Pool, or Exploratory	Blanco MV
11. Sec., T., R., M., or Blk. and Survey or Area	Section 27, T28N R3W
12. County or Parish	Rio Arriba
13. State	NM
14. Distance in miles and direction from nearest town or post office*	16 miles from Lindrieth, NM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	1865'
16. No. of Acres in lease	320
17. Spacing Unit dedicated to this well	320 (E/2) ✓
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	3000'
19. Proposed Depth	6,410'
20. BLM/BIA Bond No. on file	B001576
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	7,041' GR
22. Approximate date work will start*	February 1, 2005
23. Estimated duration	1 month

1a. Type of Work:  DRILL  REENTER 2006 NOV 1 PM 5 25

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
Williams Production Company, LLC

3a. Address  
P.O. Box 640 Aztec, NM 87410

3b. Phone No. (include area code)  
(505) 634-4208

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface 1980' FSL & 1865' FEL NWSE  
At proposed prod. zone same

14. Distance in miles and direction from nearest town or post office\*  
16 miles from Lindrieth, NM

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)  
1865'

16. No. of Acres in lease  
320

17. Spacing Unit dedicated to this well  
320 (E/2) ✓

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft.  
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7,041' GR

22. Approximate date work will start\*  
February 1, 2005

23. Estimated duration  
1 month

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GTA FARMINGTON

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Larry Higgins</i>	Name (Printed/Typed) Larry Higgins	Date 11-1-06
Title Drilling COM		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) AFAN	Date 12/2/08
Title AFAN	Office FFO	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

Williams Production Company, LLC, proposes to drill a vertical well to develop the Blanco Mesa Verde formation at the above described location in accordance with the attached drilling and surface use plans.

The surface is located on Jicarilla Apache Nation lands.

This location has been archaeologically surveyed by Velarde Energy.

A 3377.6 foot pipeline tie would be required for this location and it is also located on Jicarilla Apache Nation Lands.

995' of new access road will be needed to access this well.

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS".

FARMINGTON

This action is subject to technical and  
operational review pursuant to 43 CFR 3165.3  
and 43 CFR 3165.4