

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

*Amended*

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

APR 03 2013

5. Lease Serial No.  
**NMSF-078019**  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 23**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. <b>EH PIPKIN #9</b>
2. Name of Operator <b>XTO Energy Inc.</b>		9. API Well No. <b>30-045-06957</b>
3a. Address <b>382 CR 3100, AZTEC, NM 87410</b>	3b. Phone No. (include area code) <b>505-333-3630</b>	10. Field and Pool, or Exploratory Area <b>BASIN DAKOTA</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>790' FSL &amp; 1735' FWL SESW SEC. 35 (N) - T28N-R11W N.M.P.M.</b>		11. County or Parish, State <b>SAN JUAN NM</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

**XTO Energy Inc. has plugged and abandoned this well per the attached report. Per NMOCD's request XTO is amending the report to show additional information please see attached.**

RCVD APR 5 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>SHERRY J. MORROW</b>	Title <b>REGULATORY ANALYST</b>
Signature <i>Sherry J. Morrow</i>	Date <b>4/1/2013</b>

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

APR 03 2013  
FARMINGTON FIELD OFFICE  
JY

NMOCD Ar

## **EH Pipkin 09 (PA)**

**2/26/2013** Notified BLM & NMOCD @ 2:30 p.m. 2/25/13 for P&A ops. MIRU. Received verbal approval fr/Brandon Powell w/NMOCD to skip CBL since cmt was circ on 2-7/8" csg ann.

**2/27/2013** MIRU WLU. RIH w/2.25" GR & tg @ 6,283'. Approved procedure showed CIBP to be set @ 6,306'. Recd verbal approval fr/Steve Mason w/BLM & Brandon Powell w/NMOCD to set CIBP @ 6,283'. POH w/GR. RIH CIBP & set @ 6,283'. Jamie Joe w/BLM on loc.

**2/28/2013** Plug #1 w/12 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/6,283' - 5,848'. Plug #2 w/12 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/5,453' - 5,018'. Plug #3 w/12 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/4,549' - 4,114'. Perf sqz holes @ 3,386' w/3 JSPF. CICR & set @ 3,357'. Stung into CR. Plug #4 w/48 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Stung out of CR. 40 sx cmt below CR & 8 sx abv CR. Cmt plg fr/3,386' - 3,067'. Jamie Joe w/BLM on loc.

**3/1/2013** Perf sqz holes @ 2,775' w/3 JSPF. Att to EIR @ 1,100 psig w/no results. Brandon Powell w/NMOCD requested reperf @ 2,735'. Perf sqz holes @ 2,735' w/3 JSPF. RIH & set CICR @ 2,705'. Stung into CR. Plug #5 w/48 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Stung out of CR. 40 sx cmt below CR & 8 sx abv CR. Cmt plg fr/2,705' - 2,420'. Jamie Joe w/BLM on loc.

**3/4/2013** Combine plgs #6 & #7 per Brandon Powell w/NMOCD & Steve Mason w/BLM. Plg #6 w/18 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/1,861' - 1,208'. Perf sqz holes @ 840' w/6 JSPF. Plg #7 w/226 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Lost circ fr/BH w/202 sx cmt pmpd. Pmp 24 sx cmt @ 1 BPM & 800 psig w/no rets fr/BH. Displ w/1 BFW per Jamie Joe w/BLM. Jamie Joe w/BLM on loc.

**3/5/2013** RU WLU. RIH & tg TOC fr/plg #7 @189' FS. Perf sqz holes @ 100' FS w/6 JSPF. RDMO WLU. Plug #7a w/28 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Circ gd cmt fr/BH. Cut off WH. Found TOC @ surf in 2-7/8" csg, 2-7/8" x 4-1/2" csg & 4-1/2" x 8-5/8" csg. Set DH marker w/12 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). RDMO. Jamie Joe w/BLM on loc.

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Farmington

Bureau of Land Management

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Field Office

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. **EH PIPKIN #9**

9. API Well No. **30-045-06957**

10. Field and Pool, or Exploratory Area **BASIN DAKOTA**

11. County or Parish, State **SAN JUAN NM**

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**XTO Energy Inc.**

3a. Address **382 CR 3100, AZTEC, NM 87410**

3b. Phone No. (include area code) **505-333-3630**

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XTO Energy Inc. has plugged and abandoned this well per the attached report.

*See Amended Report*

RCVD MAR 19 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **SHERRY J. MORROW** Title **REGULATORY ANALYST**

Signature *Sherry J. Morrow* Date **3/6/2013**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date **MAR 13**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **FARMINGTON FIELD OFFICE**

NMOC

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