BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Well File
Revised: March 9, 2006

Status	
PRELIMINARY ☐	
FINAL ☒ 5th Allocation	
REVISED ☒	

Commingle Type SURFACE ☐ DOWNHOLE ☒	Date: **11/2/2012**
Type of Completion NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐	API No. **30-039-30973** DHC No. **DHC3443AZ** Lease No. **SF-079363** **Federal**

Well Name **San Juan 28-6 Unit**	Well No. **#182P**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- E	12	T027N	R006W	1385' FNL & 1020' FWL	Rio Arriba County,
BH- C	12	T027N	R006W	697' FNL & 2243' FWL	New Mexico

Completion Date	Test Method
8/8/2011	HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		68%		90%
DAKOTA		32%	OIL CONS. DIV DIST. 3 NOV 16 2012	10%

JUSTIFICATION OF ALLOCATION: **Final Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

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