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Revised: March 9, 2006

**PRODUCTION ALLOCATION FORM**

Status  
PRELIMINARY   
FINAL   
REVISED

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: **11/2/2012**  
API No. **30-039-31105**  
DHC No. **DHC4526**  
Lease No. **SF-080674**  
**Federal**

Well Name  
**San Juan 27-4 Unit**

Well No.  
**#56N**

Unit Letter	Section	Township	Range	Footage	County, State
Sur- K	21	T027N	R004W	1791' FSL & 1360' FWL	Rio Arriba County,
BH- F	21	T027N	R004W	1903' FNL & 1352' FWL	New Mexico

Completion Date: **9/14/2012**  
Test Method: HISTORICAL  FIELD TEST  PROJECTED  OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	672 MCFD	51%		51%
MANCOS	451 MCFD	34%		34%
DAKOTA	193 MCFD	15%		15%
	1317			

**OIL CONS. DIV DIST. 3**  
**NOV 16 2012**

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Mancos & Dakota formations during completion operations. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Herritt</i>	11-13-12	Geo	564-7740
<i>[Signature]</i>	11/5/12	Engineer	505-599-4076
Bill Akwari			
<i>X Kandis Roland</i>	11/2/12	Engineering Tech.	505-326-9743
Kandis Roland			

*WAT*