

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-25331
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 30-6 Unit POW
4. Well Location Unit Letter C : 1120 feet from the North line and 1210 feet from the West line Section 33 Township 30N Range 6W NMPM Rio Arriba County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6322' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources intends to perform an MIT test on subject well as per the NMOCD regulations requiring MIT every 5 years. The last MIT was performed 6/19/2008. Procedure is attached.

RCVD APR 10 '13
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Regulatory Technician DATE 4/8/13

Type or print name DENISE JOURNEY E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): District #3 DATE 4/16/13

AV

PC

ConocoPhillips
SAN JUAN 30-6 UNIT 2 POW
Expense - MIT

Lat 36° 46' 23.772" N

Long 107° 28' 20.388" W

PROCEDURE

1. Notify NMOCD 48 hours prior to work being performed.
2. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations.
3. MIRU pump truck. Check casing, tubing and bradenhead pressures.
4. RU hose from pump truck and connect to casing. Pump packer fluid down casing.
5. Perform MIT. MIT must be performed at 560 psi for 30 minutes and recorded on a 2 hour chart with a 1000# spring maximum.
6. Rig down pump truck. MOL.
7. Return chart to production engineer.

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DIST. 3

Current Schematic - Version 1

ConocoPhillips

Well Name: SAN JUAN 30-6 UNIT ROW #2

API# 0001	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003925331	33-030N-006W	SSNIF FLD COALS	FEE	NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB Ground Distance (ft)	KB-Casing Hanger Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,322.00	6,334.00	12.00	6,334.00	6,334.00		

Well Config: - Original Hole, 4/4/2013 7:15:36 AM

