

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 03 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NM**
6. Indian Allottee or Tribe Name **NMSF-02151**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. San Juan 30-6 Unit
2. Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No. San Juan 30-6 Unit 423S
3a. Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	9. API Well No. 30-039-29407
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit P (SESE), 880' FSL & 550' FEL, Sec. 28, T30N, R7W		10. Field and Pool or Exploratory Area Basin Fruitland Coal
		11. Country or Parish, State Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleie horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 3/13/13 per the attached report.

RCVD APR 9 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) **Dollie L. Busse** Title **Staff Regulatory Technician**

Signature *[Signature]* Date **4/3/13**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **APR 04 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office **FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit 423S

March 13, 2013
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880' FSL and 550' FEL, Section 28, T-30-N, R-7-W
Rio Arriba County, NM
Lease Number: NMSF-02151
API #30-039-29407

Plug and Abandonment Report
Notified NMOCD and BLM on 3/7/13

Plug and Abandonment Summary:

- Plug #1** with CR at 3479' mix and pump 51 sxs (60.18 cf) Class B cement inside casing from 3479' to 3214' to cover the Liner top and Fruitland Coal top.
- Plug #2** with 70 sxs (82.6 cf) Class B cement inside casing from 2984' to 2621' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** with 32 sxs (37.76 cf) Class B cement inside casing from 1523' to 1357' to cover the Nacimiento top.
- Plug #4** with 80 sxs (94.4 cf) Class B cement inside casing from 279' to surface with 54 sxs inside 7" casing and approximately 9 sxs in annulus, 17 sxs to pit with good cement returns out casing and bradenhead valve to cover the surface casing shoe. Mix 16 sxs Class B cement to top off casing and bradenhead. Shut in pressure casing to 400 PSI.
- Plug #5** with 28 sxs Class B cement top off cement at surface and install P&A marker.

Plugging Work Details:

- 3/8/13 Rode rig and equipment to location. RU. Check well pressures: casing and tubing 100 PSI and bradenhead 0 PSI. Blow down to 0 PSI. Change out BOP rams 2-3/8" to 2-7/8". ND wellhead. NU BOP and function test. Pressure test BOP at 400 PSI and 1200 PSI, PSI bled off. PU on 2-7/8" production string and LD 2-7/8" tubing hanger. Note: Attempt to TOH, rig throttle cut out. Wait on mechanics. Repair rig. Continue TOH and tally 120 joints 2-7/8" EUE tubing depth (3727.91). SI well. SDFD.
- 3/11/13 Check well pressures: casing 100 PSI and bradenhead 0 PSI. Blow well down to pit. Round trip 7" scrapper and tag liner top at 3483'. PU 7" DHS CR. TIH and set CR at 3479'. Pull 10K over string weight. Circulate well clean. Pressure test casing to 800 PSI. TOH and LD setting tool. RU Basin Wireline. Ran CBL from 3479' to surface, estimated TOC at 78'. RD Basin. SI well. SDFD.
- 3/12/13 Open up well; no pressures. TIH to 3479'. Establish circulation. Spot plugs #1, #2 and #3 with estimated TOC at 1357'. Perforate 3 bi-wire holes at 60'. TIH to 279'. Establish circulation at 1.5 bpm at 600 PSI. Spot plug #4 with estimated TOC at surface. ND BOP. NU wellhead. Mix 16 sxs Class B cement to top off casing and bradenhead. Shut in pressure casing to 400 PSI. SDFD.
- 3/13/13 Open up well; no pressures. Dig out wellhead. Fill out Hot Work Permit and cut off wellhead. Top off cement at surface. Spot plug #5 and High Desert weld on P&A Marker. RD & MOL.

Bill Diers, BLM representative, was on location.
Josh Jacobs, COPC representative, was on location.