

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-31161
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5184-49
7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
8. Well Number 93C
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **I** : **2636** feet from the **South** line and **2206** feet from the **East** line
Section **2** Township **29N** Range **7W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6832' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> RCVD APR 10 '13 OIL CONS. DIV. DIST. 3
OTHER:	OTHER: <input checked="" type="checkbox"/> CASING REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/16/13 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 19:00hrs on 03/17/13. Test-OK. ✓ PU & TIH w/ 8 3/4" bit. Tagged @ 188' & DO cmt to 228'. Drilled ahead to 4732' - Inter TD reached 03/29/13. Circ. Hole & RIH w/ 7", 23#, J-55, 112jts, LT&C csg set @ 4711' w/ stage tool @ 3557'. **1st stage:** Pre-flushed w/ 10bbbls of GW & 2bbbls of FW. Pumped Scavenger w/ 19sx(57cf-10bbbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52. Pumped Lead w/ 70sx(149cf-27bbbls=2.13yld) Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5 pps LCM-1, 8% Bentonite and 0.4% SMS. Pumped Tail w/ 110sx(152cf-27bbbls=1.38yld) Type III cmt w/ 1% CaCl2, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug and displaced w/ 184bbbls FW. Bumped Plug. Plug down @ 22:00hrs. Circ 10 bbls of cmt to surface. Dropped bomb and open stage tool. **2nd stage:** Pre-flushed w/ 10bbbls of FW, w/ 10bbbls of GW & 10bbbls of FW. Pumped Scavenger w/ 19sx(57cf-10bbbls=3.02yld) Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Pumped Lead w/ 466sx(993cf-176bbbls=2.13yld) Premium Lite w/ 3% CaCl2, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52, 8% Bentonite and 0.4% SMS. Dropped plug & displaced w/141bbbls FW. Bumped plug & close stage tool @00:14hrs on 03/31/13. Circ 12 bbls of cmt to surface. WOC. TIH, PT 7" csg to 1500#30min @ 05:45hrs on 04/01/13. Test-OK. ✓ TIH, w/ 6 1/4" bit. Tagged Cement @ 4589'. Drill out cement & drilled ahead to TD at 8398'. TD reached on 04/03/13. Circ. Hole & RIH w// 4 1/2", 11.6#, L-80, 198 jts (24jts BTC, 174jts LT&C) csg set @ 8395'. RU to cmt. Pre-flushed w/ 10bbbls CW & 2bbbls of FW. Pumped scavenger w/ 9sx(28cf-5bbbls-3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Tail w/ 250sx(495cf-88bbbls-1.98yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Dropped plug & displaced w/ 130bbbls FW. Bumped Plug. Plug down @ 19:03 hrs 04/04/13. RD cmt. WOC. ND BOPE NU WH RD RR @ 01:00s on 04/05/13.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arleen White TITLE Staff Regulatory Technician DATE 4/10/13

Type or print name Arleen White E-mail address: arleen.r.white@conocophillips.com PHONE: 505-326-9517

For State Use Only

APPROVED BY: Brad Ball TITLE Deputy Oil & Gas Inspector, District #3 DATE 4/16/13
Conditions of Approval (if any): Ar